

# Q2

Quarterly Report 2021



**OMV Petrom**  
The energy for a better life.

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## OMV Petrom Group results<sup>i</sup> for January – June and Q2 2021

including interim unaudited condensed consolidated financial statements

as of and for the period ended June 30, 2021

### Highlights Q2/21<sup>ii</sup>

#### Group

- ▶ In Romania demand for our products broadly recovered to pre-COVID levels
- ▶ Clean CCS Operating Result at RON 0.9 bn, 209% higher
- ▶ Clean CCS net income attributable to stockholders at RON 0.7 bn, up 113%
- ▶ Cash flow from operating activities at RON 1.5 bn, 23% higher
- ▶ CAPEX at RON 0.6 bn, up 4%
- ▶ Free cash flow after dividends improved by 66% to RON (0.4) bn; RON 1.7 bn dividend payment in June
- ▶ Clean CCS ROACE at 7.4%, 3 pp lower
- ▶ TRIR: 0.53 (Q2/20: 0.38)<sup>iii</sup>

#### Upstream

- ▶ Clean Operating Result at RON 473 mn vs. RON (130) mn in Q2/20, mainly due to higher oil and gas prices
- ▶ Production decreased by 9.2%, mainly due to the divestment of production assets in Kazakhstan and high natural decline in the main fields
- ▶ Production cost increased by 24% to USD 12.4/boe, mainly driven by lower production available for sale and unfavorable FX

#### Downstream Oil

- ▶ Clean CCS Operating Result at RON 403 mn, up 38% reflecting recovering demand and refining margins
- ▶ OMV Petrom indicator refining margin at USD 4.27/bbl, up 131% on higher product spreads, mainly for gasoline and middle distillates
- ▶ Refinery utilization rate at 91%, compared to 89% in Q2/20; significantly above the European average
- ▶ Retail volumes 37% higher, reflecting relaxation of mobility restrictions

#### Downstream Gas

- ▶ Clean Operating Result at RON 61 mn, 59% lower yoy, on lower contribution from power forward contracts and one-off revenue in Q2/20
- ▶ Gas sales volumes down by 14%, due to a high base effect from regulatory-required sales in Q2/20
- ▶ Net electrical output at 0.70 TWh, 23% higher, in the context of the planned shutdown of Brazi power plant completed in Q2/21 (no shutdown in Q2/20)

#### Key events

- ▶ OMV Petrom closed the divestment of the subsidiaries in Kazakhstan
- ▶ OMV Petrom and Renovatio announced a partnership for electric mobility in Romania
- ▶ OMV Petrom to invest approximately EUR 70 mn at Petrobrazi for replacing the Coke Drums by end-2023, of which EUR 11 mn this year
- ▶ OMV Petrom enters the liquefied natural gas distribution market

<sup>i</sup> The financials are unaudited and represent OMV Petrom Group's (herein after also referred to as "the Group") interim consolidated results prepared according to IFRS; all the figures refer to OMV Petrom Group, unless otherwise stated; financials are expressed in RON mn and rounded to the closest integer value, so minor differences may result upon reconciliation; OMV Petrom uses the National Bank of Romania exchange rates for its consolidation process. Unless specified differently, amounts related to Downstream represent totals of Downstream Oil and Downstream Gas.

<sup>ii</sup> All comparisons described relate to the same quarter in the previous year except where mentioned otherwise.

<sup>iii</sup> Total Recordable Injury Rate; the number of recordable injuries (fatalities + lost workday cases + restricted work day cases + medical treatment cases) calculated as 12 months rolling average per 1,000,000 hours worked.

## Directors' report (condensed, unaudited)

### Financial highlights

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> in RON mn	6m/21	6m/20	Δ%
5,264	4,861	3,984	32 Sales revenues <sup>2</sup>	10,126	10,069	1
<b>851</b>	<b>653</b>	<b>276</b>	<b>209 Clean CCS Operating Result <sup>3</sup></b>	<b>1,504</b>	<b>1,250</b>	<b>20</b>
473	311	(130)	n.m. Clean Operating Result Upstream <sup>3,4</sup>	784	27	n.m.
464	489	443	5 Clean CCS Operating Result Downstream <sup>3</sup>	953	1,104	(14)
(9)	(24)	(9)	3 Clean Operating Result Co&O <sup>3</sup>	(33)	(32)	(5)
(77)	(122)	(28)	(177) Consolidation	(199)	152	n.m.
17	16	12	38 Clean CCS Group effective tax rate (%)	17	16	2
675	520	318	113 Clean CCS net income <sup>3</sup>	1,195	1,077	11
<b>675</b>	<b>520</b>	<b>317</b>	<b>113 Clean CCS net income attributable to stockholders <sup>3,6</sup></b>	<b>1,195</b>	<b>1,077</b>	<b>11</b>
0.0119	0.0092	0.0056	113 Clean CCS EPS (RON) <sup>3,6</sup>	0.0211	0.0190	11
<b>851</b>	<b>653</b>	<b>276</b>	<b>209 Clean CCS Operating Result <sup>3</sup></b>	<b>1,504</b>	<b>1,250</b>	<b>20</b>
(403)	(61)	12	n.m. Special items <sup>5</sup>	(464)	106	n.m.
83	114	(145)	n.m. CCS effects: Inventory holding gains/(losses)	197	(384)	n.m.
<b>531</b>	<b>707</b>	<b>143</b>	<b>272 Operating Result Group</b>	<b>1,237</b>	<b>972</b>	<b>27</b>
357	302	(118)	n.m. Operating Result Upstream <sup>4</sup>	659	12	n.m.
271	619	435	(38) Operating Result Downstream	891	753	18
(20)	(34)	(10)	(102) Operating Result Co&O	(54)	(53)	(1)
(77)	(182)	(164)	53 Consolidation	(259)	260	n.m.
(38)	(34)	87	n.m. Net financial result	(72)	37	n.m.
<b>493</b>	<b>672</b>	<b>229</b>	<b>115 Profit before tax</b>	<b>1,165</b>	<b>1,009</b>	<b>16</b>
18	15	7	162 Group effective tax rate (%)	16	14	13
406	573	214	90 Net income	980	867	13
<b>406</b>	<b>573</b>	<b>214</b>	<b>90 Net income attributable to stockholders <sup>6</sup></b>	<b>980</b>	<b>867</b>	<b>13</b>
0.0072	0.0101	0.0038	90 EPS (RON) <sup>6</sup>	0.0173	0.0153	13
1,510	1,152	1,230	23 Cash flow from operating activities	2,662	2,587	3
(423)	424	(1,239)	66 Free cash flow after dividends	1	(1,103)	n.m.
(6,474)	(6,881)	(4,841)	34 Net debt/(cash) including leases	(6,474)	(4,841)	34
(7,127)	(7,550)	(5,517)	29 Net debt/(cash) excluding leases	(7,127)	(5,517)	29
637	571	611	4 Capital expenditure	1,208	1,569	(23)
7.4	5.7	10.3	(28) Clean CCS ROACE (%) <sup>3</sup>	7.4	10.3	(28)
5.0	3.9	8.5	(41) ROACE (%)	5.0	8.5	(41)
8,747	9,224	11,938	(27) OMV Petrom Group employees end of period	8,747	11,938	(27)
0.53	0.44 <sup>8</sup>	0.38	39 TRIR <sup>7</sup>	0.48	0.21	129

<sup>1</sup> Q2/21 vs. Q2/20

<sup>2</sup> Sales revenues excluding petroleum excise tax;

<sup>3</sup> Adjusted for special items; Clean CCS (current cost of supply) figures exclude special items and inventory holding effects (CCS effects) resulting from Downstream Oil; special items include temporary hedging effects (in order to mitigate Income Statement volatility);

<sup>4</sup> Excluding intersegmental profit elimination shown in the line "Consolidation";

<sup>5</sup> Special items, representing exceptional, non-recurring items, are added back or deducted from the Operating Result; for more details please refer to each specific segment;

<sup>6</sup> After deducting net result attributable to non-controlling interests;

<sup>7</sup> Total Recordable Injury Rate; the number of recordable injuries (fatalities + lost workday cases + restricted work day cases + medical treatment cases) calculated as 12 months rolling average per 1,000,000 hours worked;

<sup>8</sup> The figure differs from the one reported at Q1/21 due to a first aid injury case which was reclassified as medical treatment injury case.

## Group performance

### Second quarter 2021 (Q2/21) vs. Second quarter 2020 (Q2/20)

**Consolidated sales revenues** increased by 32% compared to Q2/20, supported by higher sales of petroleum products and electricity in terms of both prices and volumes, partially offset by lower sales volumes of natural gas. Downstream Oil represented 82% of total consolidated sales, while Downstream Gas accounted for 17% and Upstream for 1% (sales in Upstream being largely intra-group sales rather than third-party sales).

The **Clean CCS Operating Result** of RON 851 mn in Q2/21 was higher than RON 276 mn in Q2/20, mainly due to the significant contribution of the Upstream segment following the increase in crude oil prices, better refining margins in Downstream Oil, as Q2/20 was impacted by general lockdowns as a response to COVID-19 crisis, partly offset by lower contribution from Downstream Gas. The Consolidation line had a negative contribution in Q2/21 of RON (77) mn, compared to RON (28) mn in Q2/20, reflecting mainly the quotations evolution. The **Clean CCS Group effective tax rate** was 17% (Q2/20: 12%). **Clean CCS net income attributable to stockholders** was RON 675 mn (Q2/20: RON 317 mn).

**Special items** comprised net charges of RON (403) mn, largely consisting of temporary losses from power sales forward contracts in Downstream Gas. **Inventory holding gains** amounted to RON 83 mn in Q2/21, mainly as a result of increase in crude oil prices. In Q2/20, **special items** comprised net income of RON 12 mn, while **inventory holding losses** amounted to RON (145) mn, mainly as a result of a steep decline in crude oil prices.

**Reported Operating Result** for Q2/21 increased to RON 531 mn, compared to RON 143 mn in Q2/20, driven mainly by the favorable market environment, as the Group's performance in Q2/20 was negatively impacted by the lower prices and the COVID-19 crisis.

**Net financial result** was a loss of RON (38) mn in Q2/21 compared to a gain of RON 87 mn in Q2/20 which included the positive effect from the recognition of an interest income from clearance of the arbitration proceedings initiated by OMV Aktiengesellschaft at the International Chamber of Commerce Paris against the Romanian Ministry of Environment.

As a result, the **profit before tax** for Q2/21 was RON 493 mn, higher compared to RON 229 mn in Q2/20.

**Income tax** amounted to RON (87) mn, while the **effective tax rate** was 18% in Q2/21 (Q2/20: 7%, mainly due to fiscal credits).

**Net income attributable to stockholders** of the parent was RON 406 mn (Q2/20: RON 214 mn).

**Cash flow from operating activities** amounted to RON 1,510 mn, higher than RON 1,230 mn in Q2/20 mainly as a result of better market conditions. **Free cash flow after dividends** resulted in a cash outflow of RON 423 mn (Q2/20: RON 1,239 mn).

**Capital expenditure** amounted to RON 637 mn in Q2/21, 4% higher than in Q2/20, of which RON 482 mn were directed to Upstream (Q2/20: RON 485 mn). Downstream investments amounted to RON 151 mn (Q2/20: RON 124 mn), thereof RON 143 mn in Downstream Oil (Q2/20: RON 122 mn). Corporate and Other investments were RON 4 mn (Q2/20: RON 2 mn).

### January to June 2021 (6m/21) vs. January to June 2020 (6m/20)

**Consolidated sales revenues** of RON 10,126 mn for 6m/21 slightly increased by 1% compared to 6m/20, mainly due to better price environment for petroleum products and electricity, compensating lower sales volumes of natural gas and electricity. Downstream Oil represented 77% of total consolidated sales, Downstream Gas accounted for 21%, and Upstream for 1% (sales in Upstream being largely intra-group sales rather than third-party sales).

**Clean CCS Operating Result** amounted to RON 1,504 mn, 20% above RON 1,250 mn in 6m/20, mainly due to significantly better market conditions in Upstream, triggered by the increase in crude oil prices, partly offset by lower refining margins in Downstream Oil and the decreased contribution of Downstream Gas. The Consolidation line had a negative contribution in 6m/21 of RON (199) mn, while in 6m/20 the impact was positive, amounting to RON 152 mn, the result of both periods being

linked to the quotations evolution. The **Clean CCS Group effective tax rate** was 17% (6m/20: 16%). **Clean CCS net income attributable to stockholders** was RON 1,195 mn (6m/20: RON 1,077 mn).

**Special items** comprise net charges of RON (464) mn, largely consisting of temporary losses from power sales forward contracts in Downstream Gas. **Inventory holding gains** amounted to RON 197 mn in 6m/21, mainly as a result of the increase in crude oil prices. In 6m/20 **special items** comprised net income of RON 106 mn, mainly consisting of temporary gains from forward contracts in Downstream Gas. **Inventory holding losses** amounted to RON (384) mn in 6m/20, mainly as a result of a steep decline in crude oil prices.

**Reported Operating Result** for 6m/21 increased to RON 1,237 mn, compared to RON 972 mn in 6m/20, driven mainly by the favorable market environment, as the Group's performance in 6m/20 was negatively impacted by the lower prices and the COVID-19 crisis.

**Net financial result** was a loss of RON (72) mn in 6m/21 compared to a gain of RON 37 mn in 6m/20 which included the positive effect from the recognition of an interest income from clearance of the arbitration proceedings initiated by OMV Aktiengesellschaft at the International Chamber of Commerce Paris against the Romanian Ministry of Environment.

As a result, the **profit before tax** for 6m/21 was RON 1,165 mn, higher compared to RON 1,009 mn in 6m/20.

**Income tax** amounted to RON (186) mn, while the **effective tax rate** was 16% in 6m/21 (6m/20: 14%).

**Net income attributable to stockholders of the parent** was RON 980 mn (6m/20: RON 867 mn).

**Cash flow from operating activities** amounted to RON 2,662 mn, slightly higher than RON 2,587 mn in 6m/20, as the impact from better market conditions was almost offset by the evolution of changes in net working capital. **Free cash flow after dividends** resulted in a cash inflow of RON 1 mn (6m/20: outflow of RON 1,103 mn).

**Capital expenditure** amounted to RON 1,208 mn in 6m/21, 23% lower than in 6m/20 (RON 1,569 mn), mainly directed to Upstream investments of RON 993 mn (6m/20: RON 1,142 mn). Downstream investments amounted to RON 208 mn (6m/20: RON 420 mn), thereof RON 198 mn in Downstream Oil (6m/20: RON 416 mn). Corporate and Other investments were RON 7 mn (6m/20: RON 8 mn).

OMV Petrom Group reported a **net cash position including leases** of RON 6,474 mn as at June 30, 2021, similar with the level as at December 31, 2020 of RON 6,486 mn and higher than RON 4,841 mn as at June 30, 2020.

## Special items and CCS effect

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup>	Special items and CCS effect (in RON mn)	6m/21	6m/20	Δ%
851	653	276	209	<b>Clean CCS Operating Result</b>	1,504	1,250	20
(403)	(61)	12	n.m.	<b>Special items</b>	(464)	106	n.m.
(51)	(18)	(1)	n.m.	thereof personnel and restructuring	(70)	(11)	n.m.
—	—	0	n.a.	thereof unscheduled depreciation	—	(27)	n.a.
(351)	(42)	13	n.m.	thereof other	(394)	144	n.m.
83	114	(145)	n.m.	CCS effects: Inventory holding gains/(losses)	197	(384)	n.m.
<b>531</b>	<b>707</b>	<b>143</b>	<b>272</b>	<b>Operating Result Group</b>	<b>1,237</b>	<b>972</b>	<b>27</b>

<sup>1</sup> Q2/21 vs. Q2/20

The disclosure of **Special items** is considered appropriate in order to facilitate the analysis of the ordinary business performance. To reflect comparable figures, certain items affecting the result are added back or deducted. They are being disclosed separately. These items can be divided into three categories: personnel and restructuring, unscheduled depreciation and other.

Furthermore, to enable effective performance management in an environment of volatile prices and comparability with peers, the **Current Cost of Supply (CCS)** effect is eliminated from the accounting result. The CCS effect, also called inventory

holding gains or losses, represents the difference between the cost of sales calculated using the current cost of supply and the cost of sales calculated using the weighted average method after adjusting for any changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost. In volatile energy markets, measurement of the costs of petroleum products sold based on historical values (e.g. weighted average cost) can have a distorting effect on the reported results. This performance measurement enhances the transparency of the results and is commonly used in the oil industry. OMV Petrom, therefore, published this measurement in addition to the Operating Result determined according to IFRS.

## Summarized interim consolidated statement of financial position (unaudited)

in RON mn	June 30, 2021	December 31, 2020
<b>Assets</b>		
Non-current assets	33,852	34,505
Current assets (including assets held for sale)	13,051	13,115
<b>Total assets</b>	<b>46,902</b>	<b>47,621</b>
<b>Equity and liabilities</b>		
Total equity	32,352	33,071
Non-current liabilities	8,636	8,844
Current liabilities (including liabilities associated with assets held for sale)	5,915	5,706
<b>Total equity and liabilities</b>	<b>46,902</b>	<b>47,621</b>

Compared to December 31, 2020, **non-current assets** slightly decreased by RON 654 mn, to RON 33,852 mn, mainly due to decrease in property, plant and equipment, as depreciation, net impairments and decrease in decommissioning asset following reassessment, exceeded the additions during the period.

The net reduction in **current assets (including assets held for sale)** was triggered by the divestment of Kazakhstan subsidiaries in May 2021, largely offset by higher trade receivables following higher sales, and by higher financial assets mainly in relation to derivatives.

**Equity** decreased to RON 32,352 mn as of June 30, 2021, compared to RON 33,071 mn as of December 31, 2020, mainly as a result of dividend distribution for the financial year 2020, partly offset by the net profit generated in the current period. The Group's equity ratio was 69% as of June 30, 2021, at same level compared with December 31, 2020.

As at June 30, 2021, **total liabilities** stood at the same level with December 31, 2020. The decrease in **non-current liabilities** was mainly due to the reassessment of provisions for decommissioning and restoration obligations. This decrease was offset by the increase in **current liabilities (including liabilities associated with assets held for sale)** largely due to higher financial liabilities mainly in relation to derivatives, higher provisions, partially compensated by lower trade payables following lower acquisitions.

## Cash flow

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup>	Summarized cash-flow statement (in RON mn)	6m/21	6m/20	Δ%
<b>1,680</b>	<b>1,579</b>	<b>774</b>	<b>117</b>	<b>Sources of funds</b>	<b>3,259</b>	<b>2,233</b>	<b>46</b>
1,510	1,152	1,230	23	Cash flow from operating activities	2,662	2,587	3
(194)	(728)	(730)	73	Cash flow from investing activities	(922)	(1,952)	53
<b>1,316</b>	<b>424</b>	<b>499</b>	<b>164</b>	<b>Free cash flow</b>	<b>1,740</b>	<b>635</b>	<b>174</b>
(1,736)	(65)	(1,785)	3	Cash flow from financing activities	(1,801)	(1,804)	0
(2)	11	(1)	(90)	Effect of exchange rate changes on cash and cash equivalents	9	2	256
<b>(423)</b>	<b>370</b>	<b>(1,287)</b>	<b>67</b>	<b>Net (decrease)/increase in cash and cash equivalents</b>	<b>(53)</b>	<b>(1,166)</b>	<b>95</b>
7,851	7,481	7,134	10	Cash and cash equivalents at beginning of period	7,481	7,014	7
7,429	7,851	5,847	27	Cash and cash equivalents at end of period	7,429	5,847	27
—	43	—	n.a.	Thereof cash disclosed within assets held for sale	—	—	n.a.
<b>7,429</b>	<b>7,808</b>	<b>5,847</b>	<b>27</b>	<b>Cash and cash equivalents at end of period presented in the consolidated statement of financial position</b>	<b>7,429</b>	<b>5,847</b>	<b>27</b>
<b>(423)</b>	<b>424</b>	<b>(1,239)</b>	<b>66</b>	<b>Free cash flow after dividends</b>	<b>1</b>	<b>(1,103)</b>	<b>n.m.</b>

<sup>1</sup> Q2/21 vs. Q2/20

### Second quarter 2021 (Q2/21) vs. second quarter 2020 (Q2/20)

In Q2/21, the inflow of funds from profit before tax, adjusted for non-cash items such as depreciation and impairments, net change of provisions and other non-cash adjustments, as well as net interest received and income tax paid, was RON 1,680 mn (Q2/20: RON 774 mn). Changes in **net working capital** generated a cash outflow of RON 169 mn (Q2/20: inflow of RON 455 mn). **Cash flow from operating activities** increased by RON 281 mn compared to Q2/20, reaching RON 1,510 mn.

In Q2/21, **cash flow from investing activities** resulted in an outflow of RON 194 mn (Q2/20: RON 730 mn) mainly related to payments for investments in intangible assets and property, plant and equipment, largely in the Upstream segment, partly offset by the net proceeds in amount of RON 462 mn from disposal of Kazakhstan subsidiaries.

**Free cash flow** (defined as cash flow from operating activities less cash flow from investing activities) showed an inflow of funds of RON 1,316 mn (Q2/20: RON 499 mn).

**Cash flow from financing activities** reflected an outflow of funds amounting to RON 1,736 mn (Q2/20: RON 1,785 mn), mainly arising from payment of dividends in the amount of RON 1,739 mn.

**Free cash flow after dividends** resulted in a cash outflow of RON 423 mn (Q2/20: RON 1,239 mn).

### January to June 2021 (6m/21) vs. January to June 2020 (6m/20)

In 6m/21, the inflow of funds from profit before tax, adjusted for non-cash items such as depreciation and impairments, net change of provisions and other non-cash adjustments, as well as net interest received and income tax paid was RON 3,259 mn (6m/20: RON 2,233 mn). Changes in **net working capital** generated a cash outflow of RON 597 mn (6m/20: inflow of RON 355 mn). **Cash flow from operating activities** increased by RON 74 mn compared to 6m/20, reaching RON 2,662 mn.



In 6m/21, **cash flow from investing activities** resulted in an outflow of RON 922 mn (6m/20: RON 1,952 mn) mainly related to payments for investments in intangible assets and property, plant and equipment, largely in the Upstream segment, partly offset by the net proceeds in amount of RON 462 mn from disposal of Kazakhstan subsidiaries.

**Free cash flow** (defined as cash flow from operating activities less cash flow from investing activities) showed an inflow of funds of RON 1,740 mn (6m/20: RON 635 mn).

**Cash flow from financing activities** reflected an outflow of funds amounting to RON 1,801 mn (6m/20: RON 1,804 mn), mainly arising from the payment of dividends of RON 1,739 mn.

**Free cash flow after dividends** resulted in a cash inflow of RON 1 mn (6m/20: outflow of RON 1,103 mn).

## Risk management

The scope of OMV Petrom's business activity, both existing and planned, and the markets in which the company operates expose the Group to significant commodity price, foreign exchange, operational and strategic risks. A detailed description of risks and risk management activities can be found in the 2020 Annual Report (pages 47-50).

According to the last OMV Petrom Group risk assessment exercise in March 2021, the main uncertainties which could impact the Group's performance remain the commodity price risk, operational risks, as well as political and regulatory risk.

Through the nature of its business of extracting, processing, transporting and selling hydrocarbons, OMV Petrom is inherently exposed to safety and environmental risks. Through its HSSE and risk management programs, OMV Petrom remains committed to be in line with industry standards.

In terms of regulatory risk, the company is in dialogue with the Romanian authorities on topics of relevance for the industry. In the last few years, we have seen a number of fiscal and regulatory initiatives put in discussion and/or implemented. This increases legislative volatility with influence on the overall business environment.

The global outbreak of the COVID-19 pandemic continues to have a major impact on global economic development. While oil prices continued to increase in the second quarter, they still remain significantly volatile. Increases in COVID-19 cases around the world and in particular in Europe could lead to delays in the assumed demand recovery, following the response of governments and citizens. Thus, the consequences of the COVID-19 pandemic and the extent and duration of the economic impact cannot be reliably estimated from today's perspective. However, OMV Petrom is closely monitoring the development and regularly evaluating the impact on the Group's cash flow and liquidity position. OMV Petrom is responding to the situation with targeted measures to safeguard the Group's economic stability and the secure supply of energy. The health and wellbeing of every employee is the top priority. At the same time, OMV Petrom is implementing targeted measures to safeguard the Group's financial strength.

From today's perspective, we assume that based on the measures listed above the Group's ability to continue as a going concern is not impacted.

Also refer to the Outlook section of the Directors' report for more information on current risks.

## Transactions with related parties

Please refer to the selected explanatory notes of the interim condensed consolidated financial statements for disclosures on significant transactions with related parties.

## Outlook for the full year 2021

All the below is based on the assumption of no significant lockdowns by year end.

### Market environment

- ▶ For the full year 2021, OMV Petrom expects the **average Brent oil price** to range between USD 65/bbl and USD 70/bbl (previously: between USD 60/bbl and USD 65/bbl; 2020: USD 42/bbl)
- ▶ **Refining margins** are expected to be around USD 4/bbl (previously: above USD 4/bbl; 2020: USD 2.9/bbl)
- ▶ **Demand for oil products** and **power** is expected to be above 2020, while **demand for gas** is expected to be broadly similar to 2020.

### OMV Petrom Group

- ▶ **CAPEX** excluding acquisitions is anticipated to be around RON 2.9 bn (2020: RON 3 bn)
- ▶ We expect a **positive free cash flow after dividends** (2020: RON 0.7 bn)
- ▶ **Neptun Deep**: we expect the Offshore Law to be amended by the end of 2021
- ▶ **Partnership with Auchan**: 100 new MyAuchan stores to be open in upgraded Petrom-branded filling stations by year-end (at year-end 2020: 25 stores)
- ▶ We target to **reduce carbon intensity** by 27% until 2025 vs. 2010 (2020: 26% lower vs. 2010).

### Upstream

- ▶ **Production**: maintain decline at around 6% yoy in Romania, excluding portfolio optimization (previously: around 5%; 2020: below 5%)
- ▶ **Portfolio optimization**: continue to focus on the most profitable barrels:
  - ▶ Transfer of 40 marginal fields to Dacian Petroleum, closing expected in H2/21 (previously: Q2/21)
- ▶ **Investments, excluding acquisitions**: around RON 2.0 bn (previously: RON 1.8 bn; 2020: RON 2.2 bn):
  - ▶ Drill around 35 new wells and sidetracks and perform around 700 workovers (previously: up to 40 new wells and sidetracks and more than 700 workovers; 2020: 63 new wells and sidetracks; 830 workovers)
- ▶ **Exploration**: exploration expenditures around RON 0.2 bn (2020: RON 0.2 bn)
- ▶ **Regional expansion**:
  - ▶ Han Asparuh offshore Bulgaria: seismic data processing towards maturing future drilling candidates
  - ▶ Georgia Offshore Exploration Block II: preparing for seismic campaign in 2022

### Downstream

- ▶ The **refinery utilization rate** is estimated to be above 95% (2020: 92%)
- ▶ Total **refined product sales** are forecasted to be higher yoy (2020: 5.0 mn t)
- ▶ Total **gas sales volumes** are estimated to be lower yoy (2020: 57 TWh), in part due to regulatory requirements in 2020
- ▶ **Net electrical output** is forecasted to be higher yoy (2020: 4.2 TWh).

## Business segments

### Upstream

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> in RON mn	6m/21	6m/20	Δ%
1,098	897	461	138	1,995	1,233	62
473	311	(130)	n.m.	784	27	n.m.
(116)	(9)	12	n.m.	(125)	(15)	n.m.
357	302	(118)	n.m.	659	12	n.m.
482	511	485	(1)	993	1,142	(13)
23	16	19	26	39	91	(57)
28	18	18	59	46	64	(28)
12.44	12.53	10.02	24	12.48	10.45	19

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> Key performance indicators	6m/21	6m/20	Δ%
133.7	138.9	147.3	(9) Total hydrocarbon production (kboe/d)	136.3	148.8	(8)
64.8	67.2	71.1	(9) thereof crude oil and NGL production (kbb/d)	66.0	71.4	(8)
68.9	71.7	76.2	(10) thereof natural gas production (kboe/d)	70.3	77.4	(9)
12.17	12.50	13.41	(9) Total hydrocarbon production (mn boe)	24.67	27.09	(9)
5.90	6.05	6.47	(9) Crude oil and NGL production (mn bbl)	11.94	13.00	(8)
0.96	0.99	1.06	(10) Natural gas production (bcm)	1.95	2.16	(10)
33.89	34.90	37.49	(10) Natural gas production (bcf)	68.79	76.17	(10)
11.64	11.79	12.93	(10) Total hydrocarbon sales volume (mn boe)	23.43	25.80	(9)
127.9	131.0	142.1	(10) Total hydrocarbon sales volume (kboe/d)	129.5	141.8	(9)
67.7	69.6	76.0	(11) thereof crude oil and NGL sales volume (kbb/d) <sup>4</sup>	68.6	74.9	(8)
60.2	61.5	66.1	(9) thereof natural gas sales volume (kboe/d)	60.8	66.8	(9)
67.25	60.05	29.86	125 Average Urals price (USD/bbl)	63.59	39.20	62
58.38	50.92	24.45	139 Average Group realized crude price (USD/bbl)	54.61	32.39	69

<sup>1</sup> Q2/21 vs. Q2/20;

<sup>2</sup> Excluding intersegmental profit elimination;

<sup>3</sup> Including capitalized exploration and appraisal and acquisitions;

<sup>4</sup> Includes sales of liquids obtained from separation and processing of rich natural gas; rich natural gas production is included under natural gas production above.

### Second quarter 2021 (Q2/21) vs. second quarter 2020 (Q2/20)

- ▶ **Clean Operating Result at RON 473 mn vs. RON (130) mn in Q2/20, mainly due to higher oil and gas prices**
- ▶ **Production decreased by 9.2% mainly due to the divestment of production assets in Kazakhstan and high natural decline in the main fields**
- ▶ **Production cost increased by 24% to USD 12.44/boe, mainly driven by lower production available for sale and unfavorable FX**

**Clean Operating Result** was a RON 473 mn profit vs. a RON (130) mn loss in Q2/20, driven by higher oil and gas prices, partly offset by lower volumes, weaker USD against RON, higher Upstream taxation, increased production costs, as well as higher depreciation charges and exploration expenses.

**Special items** amounted to RON (116) mn, reflecting mainly the recycling of currency translation differences related to the sale of Kazakhstan subsidiaries and personnel restructuring charges. **Reported Operating Result** was a RON 357 mn profit vs. a RON (118) mn loss in Q2/20.

**Group hydrocarbon production** decreased by 9.2% due to lower production both in Romania and Kazakhstan. The daily average production in Romania, excluding portfolio optimization, declined by 6.6% yoy.

**In Romania**, hydrocarbon production was 11.93 mn boe or 131.1 kboe/d (Q2/20: 12.77 mn boe or 140.4 kboe/d). Crude oil and NGL production in Romania dropped by 3.9% to 5.69 mn bbl mainly due to high natural decline. Gas production in Romania decreased by 9.0% to 6.24 mn boe due to high natural decline in the main fields (Totea Deep and Lebada East) and well 4461 Totea South.

Hydrocarbon production from **Kazakhstan** decreased by 62% to 0.24 mn boe due to the divestment of production assets on 14<sup>th</sup> of May 2021.

**Group hydrocarbon sales volumes** decreased by 10% due to lower sales both in Romania and Kazakhstan.

**Group production cost** (OPEX) in USD increased by 24% to USD 12.44/boe, due to lower production available for sale, unfavorable FX (weaker USD against RON) and increased expenses. In Romania, production cost in USD increased by 24% to USD 12.43/boe, while in RON terms it increased by 15% to RON 50.77/boe.

**Exploration expenditures** increased to RON 23 mn, due to activities in Bulgaria aiming at identifying potential drilling candidates.

**Exploration expenses** increased to RON 28 mn, due to activities in Bulgaria and increased geological and geophysical expenses.

**Capital expenditure** was in line with Q2/20, as the increase in drilling operations was counterbalanced by reduced number of workovers and lower activities for field redevelopment projects.

#### **January to June 2021 (6m/21) vs. January to June 2020 (6m/20)**

**Clean Operating Result** increased to RON 784 mn (6m/20: RON 27 mn), mainly driven by higher oil prices, lower Upstream taxation, as well as lower depreciation and exploration expenses, which were partly offset by lower sales volumes and unfavorable FX.

**Special items** amounted to RON (125) mn, mainly reflecting the recycling of currency translation differences related to the sale of Kazakhstan subsidiaries and personnel restructuring charges. **Reported Operating Result** was RON 659 mn.

**Group hydrocarbon production** declined by 8.9% to 24.67 mn boe due to lower volumes in both Romania and Kazakhstan. The daily average production in Romania, excluding portfolio optimization, declined by 7.0% yoy.

**In Romania**, hydrocarbon production was 23.87 mn boe or 131.9 kboe/d (6m/20: 25.81 mn boe or 141.8 kboe/d). Crude oil and NGL production in Romania decreased by 5% to 11.27 mn bbl mainly due to high natural decline. Gas production in Romania decreased by 9.5% to 12.61 mn boe due to natural decline in the main gas fields (Totea Deep and Lebada East), well 4461 Totea South, and maintenance activities, partly counterbalanced by the higher contribution from workovers and new wells.

Hydrocarbon production from **Kazakhstan** decreased by 37.4% to 0.80 mn boe due to the divestment of production assets.

**Group hydrocarbon sales volumes** decreased by 9% due to lower sales in Romania and Kazakhstan.

**Group production cost** (OPEX) in USD increased by 19% to USD 12.48/boe mainly due to lower production available for sale, unfavorable FX (weaker USD against RON) and increased expenses. In Romania, production cost in USD increased by 19% to USD 12.49/boe, while in RON terms it increased by 11% to RON 50.79/boe

**Exploration expenditures** decreased to RON 39 mn, due to less seismic acquisition and less onshore drilling activities, partly counterbalanced by activities in Bulgaria.

**Exploration expenses** decreased to RON 46 mn, due to less seismic acquisition activities, partly counterbalanced by additional costs in Bulgaria and increased geological and geophysical expenses.

**Capital expenditure** declined by 13% to RON 993 mn and accounted for 82% of the Group's total CAPEX for 6m/21. The decline was mainly due to reduced number of workovers and lower activities for field redevelopment projects and exploration.

In 6m/21, we finalized the drilling of 22 new wells and sidetracks (6m/20: 28 new wells and sidetracks).

## Downstream

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> in RON mn	6m/21	6m/20	Δ%
691	716	653	6 Clean CCS Operating Result before depreciation and amortization, impairments and write-ups <sup>2</sup>	1,407	1,526	(8)
464	489	443	5 Clean CCS Operating Result <sup>2</sup>	953	1,104	(14)
403	308	292	38 thereof Downstream Oil	710	806	(12)
61	181	150	(59) thereof Downstream Gas	243	297	(18)
(275)	(43)	1	n.m. Special items	(318)	142	n.m.
83	174	(9)	n.m. CCS effect: Inventory holding gains/(losses) <sup>2</sup>	256	(493)	n.m.
271	619	435	(38) Operating Result	891	753	18
151	57	124	21 Capital expenditure	208	420	(51)

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> Key performance indicators Downstream Oil	6m/21	6m/20	Δ%
4.27	2.80	1.85	131 Indicator refining margin (USD/bbl) <sup>3</sup>	3.52	4.36	(19)
1.13	1.14	1.09	3 Refining input (mn t) <sup>4</sup>	2.26	2.26	0
91	95	89	2 Refinery utilization rate (%)	93	92	1
1.24	1.15	1.15	8 Total refined product sales (mn t)	2.39	2.34	2
0.73	0.62	0.53	37 thereof retail sales volumes (mn t) <sup>5</sup>	1.35	1.15	17
<b>Key performance indicators Downstream Gas</b>						
11.21	14.36	13.06	(14) Gas sales volumes (TWh)	25.58	31.67	(19)
9.57	11.65	11.77	(19) thereof to third parties (TWh)	21.22	27.85	(24)
—	—	1.45	n.m. thereof to the regulated market (TWh)	—	6.97	n.m.
0.70	1.18	0.57	23 Net electrical output (TWh)	1.88	1.68	12
326	257	130	150 OPCOM spot average electricity base load price (RON/MWh)	291	163	79

<sup>1</sup> Q2/21 vs. Q2/20;

<sup>2</sup> Current cost of supply (CCS): the Clean CCS Operating Result eliminates special items and inventory holding gains/losses (CCS effects) resulting from Downstream Oil;

<sup>3</sup> The actual refining margins realized by OMV Petrom may vary from the indicator refining margin due to different crude slate, product yield and operating conditions;

<sup>4</sup> Figures include crude and semi-finished products, in line with the OMV Group reporting standard;

<sup>5</sup> Retail sales volumes refer to sales via the OMV Petrom Group's filling stations in Romania, Bulgaria, Serbia, Moldova.

### Second quarter 2021 (Q2/21) vs. second quarter 2020 (Q2/20)

- ▶ **Downstream Oil: Clean CCS Operating Result at RON 403 mn, up 38% reflecting recovering demand and refining margins; refinery utilization rate at 91%; retail sales volumes up by 37%**
- ▶ **Downstream Gas: Clean CCS Operating Result at RON 61 mn, down 59%, on lower contribution from power forward contracts and an one-off revenue in Q2/20**

**Total Downstream Clean CCS Operating Result** increased to RON 464 mn in Q2/21 (Q2/20: RON 443 mn), reflecting the significant improvement of the Downstream Oil result, offsetting the weaker result in Downstream Gas. **Reported Operating Result** of RON 271 mn (Q2/20: RON 435 mn), reflected RON 275 mn net special charges (mainly in relation to temporary losses from electricity forward contracts), partly offset by positive CCS effects of RON 83 mn.

In Q2/21, **Downstream Oil Clean CCS Operating Result** increased to RON 403 mn (Q2/20: RON 292 mn), following the recovery of the economic environment after the easing of the pandemic restrictions, reflected by upward trend in quotations and improved sales volumes. The increase in quotations in Q2/21 had also an effect on refining hedges, triggering net losses as compared with net gains obtained in Q2/20.

**OMV Petrom indicator refining margin** increased by USD 2.42/bbl to USD 4.27/bbl in Q2/21, as a result of higher product spreads, mainly for gasoline and middle distillates. The **refinery utilization rate** was 91% in Q2/21 (Q2/20: 89%), above European average, supported by the integration with our sales channels which allowed us to place the equity products in our operating region.

**Total refined product sales** volumes were up 8% vs. Q2/20, driven by improved fuels demand. Group retail sales volumes, which accounted for 58% of total refined product sales, increased by 37% compared to Q2/20 as an effect of a return to normal activity level after the relaxation of mobility restrictions. Q2/21 non-retail sales volumes decreased by 16% yoy, following lower exports (base effect in Q2/20, when due to lockdown in Romania, we closed the supply-demand balance via higher exports).

**Downstream Gas Clean Operating Result** was RON 61 mn in Q2/21 (Q2/20: RON 150 mn, including also an one-off revenue representing the compensation for higher costs incurred in 2019 for the power regulated sales). The upward electricity price trend had a negative impact on the power forward sales contracts, thus on the power business result, being partially counterbalanced by higher revenues from balancing and ancillary services markets. The gas business had a good contribution in the Q2/21 results in the context of market challenges.

As per OMV Petrom's estimates, national **gas** consumption increased by approximately 12% compared to Q2/20 on colder weather.

On the Romanian centralized markets, the weighted average price of natural gas for transactions with medium and long-term standardized products closed in Q2/21 (8.4 TWh) was RON 120/MWh<sup>iv,v</sup> (Q2/20: RON 58/MWh for standard products traded). Regarding short-term deliveries, on BRM day-ahead market, the average price<sup>vi</sup> in Q2/21 was RON 117/MWh (Q2/20: RON 46/MWh).

In Q2/21, OMV Petrom's total gas sales volumes decreased by 14% to 11.21 TWh, in the context of decreasing equity gas production and with the regulatory-required large sales volumes in Q2/20 creating a high base effect. Gas volumes sold to third parties were 19% lower vs. Q2/20.

On the centralized markets, OMV Petrom sold 2.8 TWh in standard products in Q2/21 at an average price in line with the market price<sup>vi</sup>. At the end of Q2/21, OMV Petrom had 1.4 TWh natural gas in storage, flat yoy.

As per currently available information from the grid operator, national **electricity** consumption was 14% higher compared to the same quarter of 2020, while national production increased by 23%, Romania switching to a net power exporter position in Q2/21 (vs. net importer both in Q2/20 and Q1/21).

The Brazi power plant generated in Q2/21 a net electrical output of 0.69 TWh, above the 0.56 TWh in Q2/20, even in the context of the planned shut-down taking place in Q2/21, benefitting from supportive spark spreads.

**Total Downstream investments** amounted to RON 151 mn (Q2/20: RON 124 mn), thereof RON 143 mn in Downstream Oil (Q2/20: RON 122 mn). In Q2/21, majority of investments were directed to Refining for ongoing projects in the tank farm area, to preliminary works related to coke drums replacement and to lease contracts prolongations in Retail and Refining. In Q2/20, investments were mainly directed to catalysts replacements, to the upgrade of unloading and storage facilities for bio-blending components and to the tank farm automation projects in the refinery.

#### January to June 2021 (6m/21) vs. January to June 2020 (6m/20)

**Total Downstream Clean CCS Operating Result** decreased to RON 953 mn in 6m/21 (6m/20: RON 1,104 mn), reflecting lower results in both Downstream Oil and Downstream Gas segments. **Reported Operating Result** was RON 891 mn, reflecting positive CCS effects of RON 256 mn, due to the steep increase in crude quotations, partly offset by special charges of RON 318 mn, mainly consisting of temporary losses from electricity forward contracts.

**Downstream Oil Clean CCS Operating Result** decreased to RON 710 mn in 6m/21 (6m/20: RON 806 mn) reflecting the lower refining margin environment, the high base effect from CO2 transactions in H1/20, partially compensated by improved demand.

<sup>iv</sup> OMV Petrom estimates based on available public information;

<sup>v</sup> Standard products refers to all products offered on the BRM and OPCOM trading platforms i.e. weekly products, monthly products, quarterly products, gas-year products etc. and the price could include storage related tariffs in connection with the gas volumes sold/extracted from storage;

<sup>vi</sup> Average computed based on daily trades published on BRM platform.

**OMV Petrom indicator refining margin** decreased by USD 0.84/bbl to USD 3.52/bbl in 6m/21, as a result of higher cost for crude reflected in own crude consumption. **Refinery utilization rate** increased to 93% (6m/20: 92%) reflecting our response to the market context (e.g. ease mobility restrictions).

**Total refined product sales** increased by 2% compared to 6m/20. Group retail sales volumes were up by 17% reflecting the relaxation of mobility restrictions. Non-retail sales decreased by 12%, as a result of lower exports.

**Downstream Gas Clean Operating Result** was RON 243 mn in 6m/21, down 18% yoy. 6m/20 included one-off revenues representing the compensation for higher costs incurred in 2019 for the power regulated sales. The gas business had a good performance in 6m/21, despite the lower sales volumes, on better margins for gas extracted from storage, as well as strong gas portfolio short term balancing results. The power business was negatively impacted by the market developments, with increasing prices affecting the power forward contracts; nevertheless higher additional revenues were accounted from the balancing and ancillary services markets.

As per OMV Petrom's estimates, Romania's **gas** consumption increased by approximately 8% yoy.

OMV Petrom's gas sales volumes were at 26 TWh, 19% lower vs. 6m/20, on higher wholesales volumes in the first half of 2020, as transactions for compliance with the obligations for the regulated and centralized gas markets created a high base effect.

As per currently available information from the grid operator, national **electricity** consumption was 8% higher yoy, while electricity production was up by 13% yoy; Romania was a net exporter of electricity in 6m/21 vs. a net importer in 6m/20.

The Brazi power plant generated a higher net electrical output of 1.87 TWh vs. 1.67 TWh in 6m/20, representing 6% in Romania's generation mix, supported by positive spark spreads. The power plant had also an important contribution on the balancing and ancillary services markets, enabled by its technical capabilities.

**Total Downstream investments** amounted to RON 208 mn in 6m/21 (6m/20: RON 420 mn), thereof RON 198 mn in Downstream Oil (6m/20: RON 416 mn) and RON 9 mn in Downstream Gas (6m/20: RON 3 mn). In Downstream Oil, in addition to projects mentioned in the Q2/21 section, higher base from 6m/20 refers to securing long-term logistic access through railway lines at Petrobrazi refinery.



## Interim condensed consolidated financial statements as of and for the period ended June 30, 2021 (unaudited)

### Interim condensed consolidated income statement (unaudited)

Q2/21	Q1/21	Q2/20	in RON mn	6m/21	6m/20
5,264.44	4,861.08	3,983.54	Sales revenues	10,125.52	10,069.19
45.81	36.93	87.59	Other operating income	82.74	294.17
1.96	2.89	(1.03)	Net income/(loss) from investments in associates	4.85	2.85
<b>5,312.21</b>	<b>4,900.90</b>	<b>4,070.10</b>	<b>Total revenues and other income</b>	<b>10,213.11</b>	<b>10,366.21</b>
(2,067.96)	(1,685.08)	(1,621.63)	Purchases (net of inventory variation)	(3,753.04)	(4,315.74)
(952.56)	(917.22)	(731.23)	Production and operating expenses	(1,869.78)	(1,675.43)
(262.41)	(225.17)	(210.78)	Production and similar taxes	(487.58)	(535.79)
(837.35)	(819.83)	(809.70)	Depreciation, amortization, impairments and write-ups	(1,657.18)	(1,676.17)
(469.91)	(480.40)	(441.23)	Selling, distribution and administrative expenses	(950.31)	(969.23)
(28.43)	(17.57)	(17.90)	Exploration expenses	(46.00)	(63.80)
(162.86)	(48.89)	(95.13)	Other operating expenses	(211.75)	(157.95)
<b>530.73</b>	<b>706.74</b>	<b>142.50</b>	<b>Operating Result</b>	<b>1,237.47</b>	<b>972.10</b>
34.48	35.34	147.45	Interest income	69.82	199.91
(61.97)	(77.97)	(52.35)	Interest expenses	(139.94)	(159.75)
(10.02)	8.14	(8.60)	Other financial income and expenses	(1.88)	(3.35)
<b>(37.51)</b>	<b>(34.49)</b>	<b>86.50</b>	<b>Net financial result</b>	<b>(72.00)</b>	<b>36.81</b>
<b>493.22</b>	<b>672.25</b>	<b>229.00</b>	<b>Profit before tax</b>	<b>1,165.47</b>	<b>1,008.91</b>
(86.95)	(98.90)	(15.39)	Taxes on income	(185.85)	(141.87)
<b>406.27</b>	<b>573.35</b>	<b>213.61</b>	<b>Net income for the period</b>	<b>979.62</b>	<b>867.04</b>
<b>406.25</b>	<b>573.34</b>	<b>213.60</b>	<b>thereof attributable to stockholders of the parent</b>	<b>979.59</b>	<b>867.03</b>
0.02	0.01	0.01	thereof attributable to non-controlling interests	0.03	0.01
<b>0.0072</b>	<b>0.0101</b>	<b>0.0038</b>	<b>Basic and diluted earnings per share (RON)</b>	<b>0.0173</b>	<b>0.0153</b>

## Interim condensed consolidated statement of comprehensive income (unaudited)

Q2/21	Q1/21	Q2/20	in RON mn	6m/21	6m/20
<b>406.27</b>	<b>573.35</b>	<b>213.61</b>	<b>Net income for the period</b>	<b>979.62</b>	<b>867.04</b>
44.07	18.11	0.33	Currency translation differences	62.18	11.26
(21.06)	(61.70)	(112.09)	Gains/(losses) on hedges	(82.76)	302.13
<b>23.01</b>	<b>(43.59)</b>	<b>(111.76)</b>	<b>Total of items that may be reclassified ("recycled") subsequently to the income statement</b>	<b>(20.58)</b>	<b>313.39</b>
12.62	19.51	10.10	Gains/(losses) on hedges that are subsequently transferred to the carrying amount of the hedged item	32.13	(176.71)
<b>12.62</b>	<b>19.51</b>	<b>10.10</b>	<b>Total of items that will not be reclassified ("recycled") subsequently to the income statement</b>	<b>32.13</b>	<b>(176.71)</b>
44.97	9.87	18.03	Income tax relating to items that may be reclassified ("recycled") subsequently to the income statement	54.84	(48.35)
(2.02)	(3.12)	(1.62)	Income tax relating to items that will not be reclassified ("recycled") subsequently to the income statement	(5.14)	28.27
<b>42.95</b>	<b>6.75</b>	<b>16.41</b>	<b>Total income taxes relating to components of other comprehensive income</b>	<b>49.70</b>	<b>(20.08)</b>
<b>78.58</b>	<b>(17.33)</b>	<b>(85.25)</b>	<b>Other comprehensive income/(loss) for the period, net of tax</b>	<b>61.25</b>	<b>116.60</b>
<b>484.85</b>	<b>556.02</b>	<b>128.36</b>	<b>Total comprehensive income for the period</b>	<b>1,040.87</b>	<b>983.64</b>
484.83	556.00	128.34	thereof attributable to stockholders of the parent	1,040.83	983.62
0.02	0.02	0.02	thereof attributable to non-controlling interests	0.04	0.02

## Interim condensed consolidated statement of financial position (unaudited)

in RON mn	June 30, 2021	December 31, 2020
<b>Assets</b>		
Intangible assets	2,845.35	2,811.51
Property, plant and equipment	27,018.60	27,802.20
Investments in associated companies	33.38	31.68
Other financial assets	2,137.27	2,092.96
Other assets	267.13	233.28
Deferred tax assets	1,549.86	1,533.74
<b>Non-current assets</b>	<b>33,851.59</b>	<b>34,505.37</b>
Inventories	2,177.74	2,102.90
Trade receivables	1,516.19	1,258.13
Other financial assets	1,409.18	1,213.11
Other assets	253.65	229.77
Cash and cash equivalents	7,428.67	7,450.64
<b>Current assets</b>	<b>12,785.43</b>	<b>12,254.55</b>
Assets held for sale	265.25	860.90
<b>Total assets</b>	<b>46,902.27</b>	<b>47,620.82</b>
<b>Equity and liabilities</b>		
Share capital	5,664.41	5,664.41
Reserves	26,686.78	27,406.22
<b>Stockholders' equity</b>	<b>32,351.19</b>	<b>33,070.63</b>
Non-controlling interests	0.50	0.50
<b>Total equity</b>	<b>32,351.69</b>	<b>33,071.13</b>
Provisions for pensions and similar obligations	209.95	213.69
Interest-bearing debts	63.33	108.94
Lease liabilities	510.97	543.06
Provisions for decommissioning and restoration obligations	7,013.57	7,272.42
Other provisions	687.92	645.12
Other financial liabilities	97.23	46.87
Other liabilities	52.66	14.09
<b>Non-current liabilities</b>	<b>8,635.63</b>	<b>8,844.19</b>
Trade payables	2,370.24	2,858.64
Interest-bearing debts	238.18	175.03
Lease liabilities	142.16	137.33
Income tax liabilities	97.18	43.60
Other provisions and decommissioning	773.30	516.87
Other financial liabilities	1,287.28	802.61
Other liabilities	737.71	758.74
<b>Current liabilities</b>	<b>5,646.05</b>	<b>5,292.82</b>
Liabilities associated with assets held for sale	268.90	412.68
<b>Total equity and liabilities</b>	<b>46,902.27</b>	<b>47,620.82</b>

## Interim condensed consolidated statement of changes in equity (unaudited)

in RON mn	Share capital	Revenue reserves	Other reserves <sup>1</sup>	Treasury shares	Stockholders' equity	Non-controlling interests	Total equity
<b>January 1, 2021</b>	<b>5,664.41</b>	<b>27,262.19</b>	<b>144.05</b>	<b>(0.02)</b>	<b>33,070.63</b>	<b>0.50</b>	<b>33,071.13</b>
Net income for the period	-	979.59	-	-	979.59	0.03	979.62
Other comprehensive income for the period	-	-	61.24	-	61.24	0.01	61.25
<b>Total comprehensive income for the period</b>	<b>-</b>	<b>979.59</b>	<b>61.24</b>	<b>-</b>	<b>1,040.83</b>	<b>0.04</b>	<b>1,040.87</b>
Dividend distribution	-	(1,755.96)	-	-	(1,755.96)	(0.04)	(1,756.00)
Reclassification of cash flow hedges to balance sheet	-	-	(4.31)	-	(4.31)	-	(4.31)
<b>June 30, 2021</b>	<b>5,664.41</b>	<b>26,485.82</b>	<b>200.98</b>	<b>(0.02)</b>	<b>32,351.19</b>	<b>0.50</b>	<b>32,351.69</b>

in RON mn	Share capital	Revenue reserves	Other reserves <sup>1</sup>	Treasury shares	Stockholders' equity	Non-controlling interests	Total equity
<b>January 1, 2020</b>	<b>5,664.41</b>	<b>27,736.81</b>	<b>99.66</b>	<b>(0.02)</b>	<b>33,500.86</b>	<b>0.51</b>	<b>33,501.37</b>
Net income for the period	-	867.03	-	-	867.03	0.01	867.04
Other comprehensive income for the period	-	-	116.59	-	116.59	0.01	116.60
<b>Total comprehensive income for the period</b>	<b>-</b>	<b>867.03</b>	<b>116.59</b>	<b>-</b>	<b>983.62</b>	<b>0.02</b>	<b>983.64</b>
Dividend distribution	-	(1,755.96)	-	-	(1,755.96)	(0.07)	(1,756.03)
Reclassification of cash flow hedges to balance sheet	-	-	75.37	-	75.37	-	75.37
<b>June 30, 2020</b>	<b>5,664.41</b>	<b>26,847.88</b>	<b>291.62</b>	<b>(0.02)</b>	<b>32,803.89</b>	<b>0.46</b>	<b>32,804.35</b>

<sup>1</sup> Other reserves contain mainly currency translation differences, reserves from business combinations in stages, unrealized gains and losses from hedges and land for which ownership was obtained but was not included in share capital.

## Interim condensed consolidated statement of cash flows (unaudited)

Q2/21	Q1/21	Q2/20	Summarized statement of cash flows ( in RON mn)	6m/21	6m/20
<b>493.22</b>	<b>672.25</b>	<b>229.00</b>	<b>Profit before tax</b>	<b>1,165.47</b>	<b>1,008.91</b>
213.33	82.00	72.54	Net change in provisions	295.33	151.68
23.92	(5.11)	(15.09)	Net (gains)/losses on the disposal of subsidiaries, businesses and non-current assets	18.81	(15.66)
862.13	823.17	813.87	Depreciation, amortization and impairments including write-ups	1,685.30	1,682.05
20.15	20.30	35.90	Net interest received	40.45	75.87
(88.47)	(37.53)	(122.11)	Tax on profit paid	(126.00)	(301.22)
155.33	24.25	(239.94)	Other non-monetary adjustments	179.58	(369.01)
<b>1,679.61</b>	<b>1,579.33</b>	<b>774.17</b>	<b>Sources of funds <sup>1</sup></b>	<b>3,258.94</b>	<b>2,232.62</b>
(10.61)	(86.06)	210.06	(Increase)/decrease in inventories	(96.67)	200.35
(109.63)	(171.20)	334.45	(Increase)/decrease in receivables	(280.83)	492.40
(49.24)	(170.45)	(89.11)	Increase/(decrease) in liabilities	(219.69)	(337.88)
<b>1,510.13</b>	<b>1,151.62</b>	<b>1,229.57</b>	<b>Cash flow from operating activities</b>	<b>2,661.75</b>	<b>2,587.49</b>
(662.63)	(754.74)	(748.36)	Intangible assets and property, plant and equipment	(1,417.37)	(1,972.70)
5.99	27.22	17.94	Proceeds in relation to non-current assets	33.21	20.45
462.27	—	—	Proceeds from the sale of subsidiaries and businesses, net of cash disposed	462.27	—
<b>(194.37)</b>	<b>(727.52)</b>	<b>(730.42)</b>	<b>Cash flow from investing activities</b>	<b>(921.89)</b>	<b>(1,952.25)</b>
2.44	(64.59)	(46.48)	Net increase/(decrease) in borrowings	(62.15)	(65.15)
(1,738.70)	(0.40)	(1,738.47)	Dividends paid	(1,739.10)	(1,738.65)
<b>(1,736.26)</b>	<b>(64.99)</b>	<b>(1,784.95)</b>	<b>Cash flow from financing activities</b>	<b>(1,801.25)</b>	<b>(1,803.80)</b>
(2.13)	10.97	(1.12)	Effect of exchange rate changes on cash and cash equivalents	8.84	2.48
<b>(422.63)</b>	<b>370.08</b>	<b>(1,286.92)</b>	<b>Net (decrease)/increase in cash and cash equivalents</b>	<b>(52.55)</b>	<b>(1,166.08)</b>
7,851.30	7,481.22	7,134.38	Cash and cash equivalents at beginning of period	7,481.22	7,013.54
7,428.67	7,851.30	5,847.46	Cash and cash equivalents at end of period	7,428.67	5,847.46
—	42.91	—	Thereof cash disclosed within assets held for sale	—	—
<b>7,428.67</b>	<b>7,808.39</b>	<b>5,847.46</b>	<b>Cash and cash equivalents at end of period presented in the consolidated statement of financial position</b>	<b>7,428.67</b>	<b>5,847.46</b>
<b>1,315.76</b>	<b>424.10</b>	<b>499.15</b>	<b>Free cash flow</b>	<b>1,739.86</b>	<b>635.24</b>
<b>(422.94)</b>	<b>423.70</b>	<b>(1,239.32)</b>	<b>Free cash flow after dividends</b>	<b>0.76</b>	<b>(1,103.41)</b>

<sup>1</sup> Representing cash generated from operating activities before working capital movements.

## Selected notes to the interim condensed consolidated financial statements as of and for the period ended June 30, 2021 (unaudited)

### Legal principles

The unaudited interim condensed consolidated financial statements as of and for the six-month period ended June 30, 2021 ("6m/21") have been prepared in accordance with IAS 34 Interim Financial Reporting.

The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of December 31, 2020.

The interim condensed consolidated financial statements for 6m/21 included in this report are unaudited and an external review by an auditor was not performed.

The interim condensed consolidated financial statements for 6m/21 have been prepared in million RON (RON mn, RON 1,000,000). Accordingly there may be rounding differences.

In addition to the interim condensed consolidated financial statements, further information on main items affecting the interim condensed consolidated financial statements as of June 30, 2021 is given as part of the description of Group performance and Business Segments in the Directors' Report.

### General accounting policies

The accounting policies and valuation methods adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended December 31, 2020. The amendments effective since January 1, 2021, did not have a material effect on the Group's interim financial statements.

### Changes in the consolidated Group

Compared with the annual consolidated financial statements as of December 31, 2020, the consolidated Group changed as follows:

On May 14, 2021, OMV Petrom S.A. completed the sale of its 100% owned subsidiaries in Kazakhstan, Tasbulat Oil Corporation LLP and Kom Munai LLP, to Magnetic Oil Limited. The subsidiaries were deconsolidated starting with the divestment date.

The detailed structure of the consolidated companies in OMV Petrom Group at June 30, 2021 is presented in Appendix 1 to the current report.

### Seasonality and cyclicity

Seasonality is of particular significance in Downstream.

Consumption of natural gas, electricity, heat and certain oil products is seasonal and is significantly affected by climatic conditions. Natural gas consumption is higher during the cold winter months. Electricity consumption is also generally higher during winter as a supplementary measure to produce heat and due to fewer daylight hours and the need for more artificial

lighting. In addition, during very hot summer periods, the increased usage of air cooling systems can also significantly increase electricity consumption. Natural gas sales and electricity generation may also be significantly affected by climatic conditions, such as unusually hot or cold temperatures. Consequently, the results reflect the seasonal character of the demand for natural gas and electricity, and may be influenced by variations in climatic conditions.

Accordingly, the results of operations of the Downstream Gas business segment and, to a lesser extent, the Downstream Oil business segment, as well as the comparability of results over different periods, may be affected by changes in weather conditions.

For details, please refer to the section “Business Segments”.

## Exchange rates

OMV Petrom uses the National Bank of Romania (NBR) exchange rates in its consolidation process. Income statements of foreign subsidiaries are translated to RON using the average of daily exchange rates published by the National Bank of Romania, detailed below.

Statements of the financial position of foreign subsidiaries are translated to RON using the closing rate method based on exchange rates published by the National Bank of Romania, and are detailed below.

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup>	NBR FX rates	6m/21	6m/20	Δ%
4.923	4.879	4.837	2	Average EUR/RON	4.901	4.816	2
4.086	4.049	4.394	(7)	Average USD/RON	4.067	4.373	(7)
4.927	4.925	4.842	2	Closing EUR/RON	4.927	4.842	2
4.143	4.197	4.323	(4)	Closing USD/RON	4.143	4.323	(4)

<sup>1</sup> Q2/21 vs. Q2/20

## Notes to the income statement

### Sales revenues

in RON mn	6m/21	6m/20
Revenues from contracts with customers	9,862.53	9,295.34
Revenues from other sources	262.99	773.85
<b>Total sales revenues</b>	<b>10,125.52</b>	<b>10,069.19</b>

Revenues from other sources mainly include revenues from commodity transactions that are within the scope of IFRS 9 “Financial Instruments”, the hedging result, as well as rental and lease revenues.

### Revenues from contracts with customers

in RON mn						6m/21
	Upstream	Downstream	thereof Downstream Oil	thereof Downstream Gas	Corporate and Other	Total
Crude oil and NGL	91.34	26.66	26.66	-	-	<b>118.00</b>
Natural gas, LNG and power	2.77	1,988.81	4.74	1,984.07	-	<b>1,991.58</b>
Fuels and heating oil	-	6,006.62	6,006.62	-	-	<b>6,006.62</b>
Other goods and services	18.94	1,719.13	1,682.78	36.35	8.26	<b>1,746.33</b>
<b>Total</b>	<b>113.05</b>	<b>9,741.22</b>	<b>7,720.80</b>	<b>2,020.42</b>	<b>8.26</b>	<b>9,862.53</b>

in RON mn						6m/20
	Upstream	Downstream	thereof Downstream Oil	thereof Downstream Gas	Corporate and Other	Total
Crude oil and NGL	125.04	30.19	30.19	-	-	155.23
Natural gas, LNG and power	2.81	2,854.00	4.89	2,849.11	-	2,856.81
Fuels and heating oil	-	4,688.74	4,688.74	-	-	4,688.74
Other goods and services	19.12	1,568.32	1,527.24	41.08	7.12	1,594.56
<b>Total</b>	<b>146.97</b>	<b>9,141.25</b>	<b>6,251.06</b>	<b>2,890.19</b>	<b>7.12</b>	<b>9,295.34</b>

#### Income tax

Q2/21	Q1/21	Q2/20	in RON mn	6m/21	6m/20
86.95	98.90	15.39	Taxes on income - expense/(revenue)	185.85	141.87
88.48	99.02	2.50	Current taxes	187.50	126.14
(1.53)	(0.12)	12.89	Deferred taxes	(1.65)	15.73
18%	15%	7%	Group effective tax rate	16%	14%

## Notes to the statement of financial position

### Commitments

As at June 30, 2021 OMV Petrom Group's commitments for the acquisition of intangible assets and property, plant and equipment amounted to RON 941 mn (December 31, 2020: RON 841 mn), mainly relating to exploration and production activities in Upstream.

### Inventories

During the six months ended June 30, 2021, there were no material write-downs of inventories.

### Equity

At the Annual General Meeting of Shareholders held on April 27, 2021, the shareholders of OMV Petrom S.A. approved the distribution of dividends for the financial year 2020 for the gross amount of RON 1,756 mn (gross dividend per share of RON 0.031). Total dividends paid during 6m/21 amounted to RON 1,739 mn.

The total number of own shares held by the Company as of June 30, 2021 amounted to 204,776 (December 31, 2020: 204,776).

### Financial liabilities

As of June 30, 2021, short and long-term interest-bearing debts and lease liabilities amounted to RON 955 mn (December 31, 2020: RON 964 mn), thereof RON 653 mn lease liabilities (December 31, 2020: RON 680 mn).

### Fair value measurement

Financial instruments recognized at fair value are disclosed according to the fair value measurement hierarchy as stated in Note 33 of the Group's annual consolidated financial statements as of December 31, 2020.



Financial assets and assets and liabilities held for sale (in RON mn)	June 30, 2021				December 31, 2020			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Derivatives designated and effective as hedging instruments	-	53.48	-	53.48	-	16.33	-	16.33
Other derivatives	-	871.15	-	871.15	-	631.19	-	631.19
Net amount of assets and liabilities associated with assets held for sale	-	-	-	-	-	448.22	-	448.22
<b>Total</b>	-	<b>924.63</b>	-	<b>924.63</b>	-	<b>1,095.74</b>	-	<b>1,095.74</b>

Financial liabilities and assets and liabilities held for sale (in RON mn)	June 30, 2021				December 31, 2020			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Derivatives designated and effective as hedging instruments	-	(59.21)	-	(59.21)	-	(19.58)	-	(19.58)
Other derivatives	-	(963.65)	-	(963.65)	-	(453.06)	-	(453.06)
Net amount of assets and liabilities associated with assets held for sale	-	(44.16)	-	(44.16)	-	-	-	-
Other financial liabilities	-	-	-	-	-	-	(15.88)	(15.88)
<b>Total</b>	-	<b>(1,067.02)</b>	-	<b>(1,067.02)</b>	-	<b>(472.64)</b>	<b>(15.88)</b>	<b>(488.52)</b>

There were no transfers between levels of the fair value hierarchy. There were no changes in the fair value measurement techniques for assets and liabilities that are measured at fair value.

Interest-bearing debts amount to RON 302 mn (December 31, 2020: RON 284 mn). The estimated fair value of these liabilities (Level 2) was RON 303 mn (December 31, 2020: RON 287 mn). The carrying amount of other financial assets and financial liabilities approximates their fair value.

## Segment reporting

### Intersegmental sales

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> in RON mn	6m/21	6m/20	Δ%
2,029.14	1,771.55	1,252.49	62 Upstream	3,800.69	3,091.74	23
37.85	44.66	49.72	(24) Downstream <sup>2</sup>	82.51	111.02	(26)
12.19	12.08	21.70	(44) thereof Downstream Oil	24.27	47.28	(49)
50.58	72.77	50.42	0 thereof Downstream Gas	123.35	130.85	(6)
(24.92)	(40.19)	(22.40)	(11) thereof intersegmental elimination Downstream	(65.11)	(67.11)	3
42.11	43.30	47.79	(12) Corporate and Other	85.41	99.65	(14)
<b>2,109.10</b>	<b>1,859.51</b>	<b>1,350.00</b>	<b>56 Total</b>	<b>3,968.61</b>	<b>3,302.41</b>	<b>20</b>

<sup>1</sup> Q2/21 vs. Q2/20;

<sup>2</sup> Sales Downstream = Sales Downstream Oil + Sales Downstream Gas – intersegmental elimination Downstream Oil and Downstream Gas.

### Sales to external customers

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> in RON mn	6m/21	6m/20	Δ%
36.33	80.06	72.33	(50) Upstream	116.39	149.91	(22)
5,220.16	4,772.95	3,903.47	34 Downstream	9,993.11	9,904.24	1
4,299.40	3,530.04	2,698.29	59 thereof Downstream Oil	7,829.44	6,551.48	20
920.76	1,242.91	1,205.18	(24) thereof Downstream Gas	2,163.67	3,352.76	(35)
7.95	8.07	7.74	3 Corporate and Other	16.02	15.04	7
<b>5,264.44</b>	<b>4,861.08</b>	<b>3,983.54</b>	<b>32 Total</b>	<b>10,125.52</b>	<b>10,069.19</b>	<b>1</b>

<sup>1</sup> Q2/21 vs. Q2/20

### Total sales (not consolidated)

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup> in RON mn	6m/21	6m/20	Δ%
2,065.47	1,851.61	1,324.82	56 Upstream	3,917.08	3,241.65	21
5,258.01	4,817.61	3,953.19	33 Downstream <sup>2</sup>	10,075.62	10,015.26	1
4,311.59	3,542.12	2,719.99	59 thereof Downstream Oil	7,853.71	6,598.76	19
971.34	1,315.68	1,255.60	(23) thereof Downstream Gas	2,287.02	3,483.61	(34)
(24.92)	(40.19)	(22.40)	(11) thereof intersegmental elimination Downstream	(65.11)	(67.11)	3
50.06	51.37	55.53	(10) Corporate and Other	101.43	114.69	(12)
<b>7,373.54</b>	<b>6,720.59</b>	<b>5,333.54</b>	<b>38 Total</b>	<b>14,094.13</b>	<b>13,371.60</b>	<b>5</b>

<sup>1</sup> Q2/21 vs. Q2/20;

<sup>2</sup> Sales Downstream = Sales Downstream Oil + Sales Downstream Gas – intersegmental elimination Downstream Oil and Downstream Gas.

### Segment and Group profit

Q2/21	Q1/21	Q2/20	Δ% <sup>1</sup>	in RON mn	6m/21	6m/20	Δ%
356.51	302.48	(117.93)	n.m.	Operating Result Upstream	658.99	12.17	n.m.
271.38	619.45	434.59	(38)	Operating Result Downstream	890.83	752.79	18
511.36	486.33	281.12	82	thereof Operating Result Downstream Oil	997.69	337.68	195
(239.98)	133.12	153.47	n.m.	thereof Operating Result Downstream Gas	(106.86)	415.11	n.m.
(20.30)	(33.54)	(10.05)	(102)	Operating Result Corporate and Other	(53.84)	(53.25)	(1)
<b>607.59</b>	<b>888.39</b>	<b>306.61</b>	<b>98</b>	<b>Operating Result segment total</b>	<b>1,495.98</b>	<b>711.71</b>	<b>110</b>
(76.86)	(181.65)	(164.11)	53	Consolidation	(258.51)	260.39	n.m.
<b>530.73</b>	<b>706.74</b>	<b>142.50</b>	<b>272</b>	<b>OMV Petrom Group Operating Result</b>	<b>1,237.47</b>	<b>972.10</b>	<b>27</b>
<b>(37.51)</b>	<b>(34.49)</b>	<b>86.50</b>	<b>n.m.</b>	<b>Net financial result</b>	<b>(72.00)</b>	<b>36.81</b>	<b>n.m.</b>
<b>493.22</b>	<b>672.25</b>	<b>229.00</b>	<b>115</b>	<b>OMV Petrom Group profit before tax</b>	<b>1,165.47</b>	<b>1,008.91</b>	<b>16</b>

<sup>1</sup> Q2/21 vs. Q2/20.

### Assets<sup>1</sup>

in RON mn	June 30, 2021	December 31, 2020
Upstream	22,459.99	22,906.69
Downstream	7,027.80	7,272.13
thereof Downstream Oil	5,596.43	5,785.32
thereof Downstream Gas	1,431.37	1,486.81
Corporate and Other	376.16	434.89
<b>Total</b>	<b>29,863.95</b>	<b>30,613.71</b>

<sup>1</sup> Segment assets consist of intangible assets and property, plant and equipment. Assets reclassified to held for sale are not included.

### Other notes

#### Significant transactions with related parties

Significant transactions in form of supplies of goods and services take place on a constant and regular basis with companies from OMV Group. The most significant are disclosed in the Appendix 2.

## Declaration of the management

We confirm to the best of our knowledge that the unaudited interim condensed consolidated financial statements for the six-month period ended June 30, 2021 give a true and fair view of OMV Petrom Group's assets, liabilities, financial position and profit or loss, as required by the applicable accounting standards, and that the Group Directors' Report gives a true and fair view of important events that have occurred during the first six months of the financial year 2021 and their impact on the interim condensed consolidated financial statements, as well as a description of the principal risks and uncertainties.

**Bucharest, July 28, 2021**

### **The Executive Board**

**Christina Verchere**  
**Chief Executive Officer**  
**President of the Executive Board**

**Alina Popa**  
**Chief Financial Officer**  
**Member of the Executive Board**

**Christopher Veit**  
**Member of the Executive Board**  
**Upstream**

**Franck Neel**  
**Member of the Executive Board**  
**Downstream Gas**

**Radu Caprau**  
**Member of the Executive Board**  
**Downstream Oil**

## Further information

### Abbreviation and definitions

bbl	barrel(s), i.e. 159 liters
bcf	billion cubic feet; 1 bcm = 35.3147 bcf for Romania or 34.7793 bcf for Kazakhstan
boe; kboe; kboe/d	barrels of oil equivalent; thousand barrels of oil equivalent; kboe per day
bn	billion
bcm	billion cubic meters
Capital employed	equity including minorities plus net debt/(cash)
CEO	Chief Executive Officer
Co&O	Corporate and Other
CAPEX	Capital expenditure
Clean CCS Operating Result	Operating Result adjusted for special items and CCS effects. Group clean CCS Operating Result is calculated by adding the clean CCS Operating Result of Downstream Oil, the clean Operating Result of the other segments and the reported consolidation effect adjusted for changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost.
Clean CCS net income attributable to stockholders	Net income attributable to stockholders, adjusted for the after tax effect of special items and CCS
Clean CCS EPS	Clean CCS Earnings per share = Clean CCS net income attributable to stockholders divided by weighted number of shares
Clean CCS ROACE	Clean CCS Return On Average Capital Employed = NOPAT (as a sum of current and last three quarters) adjusted for the after tax effect of special items and CCS, divided by average Capital Employed (on a rolling basis, as an average of last four quarters) (%)
Clean effective tax rate	Taxes on income adjusted for the tax effect of special items and CCS, divided by Clean CCS Profit before tax (%)
EPS	Earnings per share = Net income attributable to stockholders divided by weighted number of shares
Effective tax rate	Taxes on income divided by Profit before tax (%)
EUR	euro
E&A	Exploration and appraisal
FX	Foreign Exchange
HSSE	Health, Safety, Security and Environment
IFRSs; IASs	International Financial Reporting Standards; International Accounting Standards
LNG	Liquefied natural gas
mn	million
MWh	megawatt hour
NBR	National Bank of Romania
Net debt/(cash) including leases	Interest-bearing debts plus lease liabilities less cash and cash equivalents
Net debt/(cash) excluding leases	Interest-bearing debts less cash and cash equivalents
NGL	Natural Gas Liquids
n.a.	not applicable/not available (as the case may be)
n.m.	not meaningful i.e. deviation exceeds (+/-) 500% or comparison is made between positive and negative values
NOPAT	Net Operating Profit After Tax = Net income attributable to stockholders of the parent, adjusted for net interest on net borrowings, +/- result from discontinued operations, +/- tax effect of adjustments
OPCOM	The administrator of the Romanian electricity market
Operating Result	The "Operating result" includes the former indicator EBIT ("Earnings Before Interest and Taxes") and the net result from equity-accounted investments.
Clean Operating Result before depreciation and	Former EBITD adjusted for special items and CCS effects = Operating Result Before Interest, Taxes, Depreciation and amortization, impairments and write-ups of fixed assets, including reversals adjusted for special items and CCS effects

amortization, impairments and write-ups	
OPEX	Operating Expenses
Q	quarter
ROACE	Return On Average Capital Employed = NOPAT (as a sum of current and last three quarters) divided by average Capital Employed (on a rolling basis, as an average of last four quarters) (%)
RON	Romanian leu
S.A.; S.R.L.	Societate pe Actiuni (Joint-stock company); Societate cu Raspundere Limitata (Limited liability company)
t	metric tonne(s)
TWh	terawatt hour
USD	United States dollar
yoy	year-on-year

## Appendix 1

### Consolidated companies in OMV Petrom Group at June 30, 2021

#### Parent company

OMV Petrom S.A.

#### Subsidiaries

Upstream		Downstream Oil	
OMV Offshore Bulgaria GmbH (Austria)	100.00%	OMV Petrom Marketing S.R.L.	100.00%
		OMV Petrom Aviation S.R.L. <sup>1</sup>	100.00%
		Petrom Moldova S.R.L. (Moldova)	100.00%
		OMV Bulgaria OOD (Bulgaria)	99.90%
		OMV Srbija DOO (Serbia)	99.96%
Downstream Gas		Corporate & Other	
OMV Petrom Gas S.R.L.	99.99%	Petromed Solutions S.R.L.	99.99%

<sup>1</sup> (one) equity interest owned through OMV Petrom Marketing S.R.L.

#### Associated company, accounted for at equity

OMV Petrom Global Solutions S.R.L.	25.00%
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Appendices 1 and 2 form part of the interim unaudited condensed consolidated financial statements.

## Appendix 2

### Significant transactions with related parties

During the first six months of the financial year 2021, OMV Petrom Group had the following significant transactions with related parties and balances as of June 30, 2021:

Related party (in RON mn)	Purchases	Balances payable
	6m/21	June 30, 2021
OMV Supply & Trading Limited	625.31	0.34
OMV Petrom Global Solutions S.R.L.	267.25	57.21
OMV Gas Marketing & Trading GmbH	116.89	11.89
OMV Downstream GmbH	106.52	68.02
OMV - International Services Ges.m.b.H.	4.70	97.43

Related party (in RON mn)	Revenues	Balances receivable
	6m/21	June 30, 2021
OMV Deutschland Marketing & Trading GmbH & Co. KG	155.48	52.86
OMV Gas Marketing & Trading GmbH	75.67	11.60
OMV Supply & Trading Limited	58.97	-
OMV - International Services Ges.m.b.H.	-	26.95

During the first six months of the financial year 2020, OMV Petrom Group had the following significant transactions with related parties and balances as of December 31, 2020:

Related party (in RON mn)	Purchases	Balances payable
	6m/20	December 31, 2020
OMV Supply & Trading Limited	542.69	238.76
OMV Petrom Global Solutions S.R.L.	257.25	121.58
OMV Gas Marketing & Trading GmbH	113.71	115.20
OMV Downstream GmbH (former OMV Refining & Marketing GmbH)	78.55	55.33
OMV - International Services Ges.m.b.H.	2.87	28.90

Related party (in RON mn)	Revenues	Balances receivable
	6m/20	December 31, 2020
OMV Gas Marketing & Trading GmbH	296.60	0.45
OMV Deutschland GmbH	111.37	-
OMV Supply & Trading Limited	29.54	-
OMV - International Services Ges.m.b.H.	-	12.59

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