



Transelectrica®

Societate Administrată în Sistem Dualist

The National Power Grid Company Transelectrica
 2-4 Olteni Street Bucharest, District 3, 030786, Romania
 Trade Register Number J2000008060404, Single Registration Code 13328043
 Phone +4021 270 04 53, Fax +4021 303 56 10
 Share capital subscribed and paid: 733.031.420 lei www.transelectrica.ro

**To: Bucharest Stock Exchange – Regulated Markets, Operations, Issuers Department
 Financial Supervision Authority – General Supervision Division – Issuers Division**
Communiqué in accordance with the provisions of Law no. 24/2017, ASF Regulation no. 5/2018, and the BVB Code

Report date: **May 27, 2026**

Name of the issuing entity: **NPG TRANSELECTRICA SA, Dualist System Managed Company**

Registered office: Bucharest, Olteni Street no. 2-4, sector 3

Telephone/fax number: 021 30 35 611/021 30 35 610

Unique registration code: 13328043

Trade Register serial number: J2000008060404

Subscribed and paid-up share capital: 733,031,420 RON

LEI code: 254900OLXCOUQC90M036

Regulated market on which the issued securities are traded: Bucharest Stock Exchange

Important event to report:

Summary of the financial results for the end of the first quarter of 2026

Reporting includes:

- Unaudited Simplified Interim Separated Financial Statements as of March 31, 2026
- The quarterly report regarding the activity of NPG Co. Transelectrica between January–March 2026
- Unaudited Simplified Interim Consolidated Financial Statements as of March 31, 2026 in accordance with OMFP 2844/2016
- Unaudited Simplified Interim Consolidated Financial Statements as of March 31, 2026 in accordance with IFRS-EU
- Consolidated quarterly report for the first quarter of 2026

The segment of activities with allowed profit recorded a positive result in the amount of RON 192 million in the first quarter of 2026, up by RON 63 million compared to the result in the amount of RON 129 million achieved in the same period of 2025, in the context in which operating revenues increased by RON 134 million, and operating expenses (including depreciation) increased by RON 71 million.

The increase in operating revenues (RON 721 million as of March 31, 2026 compared to RON 587 million as of March 31, 2025) was mainly influenced by the positive evolution of revenues from the allocation of interconnection capacity, revenues from regulated tariffs (+11%) and cyclical revenues from emergency aid, in the context of a decrease of RON 2.2 million in revenues from OTC transactions.

Revenues from transmission and other revenues from the energy market increased by RON 131 million, respectively from RON 576 million in Q1 2025 to RON 707 million in Q1 2026, mainly influenced by the increase from January 1, 2026 of the tariff for the transmission service approved by ANRE, which led to an appreciation of revenues from the regulated tariff by RON 55 million. lei (+11%) compared to the same period of the previous year, given a quantity of energy transported similar to the previous period.

The increase between January and March 2026, of revenues from the allocation of interconnection capacity (+69 million lei), which reached 138 million lei (from 69 million lei in the same period of 2025), was influenced by the model of price formation according to supply and demand. Default allocations, in which capacity and energy are provided simultaneously, are strongly influenced by variations in the price of electricity on European stock exchanges.

The 16% increase in operating expenses, including depreciation (RON 529 million in Q1 2026 compared to RON 458 million in Q1 2025) was mainly influenced by the increase in system operating expenses and other related costs.

In the category of operational expenses, the biggest impact was had by OTC expenses, which in the January-March 2026 period amounted to RON 216 million, higher by 37% (+RON 58 million) compared to RON 158 million recorded in January-March 2025.

The zero-profit segment recorded a positive result, similar to that recorded in the first quarter of 2025 in the amount of RON 57.4 million (RON 57.3 million in Q1 2025).

For the activity of system services/balancing capacity, according to ANRE regulations, the surplus/deficit of income over the recognized costs resulting from the performance of this activity is to be compensated by ex-post tariff correction (negative/positive correction) applied by ANRE in the tariff in the years following the one in which the respective surplus/deficit was recorded.

Indicators	U.M.	Q1 2026	Q1 2025	Δ
Financial				
Charged energy volume	[TWh]	13.57	13.57	▲ 0.02%
PROFIT- ALLOWED ACTIVITIES				
Average transport tariff (achieved)	[RON/MWh]	39.88	35.86	▲ 11%
Total revenue, of which:	[RON mn]	721	587	▲ 23%
Regulated transmission tariff income	[RON mn]	541	487	▲ 11%
Interconnection revenues	[RON mn]	138	69	▲ 100%
OTC's capitalization income	[RON mn]	0	1	n/a
Total expenses, of which:	[RON mn]	(430)	(364)	▼ 18%
OTC expenses	[RON mn]	(216)	(158)	▼ 37%
EBITDA	[RON mn]	291	223	▲ 30%
Depreciation	[RON mn]	(99)	(94)	▼ 5%
EBIT	[RON mn]	192	129	▲ 49%
ZERO PROFIT ACTIVITIES				
EBIT	[RON mn]	57	57	▲ n/a
ALL ACTIVITIES (with Profit Allowed and Zero Profit)				
EBT	[RON mn]	249	187	▲ 34%
Net profit	[RON mn]	201	158	▲ 27%
Operational				
Net internal consumption	[TWh]	13.9	13.9	▼ N/A
Net internal production	[TWh]	13.7	12.6	▲ 9%
Net import	[TWh]	0.20	1.34	▼ 85%

*+Revenue, positive impact (▲), +Expenses, negative impact (▼)

In the first quarter of 2026, electricity consumption at the level of the SEN registered an increase of 6.29% in January, followed by decreases in the next two months, February -2.60% and March -5.26% (we mention that at the date of this report, February and March record preliminary values).

For the first quarter of 2026 as a whole, the OTC in ETG increased by 26,5% compared to the same period of 2025, as a result of the increase in energy entering the ETG contour, physical flows on more disadvantageous interconnection lines and more adverse weather conditions in January and February characterised by higher amounts of precipitation, which have led to the increase in corona losses.

Also, the Company's Development Plan for the next 10 years includes a complex investment program, which aims to strengthen energy security, digitalization and implementation of the SMART GRID concept, which will generate, on the one hand, the increase in the capacity to integrate renewable energy into the system and on the other hand the increase in the interconnection capacity.

The Report on the Company's activity for the period January-March 2026, the Separate Interim Financial Statements, the Consolidated Interim Financial Statements prepared in accordance with OMFP 2844/2016 and IFRS-EU as of March 31, 2026, the Consolidated Report as of March 31, 2026, are available as of May 28, 2026, as follows:

- online, on the www.transelectrica.ro website, Investor Relations section Periodic Reports/ Reports, respectively <https://www.transelectrica.ro/rapoarte-2026>;
- at the Company's headquarters: Olteni str. no. 2-4, sector 3, Bucharest.

**Ștefăniță
MUNTEANU**
Chief Executive
Officer

**Cătălin-Constantin
NADOLU**
Directorate
Member

**Cosmin-Vasile
NICULA**
Directorate
Member

**Florin-Cristian
TATARU**
Directorate
Member

NPG TRANSELECTRICA SA

Quarterly Report
January – March 2026



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**REPORT ON THE ECONOMIC AND FINANCIAL ACTIVITY
OF NPG “TRANSELECTRICA” S.A.**

**in accordance with the provisions of Article 63 of Law No. 24/2017 on the capital market and
Regulation No. 5/2018 issued by the Financial Supervisory Authority (ASF)**

for the period ended 31 March 2026

Report date:	28 May 2026
Company name::	NPG TRANSELECTRICA SA, ompany managed under a two-tier system
Registered office:	București, Bucharest, 2–4 Olteni Street, Sector 3, postal code 030786
Telephone / fax number	021 303 5611/ 021 303 5610
Sole registration code with the NTRO:	13328043
Trade Register registration number:	J2000008060404
LEI Code (Legal Entity Identifier)	254900OLXOUQC90M036
Company incorporation date::	31.07.2000/ OUG 627
Share capital:	733.031.420 lei, subscris și vărsat
Regulated market on which the issued securities are traded::	Bucharest Stock Exchange, Premium category
Main characteristics of the issued securities:	73,303,142 shares with a nominal value of RON 10/share, dematerialized, registered, ordinary, indivisible shares, freely tradable since 29.08.2006 under the ticker symbol TEL
Market value:	RON 6,599,907,179, (RON 91.40/share as at 31.03.2026)
Applicable accounting standard::	Order of the Minister of Public Finance No. 2844/2026 approving the accounting regulations compliant with the International Financial Reporting Standards, based on International Accounting Standard 34 – “Interim Financial Reporting””
Audit	The interim financial statements prepared as at 31.03.2026 are not audited. The amounts corresponding to 31 December 2025 are audited by the external financial auditor.

STATEMENT OF RESPONSIBLE PERSONS

To the best of our knowledge, the separate interim financial statements as of and for the 3-month period ended March 31, 2026 were prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016, for the approval of the Accounting Regulations in accordance with International Financial Reporting Standards, as subsequently amended and supplemented, and provide a true and fair view of the financial position and profit and loss account of NPG Transelectrica SA.

This report contains accurate and complete information regarding the economic and financial position and the activity of NPG Transelectrica S.A.

Bucharest, 19 May 2026

DIRECTORATE

**Ștefăniță
MUNTEANU
President**

**Cătălin-Constantin
NADOLU**

**Directorate
Member**

**Cosmin-Vasile
NICULA**

**Directorate
Member**

**Florin-Cristian
TĂTARU**

**Directorate
Member**



Key figures Q1 2026 vs Q1 2025

KEY FIGURES

FINANCIAL HIGHLIGHTS

RON	1,613	mn	▲	14%	Revenues
				y/y	
RON	349	mn	▲	24%	EBITDA
				y/y	
RON	201	mn	▲	27%	Net profit
				y/y	
TWh	13.57		▲	0.02%	Charged energy volume**
				y/y	

OPERATIONAL

2.60%	*	▲	0.48	pp	Grid losses
			y/y		
11.71		▲	3%		Transported energy***
TWh			y/y		

INVESTMENTS

RON	139	mn	▲	90%	Acquisition of tangible and intangible assets
				y/y	
RON	11	mn	▼	-79%	Fixed assets recorded in the accounts (commissioning)
				y/y	

OTC – Technological Own Consumption

* Share of technological own consumption in the electricity injected into the transmission grid (transmitted energy). Data as of March 2026 is preliminary.

** The tariffed quantity is defined as the quantity of electricity withdrawn from the public interest electricity networks (the transmission network and distribution networks), less electricity exports.

*** The transmitted quantity is defined as the quantity of electricity physically transported through the transmission network.

Note: For ease of reading and understanding the results, certain figures presented in the charts and/or tables use RON million as the unit of measurement and are rounded to this unit. This presentation convention may, in certain cases, result in minor differences between the total figures, the totals obtained by summing the component items, and the calculated percentages.

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Financial Data

The summary of the financial results as of March 31, 2026 is presented below. The financial results as of March 31, 2025 are unaudited, and their extended version, for the same period, is presented in the Annexes to this Report.

Separate Statement of Profit or Loss				
[RON million]	Q1 2026	Q1 2025	Δ	Δ (%)
	1	2	3=1-2	4=1/2
Tariffed energy volume [TWh]	13.57	13.57	0.003	0.02%
ACTIVITIES WITH ALLOWED PROFIT				
Operating revenues	721	587	134	23%
Transmission and other revenues on the energy market, of which:	707	576	131	23%
<i>Regulated tariff</i>	541	487	55	11%
<i>Other revenues from the electricity market**</i>	28	21	7	36%
<i>Interconnection</i>	138	69	69	100%
Other revenues	14	11	3	28%
Operating expenses	(430)	(364)	(66)	(18%)
System operating expenses	(246)	(189)	(57)	(30%)
Personnel expenses	(95)	(96)	2	2%
Repairs and maintenance	(26)	(26)	(0)	(1%)
Other expenses	(62)	(52)	(10)	(20%)
EBITDA	291	223	68	30%
Depreciation and amortization	(99)	(94)	(5)	(5%)
EBIT	192	129	63	49%
ZERO PROFIT ACTIVITIES				
Operating revenues	892	824	67	8%
System services revenues	201	158	44	28%
Balancing market revenues	690	667	24	4%
Operating expenses	(834)	(767)	(67)	(9%)
System services expenses	(144)	(100)	(44)	(44%)
Balancing market expenses	(690)	(667)	(24)	(4%)
EBIT	57	57	-	n/a
ALL ACTIVITIES (WITH ALLOWED PROFIT AND ZERO PROFIT)				
Operating revenues	1,613	1,411	201	14%
Operating expenses	(1,264)	(1,131)	(134)	(12%)
EBITDA	349	281	68	24%
Depreciation and amortization	(99)	(94)	(5)	(5%)
EBIT	249	186	63	34%
Net finance result	2	1	1	85%
EBT	251	188	64	34%
Income tax	(51)	(30)	(21)	(68%)
Net profit	201	158	43	27%

*(+) Revenues: positive impact; (+) Expenses: negative impact

**Electricity market (ITC, reactive energy, sale of OTC, energy exchanges, emergency assistance)

Separate Statement of Financial Position				
[RON million]	Q1 2026	2025	Δ	Δ (%)
	1	2	3=1-2	4=1/2
Non-current assets				
Tangible assets	6,202	6,182	20	0,3%
Assets representing rights of use under a lease - buildings	2	2	0.3	14%
Intangible assets	234	259	(25)	(10%)
Financial assets	88	88	-	n/a
Total non-current assets	6,526	6,531	(5)	(0%)
Current assets				
Inventories	41	45	(4)	(9%)
Trade and other receivables	2,831	3,349	(518)	(15%)
Profit tax recoverable	-	12	(12)	(100%)
Cash and cash equivalents	800	734	66	9%
Total current assets	3,672	4,140	(468)	(11%)
Total assets	10,198	10,671	(473)	(4%)
Equity	6,168	5,966	202	3%
Non-current liabilities				
Long term deferred revenues	844	769	75	10%
Long-term borrowings	1	1	-	n/a
Other long-term liabilities	268	267	1	1%
Total non-current liabilities	1,113	1,037	77	7%
Current liabilities				
Trade and other liabilities	2,734	3,407	(673)	(20%)
Short-term borrowings	67	179	(112)	(63%)
Other loans and assimilated debts - Current building lease liabilities	3	2	0.3	13%
Other current liabilities	76	80	(4)	(5%)
Tax on profit to be paid	37	-	37	n/a
Total current liabilities	2,917	3,669	(752)	(20%)
Total liabilities	4,030	4,705	(675)	(14%)
Equity and liabilities	10,198	10,671	(473)	(4%)

Separate Statement of Cash Flows				
[RON million]	Q1 2026	Q1 2025	Δ	Δ (%)
Net cash from operating activities	294	239	55	23%
Net cash used in investing activities	(113)	(80)	(32)	(40%)
Net cash used in financing activities	(3)	(9)	6	67%
Net increase/decrease in cash and cash equivalents	178	150	29	19%
Cash and cash equivalents as at 1 January	561	672	(110)	(16%)
Cash and cash equivalents at the end of the period	740	821	(82)	(10%)

OPERATIONAL RESULTS

I. Tariffed Energy Volume

During the January–March 2026 period, the total quantity of electricity charged for the services provided on the electricity market (13.57 TWh) recorded a slight increase of 0.02% compared to the same period of 2025 (the difference between the two periods being 0.003 TWh)

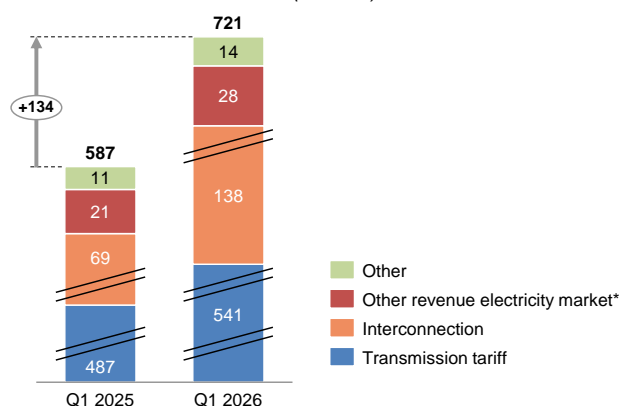
Allowed profit segment



Operating revenues

The segment of activities with allowed profit recorded a 23% increase in revenues (RON 721 million in Q1 2026 compared to RON 587 million in Q1 2025), mainly driven by the increase of RON 69 million in revenues from the allocation of interconnection capacity, the increase of RON 55 million in revenues from the regulated tariff, and incidental revenues from emergency assistance services (+RON 13 million), in the context of a decrease of RON 2.2 million in revenues from OTC transactions on the balancing market.

Operating revenues from allowed profit activities
(M RON)



* ITC, reactive energy, Grid losses transactions, energy exchanges, emergency energy assistance

The increase in transmission revenues and other revenues from the electricity market (RON 707 million in Q1 2026 compared to RON 576 million in Q1 2025) was influenced by the increase, effective as of 1 January 2026, in the average transmission service tariff approved by ANRE, which led to an increase of RON 55 million (+11%) in **revenues from the regulated tariff** compared to the same period of the previous year, under conditions of a slight increase of 0.02% in the quantity of electricity delivered to consumers, respectively by 0.003 TWh.

During the January–March 2025 period, **revenues from the allocation of interconnection capacity** recorded an increase from RON 69 million in the first

quarter of 2025 to RON 138 million in the first quarter of 2026 (+100%).

The interconnection capacity allocation market is volatile, with prices evolving depending on the demand and necessity of the participants in the electricity market to acquire interconnection capacity. Thus, the increase during the analysed period was influenced by the price formation model based on supply and demand. Implicit allocations, in which both capacity and energy are simultaneously allocated, are strongly influenced by fluctuations in electricity prices on the European power exchanges.

The interconnection capacity allocation mechanism consists of organizing annual, monthly, daily, and intraday auctions. The auctions on the Romania–Serbia border, the long-term auctions on the borders with Hungary and Bulgaria, and the short-term auctions on the borders with Moldova and Ukraine are explicit auctions — only transmission capacity is auctioned, whereas the daily auctions (Hungary and Bulgaria borders) and intraday auctions (Hungary and Bulgaria borders) are implicit auctions — energy and capacity are allocated simultaneously through the market coupling mechanism.

On 8 June 2022, the Core FB MC (Core Flow-Based Market Coupling) project was commissioned, thereby initiating the flow-based day-ahead market coupling within the Core capacity calculation region. The flow-based market coupling mechanism optimizes the European electricity market for 13 countries (Austria, Belgium, Croatia, the Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia, and Slovenia).

On 18 March 2025, the IDA (Intraday Auctions) project was launched for Romania's bidding zone borders (Romania–Bulgaria and Romania–Hungary). In accordance with Article 55 of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing guidelines on capacity allocation and congestion management, the pricing of intraday capacity is required to be established. Thus, based on ACER Decision No. 01/2019 regarding the Methodology for Pricing Intraday Cross-Zonal Capacity, an auction mechanism was introduced in order to achieve this objective. This is the so-called intraday trading auction – "IDA", which represents the implicit intraday trading auction for the simultaneous matching of orders from different bidding zones and the allocation of the available intraday cross-zonal capacity at the bidding zone borders through the application of a market coupling mechanism.

In August 2025, the second NEMO (Nominated Electricity Market Operator) in Romania – the Romanian Commodities Exchange – was successfully integrated.

In 2026, pursuant to ANRE Decision No. 2606/11.12.2025 approving the forecast expenditures to be financed in 2026 from the revenues obtained from the allocation of cross-border interconnection capacity, the financing of transmission grid maintenance expenses for certain major and minor maintenance projects from the revenues obtained from the allocation of cross-border interconnection capacity was approved.

The expansion of market coupling has the effect of harmonizing electricity prices across Europe, this being also one of the main objectives of Regulation (EU) 2015/1222 “establishing guidelines on capacity allocation and congestion management”.

Revenues from Inter TSO Compensation (ITC) amounted to RON 5.5 million in the first quarter of 2026, lower by RON 2.9 million compared to the same period of 2025, when they amounted to RON 8.4 million, and originated predominantly from scheduled electricity exchanges with the Republic of Moldova.

Starting from 1 July 2024, Ukraine joined the ITC mechanism and was no longer considered a perimeter country. Consequently, only the exchanges with the Republic of Moldova were taken into account. In general, Romania is a paying country within the mechanism; however, exceptionally, revenues may also be recorded from the monthly settlement process.

Revenues from the trading of electricity for technological own consumption (OTC) were obtained mainly from the sale of surplus energy at a positive price and from the purchase of deficit energy at a negative price, resulting from the difference between the long- and medium-term forecast and the short-term forecast (for each settlement interval) on the Intraday Market operated by OPCOM, respectively from the difference between the forecast OTC and the actual OTC achieved (for each settlement interval) on the Balancing Market.

In Q1 2026, the Company recorded revenues from the trading of electricity for OTC (RON 8.8 million) lower by RON 2.3 million compared to the corresponding period of 2025 (RON 11.1 million).

The decrease in revenues generated from transactions on the **Intraday Market** was determined by the reduction in the volume of energy sold on the intraday market following forecast adjustments made as close as possible to the delivery time.

Furthermore, the revenues generated from transactions on the **Balancing Market** were lower than those recorded in the corresponding period of the previous year.

Considering the increase in the share of solar and wind energy generation, there was an increase in the energy supply during peak intervals and in the share of intervals with very low and even negative prices on the short-term markets.

Revenues from emergency assistance services

During the January–March 2026 period, revenues from emergency assistance services amounting to RON 13.4 million were recorded, higher by RON 13 million compared to the revenues of RON 0.3 million recorded in the same period of 2025.

At the request of the neighboring TSOs, during Q1 2026 emergency assistance services were provided to Ukraine (January, March), the Republic of Moldova (January, February), and Serbia (January), in order to ensure the energy required to cover domestic consumption in these countries, against the background of the armed conflicts on the territory of Ukraine and accidental outages of generation units in the neighboring countries.

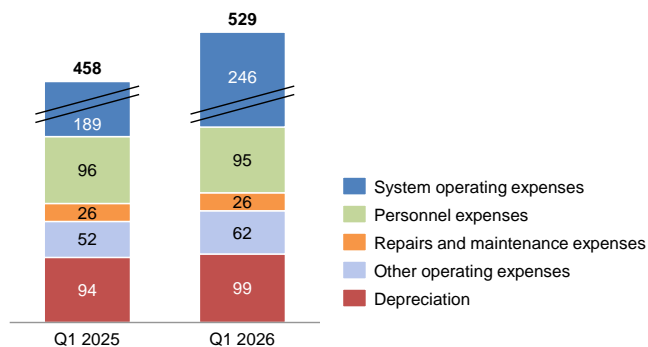
Revenues from the capitalization of technological own consumption (OTC)

Starting from 30 September 2022, the Company has applied the provisions of Government Emergency Ordinance (GEO) No. 119/2022, pursuant to which the additional costs related to the purchase of electricity incurred during the period 1 January 2022 – 31 March 2025, for the purpose of covering technological own consumption, exceeding the costs recognized in the regulated tariffs, are capitalized on a quarterly basis, while the assets resulting from such capitalization are amortized over a period of 5 years from the capitalization date. During the January–March 2026 period, the Company did not record revenues from the capitalization of OTC.

Operating expenses

Within the segment of activities with allowed profit, expenses (including depreciation and amortization) recorded an increase of 16% (RON 529 million in Q1 2026 compared to RON 458 million in Q1 2025), mainly influenced by the increase in system operation expenses and other costs.

Operating expenses from allowed profit activities
(M RON)



Among the **system operation expenses**, the highest impact was generated by the expenses related to OTC.

OTC: During the January–March 2026 period, the costs for the purchase of electricity to cover technological own consumption amounted to RON 216 million, higher by 37% (+RON 58 million) compared to the amount of RON 158 million recorded in January–March 2025, taking into account a series of factors, mainly:

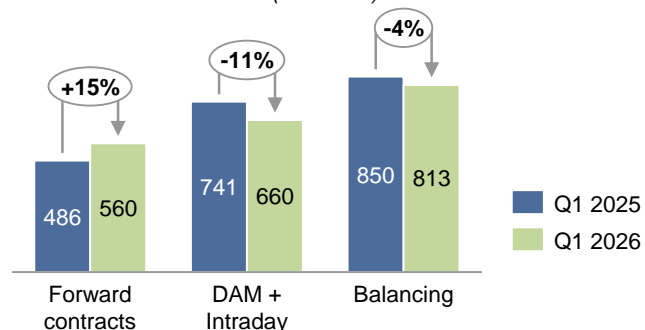
- due to its characteristics, OTC within the Electricity Transmission Network (ETN) is highly dependent on weather conditions, on the structure of electricity generation and consumption at national level, on the distribution of electricity flows within the internal transmission network and on the interconnection lines with neighboring power systems, its value being very limited or not controllable at all under the conditions of an interconnected and coupled regional electricity market;
- the quantity of OTC required within the Electricity Transmission Network (ETN) increased by approximately 26% compared to the previous year, as a result of the increase in the energy injected into the ETN perimeter, the overall less favorable physical flows on the interconnection lines, and the unfavorable weather conditions during January and February, characterized by higher levels of precipitation, which led to an increase in corona losses. Relative to the energy injected into the ETN perimeter, losses increased from 2.11% to 2.6% of the total transmitted energy, while the energy injected into the ETN was 3.02% higher than in the previous year;
- the average price of electricity purchased from the Day-Ahead Market (DAM) was higher by RON 72/MWh in January 2026 (RON 766.45/MWh) compared to January 2025 (RON 693.64/MWh). The DAM price is highly dependent on weather conditions (drought, precipitation, extreme weather events) and on prices on the European market. The Day-Ahead Market is an unpredictable market with a high degree of volatility, where prices may increase by as much as 30–40% within a single week. We consider that

the upward trend will continue in the coming months, taking into account the international energy context;

- starting from 1 July 2024, a series of amendments to the Regulation on terms and conditions for balancing responsible parties entered into force, in accordance with the requirements of the European codes, which led to very high prices on the Balancing Market. These prices are characterized by a high degree of volatility and uncertainty, being subject to significant fluctuations, while nevertheless remaining below the maximum levels recorded in 2025.

The average net price of electricity purchased on all markets in Q1 2026 was RON 639/MWh (preliminary value as at 31 March 2026).

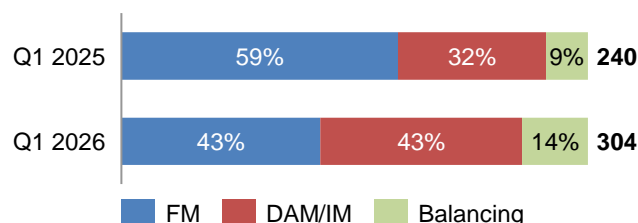
Average acquisition prices*
(ron/ MWh)



*the average price was calculated at net value (purchases – sales, also taking into account the expenses related to BRP services)

The purchase mix (net quantity) includes the following components for the two analysed periods:

OTC purchase mix by market
(net quantities, GWh)



Inter TSO Compensation (ITC) expenses

During the January–March 2025 period, these expenses recorded a slight increase of RON 0.3 million compared to the same period of the previous year. They are determined within the compensation/settlement mechanism for the effects of the use of the Electricity Transmission Network (ETN) for electricity transit between the TSOs that have adhered to this mechanism within ENTSO-E.

The factors influencing the values of the costs/revenues related to the ITC mechanism are electricity exchanges — imports, exports and transit flows on the interconnection lines of the National Power System

(NPS), correlated with the electricity flows transited at the level of all countries participating in the mechanism.

Expenses related to electricity consumption – internal services consumption in ETN and EDN substations

In order to carry out the electricity transmission activity within the electrical substations and to operate the National Power System safely, the Company must procure electricity to cover the consumption related to internal services within the high-voltage substations managed by the Company.

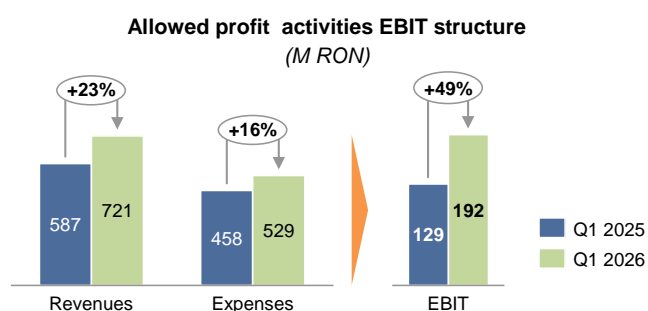
These expenses recorded a decrease of RON 1.5 million in Q1 2026 (RON 11.1 million) compared to Q1 2025 (RON 12.6 million).

Depreciation and amortization expenses amounting to RON 99 million recorded an increase of RON 5 million, mainly influenced by the depreciation and amortization recognized in Q1 2026, calculated based on the carrying amount of the assets as at 31 December 2025, correlated with the commissioning of investment works and the acceptance of assets.

At the same time, in 2025, depreciation and amortization expenses related to the additional OTC intangible assets amounted to RON 22.8 million and recorded a slight increase compared to January–March 2025. The additional costs incurred for the purchase of electricity during the period 1 January 2022 – 31 March 2025, for the purpose of covering technological own consumption, in excess of the costs included in the regulated tariffs, were capitalized on a quarterly basis, while the assets resulting from such capitalization are amortized over a period of 5 years from the capitalization date.

Operating result – allowed profit

Activities with allowed profit recorded a positive result amounting to RON 192 million in the first quarter of 2026, increasing by RON 63 million compared to the result of RON 129 million achieved in the same period of 2025, in the context in which operating revenues increased by RON 134 million, while operating expenses (including depreciation and amortization) increased by RON 71 million..



Zero-profit segment

The zero-profit activities segment recorded an increase in revenues (+RON 67 million), from RON 824 million in Q1 2025 to RON 892 million in Q1 2026, mainly driven by the increase in revenues from system services (+RON 44 million).

The zero-profit activities segment also recorded an increase in costs (+RON 67 million), mainly driven by the higher value of system services during the analysed period.

Revenues/Expenses related to the balancing market were higher by RON 24 million in Q1 2026 compared to Q1 2025.

The balancing market was mainly influenced by the following elements:

- the evolution of contractual imbalances recorded at the level of electricity suppliers on the balancing market;
- the evolution of hydrological conditions;
- the evolution of electricity generation and consumption;
- the accelerated increase in the installed capacity of prosumers;
- the improvement of control/monitoring activities at supplier level regarding the production of prosumers included in their portfolio and the increased focus on estimating/adjusting prosumers' production forecasts in relation to the contractual position;

For the following period of 2026, it is important to correctly assess the generation-consumption balance. The key elements that will have a significant impact on the evolution of the balancing market are:

- the national context and ANRE regulatory framework for adjusting the operation of the balancing market;
- the regional and European context regarding the evolution of the electricity market;
- the evolution of consumption and the impact of prosumers on the electricity market.
- precipitation and temperature forecasts;
- the evolution of solar and wind generation;
- the evolution of hydrological conditions;
- the evolution of electricity generation and consumption at national level;
- the behavior of market participants;
- the evolution of contracting on the markets preceding the balancing market.

Revenues from system services recorded an increase of 28% compared to the corresponding period

of the previous year (RON 201 million in Q1 2026 compared to RON 158 million in Q1 2025), mainly driven by the increase in the tariff approved by ANRE for these services, under conditions of a slight increase of 0.02% in the quantity of electricity delivered to consumers.

The procurement of system services/balancing capacity is carried out by the Company based on the requirements established by the National Energy Dispatcher (DEN), an organizational unit within the Company responsible for ensuring the stability and operational security of the National Power System (NPS), in accordance with the provisions of ANRE Order No. 127/08.12.2021 approving the Regulation on terms and conditions for balancing service providers and frequency containment reserve providers, as well as the Regulation on terms and conditions for balancing responsible parties, and amending and repealing certain orders of the President of ANRE, as subsequently amended and supplemented.

In Q1 2026, balancing capacity was procured through a competitive procedure based on the requirements established by DEN for maintaining the stability of the National Power System (NPS).

The value of the **expenses related to system services/balancing capacity** in the first quarter of 2026 recorded an increase of 44% compared to the same period of 2025.

For the following period of 2026, we make the following clarifications:

- the quantity of balancing capacity reserves (aFRR, mFRR, for upward and downward regulation) effectively procured will be adjusted by DEN depending on the results of the analyses regarding the operation of the National Power System (NPS) over time horizons closer to the operating day;
- for the April–August period, we estimate an increase in the procurement price of mFRR for downward regulation, considering the increase in electricity generation from photovoltaic power plants;
- we estimate that a significant impact on the evolution of the costs related to the procurement of system services through daily and directional auctions, at Company level, will be generated by the ANRE regulatory framework regarding the electricity market, the evolution of prices on the balancing market, as well as the regional and European context regarding the evolution of the electricity market.

Operating result – zero profit

EBIT generated by **zero-profit activities** recorded a result similar to that achieved in the first quarter of

2025, amounting to RON 57.4 million (RON 57.3 million in Q1 2025).

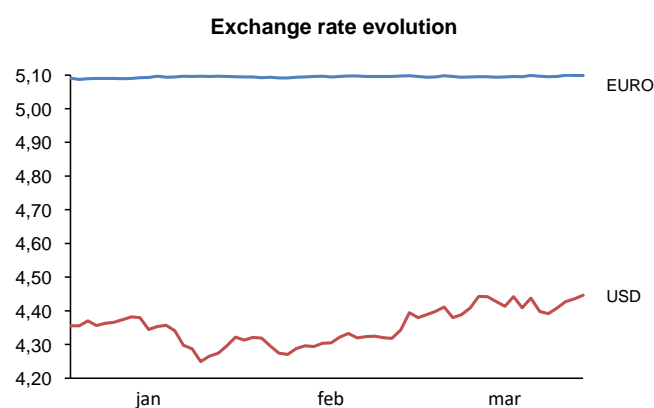
For the system services activity, according to ANRE regulations, the revenue surplus/deficit compared to the recognized costs resulting from carrying out this activity is to be compensated through an ex-post tariff adjustment (negative/positive adjustment) applied by ANRE in the tariff in the years following the year in which such surplus/deficit was recorded.

The revenue surplus/deficit compared to the costs resulting from carrying out this activity is calculated for tariff-setting periods.

Financial Result

The financial result recorded in Q1 2026, amounting to a net value of RON 2 million, compared to the result of RON 1 million in the same period of the previous year, was mainly influenced by the increase in interest income collected during the analysed period.

The evolution of the RON/EUR and RON/USD exchange rates in the first quarter of 2026 is presented in the following chart:



II. Company Gross Result (EBT)

Total operating revenues

Total operating revenues achieved in the first quarter of 2026 recorded an increase of 14% compared to the same period of the previous year (RON 1,613 million in Q1 2026 compared to RON 1,411 million in Q1 2025), in the context of the increase in revenues from zero-profit activities (revenues from system services), revenues from interconnection activities, as well as incidental revenues (revenues from emergency assistance services).

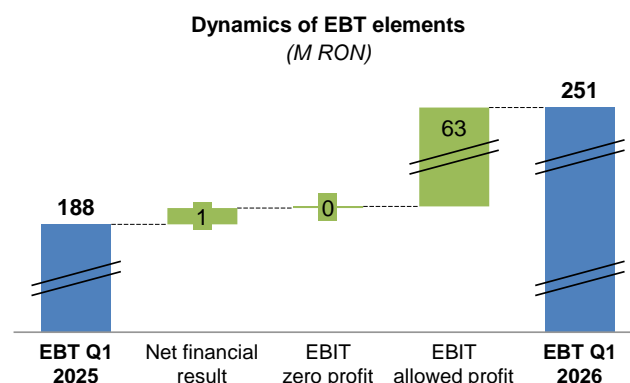
Total operating expenses

Total operating expenses (including depreciation and amortization) incurred during the first quarter of 2026 recorded an increase of 11% compared to the corresponding period of the previous year, amounting to RON 1,363 million in Q1 2026 versus RON 1,225

million in Q1 2025, in the context of the significant impact generated by the increase in expenses related to zero-profit activities (revenues from system services), concurrently with the 37% increase in expenses related to technological own consumption.

Gross profit recorded an increase during the analysed period, from RON 188 million in the January–March 2025 period to RON 251 million in the January–March 2026 period, mainly due to the increase in revenues from the regulated tariff, interconnection revenues, and revenues from system services.

The dynamics between the result recorded in Q1 2026 compared to Q1 2025, broken down by the constituent components of the result, are presented in the following chart:



I. Net result

The gross result influenced by the profit tax of 51 million lei led to a **net result** at the end of Q1 2026 of 201 million lei, up from 158 million lei in Q1 2025.

FINANCIAL POSITION

I. Non-current assets

Non-current assets recorded a slight decrease of RON 5 million during the January–March 2026 period compared to December 2025, mainly determined by the decrease in the net value of intangible assets (-RON 25 million).

Right-of-use assets related to leased assets – buildings

The right-of-use assets related to leased assets – buildings represent the right to use the premises leased by the Company in the Platinum office building, in accordance with the provisions of IFRS 16 – Leases.

On 24.03.2026, Addendum No. 3 to the lease agreement was signed for a period of 3 months (01.04.2026–30.06.2026), increasing the value of the agreement by EUR 517,590 (excluding VAT).

As at 31 March 2026, the net carrying amount of the right to use the premises leased by the Company in the Platinum office building amounted to RON 2.6 million.

Intangible assets

Intangible assets under construction as at 31 March 2026 recorded a balance of RON 14.6 million, representing projects under development, the most significant of which are:

- Implementation of new functions and software modifications within the EMS-SCADA information system for the implementation of European and national legislative requirements – RON 6.3 million;

- Power Quality Monitoring System (PQMS) – RON 3.7 million;
- Development of the MARI platform – RON 3.1 million;
- Development of the PICASSO platform – RON 0.6 million;
- Development of the CMM (Capacity Management Module) platform – RON 0.4 million;

In the first quarter of 2026, transfers from intangible assets under construction to intangible assets were recorded as follows:

- Optimization of the operation of the existing 400 kV overhead power lines within the National Power System (NPS), used for interconnection and for the evacuation of power from the Cernavodă Nuclear Power Plant and renewable energy power plants in Dobrogea, through the installation of online systems (SMART GRID type) – RON 0.2 million;
- Backup-restore infrastructure for remote control systems – RON 0.1 million.

Starting from 30 September 2022, the Company has applied the provisions of Government Emergency Ordinance (GEO) No. 119/2022, pursuant to which the additional costs incurred for the purchase of electricity during the period 1 January 2022 – 31 March 2025, for the purpose of covering technological own consumption and, respectively, technological consumption, in excess of the costs included in the regulated tariffs, are capitalized on a quarterly basis.

Thus, the capitalized costs are amortized over a period of 5 years from the capitalization date and are

remunerated at 50% of the regulated rate of return approved by the National Energy Regulatory Authority (ANRE), applicable during the amortization period of those costs, and are recognized as a distinct component.

In 2025, revenues from the capitalization of additional OTC were recorded only in the first quarter, amounting to RON 0.9 million (non-cash in nature), representing additional costs incurred for the purchase of electricity in order to cover technological own consumption in excess of the cost recognized in the tariff; the net carrying amount of the intangible asset resulting from the capitalization of the additional OTC at the end of 2025 amounted to RON 208 million.

In the first quarter of 2026, no revenues from the capitalization of additional OTC were recorded.

Financial assets

The balance of financial assets as at 31 March 2026 and 31 December 2024, amounting to RON 87.9 million (similar to the balance recorded as at December 2025), is represented mainly by:

- the net value of the shares held by the Company amounting to RON 83.4 million;
- guarantees for the temporary occupation of land, calculated and retained in accordance with Article 39 para. (1), para. (2) and para. (5) of Law No. 46/2008 regarding the Forestry Code, for the purpose of implementing investment projects, as follows: the 400 kV Overhead Power Line Reșița – Pančevo (Serbia), amounting to RON 4.2 million;

Starting from March 2025, the Company participates with a 25% contribution to the share capital of GECO Power Company Green Energy Corridor Power Company Limited Liability Company, amounting to RON 3.7 million.

The founding shareholders of the project company are Transelectrica, JSC Georgian State Electrosystem, AzerEnerji, and MVM Energy.

The Company will implement the Green Corridor project, a 1,200 km high-voltage direct current submarine cable that will cross the Black Sea and connect Romania and Georgia, with the connection also being extended to Hungary and Azerbaijan.

II. Current assets

Current assets as at 31 March 2026 (RON 3,672 million) recorded a decrease of 11% compared to the value recorded as at 31 December 2025 (RON 4,140 million), mainly due to the decrease in receivables

Trade receivables recorded a decrease of 11% compared to 31 December 2025 (RON 2,250 million as

at 31 March 2026 compared to RON 2,535 million as at 31 December 2025). The most significant developments were recorded in:

- *customers related to operational activities*, which, due to the decrease in the volume of transactions resulting from the coupling of electricity markets (Q1 2026 compared to Q4 2025), generated a lower balance of receivables from operational activities (RON 1,706 million as at 31 March 2026 compared to RON 1,884 million as at 31 December 2025);
- *customers related to the balancing market*, where the decrease in the volume of transactions on the balancing market in Q1 2026 compared to Q4 2025 also led to a 26% decrease in the balance of receivables arising from contracts concluded for this type of activity (RON 369 million as at 31 March 2026 compared to RON 502 million as at 31 December 2025).

The main customers within total trade receivables are: the Romanian Commodities Exchange, IBEX, MAVIR, Hidroelectrica, Electrica Furnizare S.A., PPC ENERGIE S.A., RAAN, JAO, OPCOM, and E.ON Energie România S.A. Their share represents 63.12% of total trade receivables.

- *customers related to the support scheme*, which recorded an increase in the first quarter of 2026 (+RON 28 million), mainly driven by the increase in the invoiced value for the collection of the monthly contribution.

The Company carries out the activities related to the bonus-type support scheme for the promotion of high-efficiency cogeneration, in its capacity as administrator of the support scheme, in accordance with the provisions of Government Decision No. 1215/2009, its “main responsibilities being the monthly collection of the cogeneration contribution and the monthly payment of bonuses.”

As at 31 March 2026, the Company records receivables amounting to RON 173 million (RON 145 million as at 31 December 2025), represented by invoices issued under the bonus-type support scheme for the promotion of high-efficiency cogeneration, consisting mainly of:

- overcompensation for the 2011–2013 period amounting to RON 76.70 million, respectively from RAAN – RON 63.46 million and CET Govora S.A. – RON 13.23 million;
- undue bonus for 2014 amounting to RON 3.91 million, respectively from RAAN – RON 1.98 million and CET Govora – RON 1.93 million;

- undue bonus for 2015 amounting to RON 0.56 million, respectively from CET Govora – RON 0.53 million and Interagro – RON 0.03 million;
- undue bonus for 2020 amounting to RON 0.52 million from Donau Chem;
- overcompensation for 2025 amounting to RON 4.5 million from ContourGlobal Solutions SRL;
- undue bonus for 2025 amounting to RON 0.03 million from UATAA Motru S.A.;
- uncollected cogeneration contribution from electricity suppliers amounting to RON 20.4 million, respectively from: Transenergo Com – RON 5.9 million, Petprod – RON 4.4 million, Romenergy Industry – RON 2.7 million, RAAN – RON 2.4 million, UGM Energy – RON 1.5 million, CET Govora – RON 0.9 million, KDF Energy – RON 0.5 million, and others.

Up to the date of this report, the Company has collected all receivables related to the overcompensation of the activity concerning the support scheme for 2025 (amounting to RON 4.5 million) from ContourGlobal Solutions, as well as the amount of RON 12.2 million from the undue bonus established through ANRE Decisions for 2025, from the following producers: Bepco SRL, CET Grivița S.A., Colonia Cluj-Napoca Energie SRL, Electrocentrale București, Electrocentrale Craiova, Electroulaj S.A., Modern Calor S.A., Soceram S.A., Termoficare Oradea, Thermoenergy Group, and the National University of Science and Technology Politehnica Bucharest.

Other receivables as at 31 March 2026, amounting to RON 157 million, recorded a decrease of 36% and include mainly:

- various debtors (RON 99 million), of which:
 - late payment penalties charged to defaulting customers, amounting to RON 70 million (of which RON 25.85 million represents penalties related to the support scheme).

The highest late payment penalties were recorded by: Romelectro (RON 24.5 million), RAAN (RON 17 million), CET Govora (RON 9.6 million), OPCOM (RON 4.9 million), Total Electric Oltenia (RON 3.3 million), Multiservice G&G SRL (RON 2.2 million), Petprod (RON 1.9 million), ISPE Proiectare și Consultanță (RON 1.3 million), GE Digital Service Europe (RON 1.1 million), and Romenergy Industry SRL (RON 0.6 million).

- compensation due from suppliers for non-delivery of electricity: Arelco Power (RON 0.99 million), Enol Grup (RON 2.54 million), and Next Energy Partners (RON 8.39 million);

- receivable recoverable from OPCOM, representing the VAT related to the in-kind contribution to the share capital of the subsidiary, amounting to RON 4.52 million.
- amounts received as subsidies amounting to RON 32 million (RON 30.9 million as at 31 December 2025), related to connection agreements to the Electricity Transmission Network (ETN);
- prepaid expenses amounting to RON 14.8 million (RON 8.7 million as at 31 December 2025), represented mainly by membership fees (RON 8.9 million), taxes and duties (RON 3.2 million), insurance policies (RON 1.5 million), and others;
- other social receivables amounting to RON 3.9 million (RON 3.2 million as at 31 December 2025), representing sick leave allowances paid by the employer to employees, amounts to be recovered from the National Health Insurance House, in accordance with the legislation in force.

Advances paid to suppliers as at 31 March 2026, represented by supplier debtors for services rendered, amounting to RON 302 million, decreased compared to December 2025, when they amounted to RON 372 million.

The balance mainly represents amounts from transactions related to the price coupling mechanism (for ICP – Interim Coupling Project, SIDC – Single Intraday Coupling, SDAC – Single Day-Ahead Coupling, and IDA – Intraday Auction), respectively IBEX – RON 225.7 million, MAVIR – RON 75.9 million, and JAO – RON 0.2 million.

Recoverable VAT amounting to RON 329 million (RON 393 million as at 31 December 2025) relates to the VAT returns for the January–March 2026 period, of which, up to the date of this report, the Company has not collected any amount representing the value added tax claimed for reimbursement under these returns.

Impairment adjustments outstanding as at 31 March 2026, calculated for trade receivables and related penalties, amounted to RON 206 million. The largest amounts were recorded for JAO (RON 30.8 million), CET Govora (RON 24.6 million), Romelectro (RON 24.5 million), Arelco Power (RON 14.5 million), Total Electric Oltenia S.A. (RON 14.2 million), Romenergy Industry (RON 13.5 million), Elsaco Energy (RON 9.3 million), OPCOM (RON 9.5 million), RAAN (RON 8.5 million), and Next Energy Partners (RON 8.4 million).

Liabilities

Long-term liabilities amounting to RON 1,113 million as at 31 March 2026 recorded an increase of 7% compared to the value recorded as at 31 December 2025, which amounted to RON 1,037 million.

Interest-bearing liabilities

As at 31 March 2026, the value of long-term loans remained unchanged compared to 31 December 2025. The Company did not carry out hedging activities against the risks related to its foreign currency obligations or exposure to interest rate risks, all long-term loans outstanding as at 31 March 2026 bearing fixed interest rates.

The value of short-term loans recorded a decrease from RON 179.4 million as at 31 December 2025 to RON 67 million as at 31 March 2026.

The Company has concluded a credit agreement with Banca Comercială Română for a period of 12 months, intended for financing the bonus-type support scheme for high-efficiency cogeneration, in the form of an overdraft facility, amounting to RON 175 million, bearing interest calculated based on the 1M ROBOR reference rate, to which a margin of 0% and a fee of 0.088% are added. On 9 March 2026, Transelectrica concluded Addendum No. 4 to the credit agreement, aimed at extending the validity of the agreement by 12 months (from 30.03.2026 to 30.03.2027).

As at 31 March 2026, the credit facility was utilized at a rate of 34%.

During the January–March 2026 period, current liabilities recorded a decrease of 20%, from RON 3,669 million as at 31 December 2025 to RON 2,917 million as at 31 March 2026, mainly due to the decrease in trade payables and other liabilities.

The following had an impact within the category of trade payables:

- suppliers on the energy market, which decreased by RON 421 million and recorded a balance amounting to RON 1,256 million as at 31 March 2026, compared to RON 1,676 million as at December 2025.

This dynamic was mainly influenced by:

- *the decrease in the balance of liabilities related to operational activities* by RON 189 million, influenced by the price formation model based on supply and demand for electricity market coupling. Implicit allocations, in which both capacity and energy are simultaneously allocated, were strongly influenced by fluctuations in electricity prices on the European power exchanges.

Suppliers on the electricity market are represented mainly by: MAVIR, the Romanian Commodities Exchange, Hidroelectrica S.A., CIGA Energy S.A., Electrocentrale București, OPCOM, Joint Allocation Office, NOVA H SRL, and OMV Petrom S.A. As at 31 March 2026, their share in total energy suppliers was 79.32% (81.53% as at 31 December 2025).

- *the decrease in the balance of “liabilities related to the balancing market”* by RON 223 million was mainly determined by the decrease in the volume of transactions recorded on the balancing market in the first quarter of 2026 compared to the fourth quarter of 2025.

- *the decrease in liabilities related to the support scheme towards suppliers (producers)* by RON 9 million was determined by the decrease in the value of the monthly bonus for high-efficiency cogeneration in March 2026 compared to December 2025.

- **suppliers of non-current assets** also recorded a decrease amounting to RON 195 million due to the reduction in acquisitions of non-current assets, as well as the maturity of payment obligations related to acquisitions made in 2025;
- **suppliers related to other activities** increased by 2% (+RON 2 million), the increase being mainly represented by liabilities related to services rendered by third parties, not yet due, liabilities which recorded an increase compared to 31 December 2025;
- **“other liabilities”** decreased by 5% (-RON 59 million), from a balance of RON 1,315 million as at 31 December 2025 to RON 1,256 million as at 31 March 2026.

The structure of **“other liabilities”** is presented as follows:

- *various creditors* amounting to RON 181 million (decreased by RON 54 million compared to 31 December 2025) and represented mainly by the net position related to the support scheme for high-efficiency cogeneration, namely a liability position (RON 157 million), solution study agreements for connection to the Electricity Transmission Network (ETN) (RON 19.8 million), royalty related to Q1 2026 (RON 2.2 million), guarantees and others (RON 1 million);
- *customer creditors* as at 31 March 2026 amounting to RON 615 million (decreased by RON 57 million compared to 31 December 2025) and representing mainly amounts collected in advance within the transactions related to the price coupling mechanisms amounting to RON 667.5 million, namely ICP (Interim Coupling Project), SIDC (Single Intraday Coupling), SDAC (Single Day-Ahead Coupling), FBMC (Flow-Based Market Coupling) and IDA (Intraday Auction), from: BRM (RON 353 million), MAVIR (RON 222.8 million), IBEX (RON 23.4 million), OPCOM (RON 12.4 million) and JAO (RON 0.7 million);
- *dividends* due to the Company's shareholders and unpaid as at 31 March 2026, amounting to RON 0.6

million, are available to shareholders through the paying agent.

- *other short-term liabilities* amounting to RON 459 million are represented mainly by payment guarantees related to electricity market contracts concluded by Transelectrica amounting to RON 427 million and VAT not yet chargeable during the reporting period amounting to RON 33 million.

III. Equity

Equity recorded an increase of 3% (+RON 202 million) as at 31 March 2026.

Thus, equity at the end of the first quarter of 2026 amounted to RON 6,168 million compared to RON 5,966 million as at 31 December 2025.

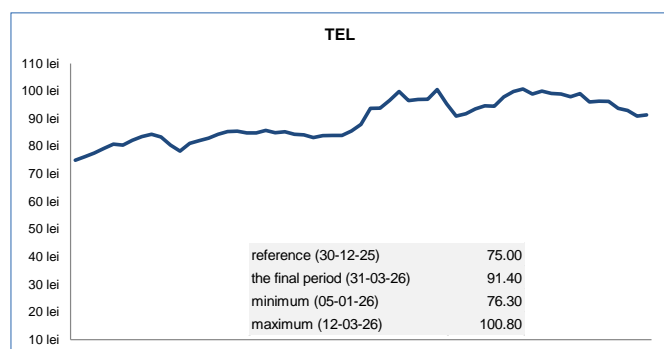
SHARE PRICE EVOLUTION

Symbol:	TEL
ISIN:	ROTSSELACNOR9
Type:	Shares
Segment:	Main Market
Category:	Premium
Status:	Tradable

The first quarter of 2026 was a favorable one for the Company's shares, the evolution being characterized by a strong appreciation during the first two months and a moderate correction in the second half of March. The positive performance of TEL shares in the first quarter of 2026 may also be viewed in the context of the very strong performance recorded by the stock during 2025.

The share started the period at a trading price of RON 75.00/share and reached the period high of RON 100.80/share on 12 March 2026, corresponding to a maximum return of approximately +34.4% compared to the level at the beginning of the period.

At the end of the quarter, the Company's share closed at RON 91.40/share, maintaining a positive return of approximately +21.9% compared to the level at the beginning of the year. Based on this price and the total number of 73,303,142 shares, the Company's market capitalization amounted to approximately RON 6.7 billion.

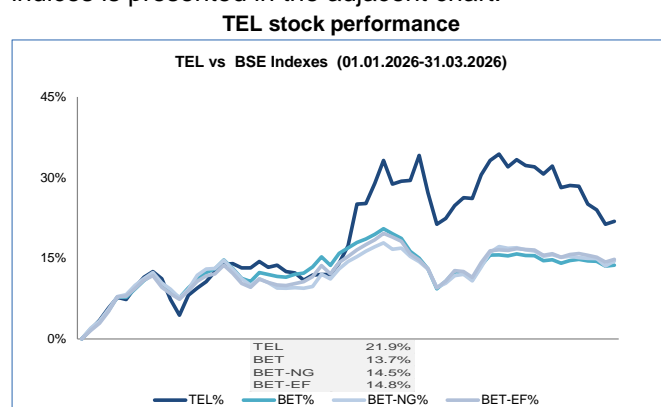


The liquidity of TEL shares in the first quarter of 2026 remained strong, with 14,969 transactions recorded, a cumulative trading volume of 871,577 shares, and a total traded value of RON 76,983 thousand. The average transaction value per share, calculated as the ratio between the total traded value and the cumulative volume, amounted to approximately RON 88.32/share, a level consistent with the price range observed during the quarter. Transelectrica shares are included in several indices calculated by the Bucharest Stock Exchange, including BET, BET-TR, BET-TRN, BET-XT, BET-XT-TR, BET-XT-TRN, BETPlus, BET-NG, BET-EF and BET-BK.

Among these, the most relevant for the comparative analysis of the Company are:

- the BET index (Bucharest Exchange Trading – the benchmark index of the capital market reflecting the performance of the 20 most liquid companies listed on the BVB regulated market);
- the BET-NG index (Bucharest Exchange Trading Energy & Related Utilities – a sectoral index reflecting the performance of energy and utilities companies listed on the BVB regulated market);
- the BET-EF index (Bucharest Exchange Trading Energy, Utilities and Financials Index – a sectoral index reflecting the performance of companies operating in the energy, utilities and financial sectors, excluding investment funds listed on the BVB regulated market).

The performance of TEL shares in relation to the three indices is presented in the adjacent chart:



From the perspective of relative performance, TEL outperformed the BET, BET-NG and BET-EF indices during most of the analysed period, particularly in the second half of February, when the return differential compared to the benchmark indices reached high levels. On 23 February 2026, the relative performance of TEL shares was approximately 20 percentage points above BET, 18 percentage points above BET-NG and 20 percentage points above BET-EF.

According to the periodic adjustment communicated by the Bucharest Stock Exchange (BVB) in March 2026, TEL shares are assigned a weighting of 2.48% in the BET index, 4.17% in the BET-NG index and 3.01% in the BET-EF index. The indicators published by BVB in the March 2026 Monthly Bulletin showed for the Company a P/E ratio of 11.73, a P/BV ratio of 1.14 and an EPS of RON 7.79/share.

At international level, TEL shares are mentioned in BVB communications regarding Romania's representation in the MSCI indices dedicated to frontier markets.

MAIN RISKS AND UNCERTAINTIES

The main financial risks that the Company may encounter in the course of its business activities are summarized below.

➤ Financial risks

From the perspective of financial risk management, the risks to which the Company is exposed, having the most significant effects on its financial results, arise from financial instruments: interest rate risk, foreign exchange risk, credit risk and liquidity risk. Other risks that may affect the Company's performance include: the risk related to provisions in financing agreements, the risk of credit rating deterioration, and price risk caused by the unpredictability of the energy market (which may lead to significant increases in costs associated with OTC).

The main risks that the Company may encounter in the course of its business are summarized below:

Interest rate risk

In order to limit the impact of interest rate fluctuations on the Company's liquidity, Transelectrica contracted long-term loans with fixed interest rates, while short-term loans benefit from the most advantageous negotiated rates, predominantly variable.

The variable component of the interest rate applicable to the loans contracted by the Company may influence both the cash flows from operating activities and profitability, should the values of the indices on the basis of which the interest rate is calculated change significantly.

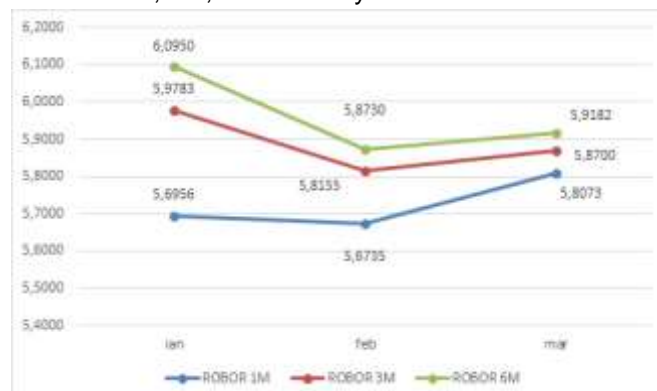
The Company's exposure to interest rate fluctuation risk is manifested mainly through the short-term credit facility, which bears a variable interest rate.

For the short term, Transelectrica has contracted a credit facility intended for financing the bonus-type support scheme for high-efficiency cogeneration and the Company's working capital, bearing a variable interest rate calculated based on the 1M ROBOR reference rate. As at 31 March 2026, the credit facility was utilized at a rate of 34%.

In the long term, the Company has contracted one fixed-interest loan granted by the European Investment Bank (EIB) on 5 August 2010. The outstanding balance of this EIB loan as at 31 March 2026 was EUR 1.59 million.

Considering that the long-term loan contracted by the Company bears a fixed interest rate, it can be stated that the impact of this risk is low.

ROBOR 1M, 3M, 6M January–March 2026



The Company continuously monitors the relevant macroeconomic indicators, and the risk related to interest rate fluctuations did not materialize during the analysed period.

Foreign exchange risk

Foreign exchange risk represents the probability of recording financial losses arising from international commercial contracts or other economic relationships (depreciation of RON against foreign currencies), due to changes in the foreign exchange rate during the period between the conclusion of the contract and its maturity.

One method of avoiding such effects is to include price adjustment clauses in contracts, where possible, depending on the evolution of the foreign exchange rate. The application of various extra-contractual measures may protect the Company against the occurrence of negative effects.

In order to limit the impact of foreign exchange fluctuations, the Company negotiates advantageous foreign exchange rates through its specialized department and continuously monitors macroeconomic indicators. To meet its foreign currency obligations, the Company maintains foreign currency accounts with commercial banks within the Romanian banking system and applies prudent liquidity policies to ensure the availability of funds necessary for external payments.

In addition, foreign exchange risk was determined by a combination of internal and external factors, including fiscal policies, the domestic political situation, and trends in global financial markets.

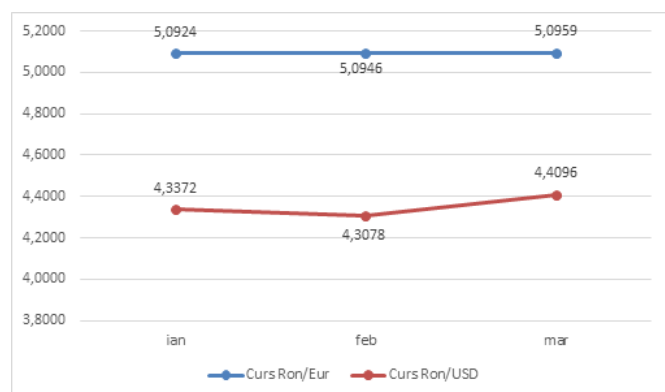
Although the National Bank of Romania (NBR) ensured the maintenance of a stable exchange rate, the Romanian leu experienced depreciation pressures against the Euro, driven by the high level of the current

account deficit and the increased demand for foreign currency.

In Q1 2026, the reports indicate foreign exchange differences that influenced expenses, but without significant effects reported as major losses.

The constant monitoring of relevant factors and prudent management enable the Company to minimize the adverse effects of fluctuations and to capitalize on opportunities arising from interconnection activities.

Foreign Exchange Rate Evolution January–March 2026



Liquidity risk

Liquidity risk is managed by maintaining an optimal balance between available resources and payment obligations at maturity.

For the end of 2025, the Company's approach was an adaptive one, correlated with the dynamics of the energy market and macroeconomic indicators.

The Company pays increased attention to efficient treasury management through the effective administration of cash flows and the optimization of liquidity surplus, in order to meet financial obligations as they fall due, as well as by maintaining the availability, where necessary, to access financing through appropriate credit facilities.

During the first quarter of 2026, the Company maintained an adequate level of liquidity. Operating cash flows were positive, ensuring the Company's ability to meet its short-term obligations.

This integrated and proactive approach to liquidity risk management ensures Transelectrica's financial stability and its ability to meet obligations under conditions of a volatile economic environment and a changing regulatory framework.

Credit risk

Credit risk represents the possibility of a financial loss generated by the total or partial failure of a contractual counterparty to fulfil its assumed obligations, particularly with regard to trade receivables.

This risk may directly affect a company's liquidity and financial stability through the increase in provisions and the emergence of difficulties in recovering outstanding amounts.

Credit risk management involves the implementation of effective policies and procedures in the invoicing and receivables collection process, rigorous monitoring of payment deadlines, assessment of customers' financial soundness, and the application of preventive measures to reduce exposure to uncollectible receivables. Furthermore, the continuous adaptation of these policies is important in order to take into account economic conditions and debtor behavior.

During the analysed period, the invoicing and receivables collection process from customers within Transelectrica was carried out efficiently, with compliance with most payment deadlines, while collection delays were minor and did not significantly affect the Company's liquidity.

This reflects an adequate management of credit risk, which contributes to maintaining a sound financial balance.

Therefore, credit risk is an essential component of financial management and involves proactive measures for identifying, assessing and controlling potential financial losses generated by the non-collection of trade receivables.

Risk regarding the provisions of the financing agreements

The Company has financing agreements concluded with international financial institutions (IFIs) and commercial banks for the financing of investment projects and the support of certain operational activities, as part of its business object. Within these financing agreements, there are clauses regarding compliance with certain financial indicators, and the breach of such clauses may result, based on prior notice and within a reasonable period of time, in the early repayment of the financing facilities.

Certain financing facilities also contain penalty clauses in the event of early repayment.

During the analysed period, no notifications regarding non-compliance with these clauses were received, which reflects a prudent and efficient management of the contractual and financial obligations undertaken by the Company.

Up to this date, no sanctions or warnings have been recorded from financiers regarding the failure to comply with contractual provisions.

Counterparty risk

This represents the risk that, in a financial transaction, the other party may fail to fulfil its contractual obligations.

In order to manage this risk, Transelectrica applies a series of professional measures, such as the rigorous assessment of counterparties' creditworthiness through credit ratings and financial analyses, as well as the request for adequate guarantees.

This process supports the continuous monitoring, active management and efficient treatment of the risk of non-performance of obligations.

The Company has a credit facility intended for financing the bonus-type support scheme for high-efficiency cogeneration, bearing a variable interest rate linked to the 1M ROBOR reference rate, thus facilitating the optimal financial management of this segment.

During the analysed period, no other significant exposures to counterparty risk were identified, which reflects both the high quality of the commercial partners with whom Transelectrica collaborates and the effectiveness of the internal measures implemented to prevent this risk.

The rigorous management of counterparty risk is essential for the Company's financial stability, contributing to the maintenance of a sound balance between contractual obligations and the Company's financial flows, in the context of an increasingly dynamic energy market and the associated volatility.

➤ **Legislative risk**

This represents Transelectrica's exposure to the negative effects generated by legislative changes, regulatory developments or government policies.

In the first quarter of 2026, no major fiscal measures were implemented that would place pressure on the sustainability of investments.

Transelectrica ensured full compliance through continuous monitoring and preventive management, with no cases of non-compliance and with all tax obligations paid on time.

The Company remains focused on maintaining a constructive dialogue with the authorities in order to ensure a predictable regulatory framework, which is essential for operational stability in a volatile legislative environment.

Risks regarding non-compliance with legal requirements

The risk regarding non-compliance with legal requirements for Transelectrica refers to the possibility

of failing to comply with certain obligations imposed by the national and European legislation applicable to the Company's activities.

Failure to comply with these provisions may lead to significant consequences, including financial sanctions, penalties or other coercive measures, which may negatively affect Transelectrica's liquidity and operations.

The Company's liquidity may be impacted by penalties resulting from non-compliance identified during periodic inspections carried out by the competent authorities, such as ANAF, CCR, the Ministry of Finance (MF), and other supervisory bodies.

In this context, Transelectrica pays particular attention to legislative compliance and implements internal policies and procedures in order to prevent and manage the risk of non-compliance with legal obligations.

The Company invests in staff training and professional development, continuous monitoring of legislative changes, and cooperation with regulatory authorities in order to ensure maximum compliance with the applicable legal requirements, thereby contributing to risk mitigation and to maintaining operational and financial stability.

This proactive management of legal risk is essential for preventing potential negative impacts that could affect not only the Company's liquidity, but also its reputation and operational capacity.

➤ **Price risk**

Transelectrica is not directly exposed to fluctuations in electricity market prices, as its revenues are generated predominantly from regulated tariffs for electricity transmission services. However, market volatility may exert an indirect impact on the Company by influencing electricity demand. Significant price increases on the liberalized market may lead consumers to reduce consumption or migrate towards more advantageous alternative contracts, thus affecting the volume of electricity transmitted by Transelectrica.

Key factors influencing price risk include national and European energy policies, government decisions and regulations issued by ANRE, such as energy transition policies or fiscal amendments.

In addition, variations in generation capacity from renewable sources, such as wind or solar energy, generate significant price fluctuations, especially under extreme weather conditions.

In order to manage this risk, the Company works closely with ANRE for the periodic adjustment of

electricity transmission tariffs, so that they accurately reflect operating costs and the investments carried out.

At the same time, sustained investments in technology and advanced energy management increase Transelectrica's flexibility in the face of energy market fluctuations, contributing to mitigating the impact of market volatility.

In the context of the unpredictability of the energy market, which may generate significant increases in costs associated with OTC, this risk may affect the Company in multiple ways, with a potentially amplified impact caused by the volatility of energy markets at both national and international level.

As at 31 March 2026, Transelectrica continues to prioritize investments in monitoring and forecasting technologies. These enable more efficient management of energy flows and better anticipation of procurement needs, reducing exposure to price "spikes" on the balancing market.

- **The risk of credit rating deterioration** arises as a result of the worsening of financial indicators, the macroeconomic and political environment and/or the deterioration of the Company's financial performance.

This reflects a complex set of factors, with the potential effect of increasing financing costs on the credit market, which may significantly affect the Company considering a possible need for capital to be raised in order to finance the investment plan included in the ETN Development Plan 2026–2035.

On 16 March 2026, Moody's Ratings agency published the annual update of the Credit Opinion for NPG Transelectrica S.A.

Through this report, the agency reaffirmed the long-term credit rating at the Baa3 level, while also maintaining the negative outlook and the Baseline Credit Assessment (BCA) at the ba1 level.

The "Baa3" rating (investment grade) reflects the Company's low-risk profile as the monopoly operator of Romania's electricity transmission network and the stable regulatory framework (5th Regulatory Period, which commenced in January 2025).

Moody's highlights a robust financial profile, supported by a low level of indebtedness and solid liquidity. The negative outlook remains correlated with the outlook assigned to Romania's sovereign rating (Baa3 Negative).

From the perspective of investments and development, the Company's strategic role in implementing the investment plan for the modernization of the network

and the expansion of regional interconnection capacities is highlighted.

By monitoring the elements analysed by the rating agency, such as liquidity, revenues, debt structure, covenants and working capital, the Company is not in financial distress; however, the change in outlook as a result of the sovereign rating may influence financing costs and reduce investor interest.

➤ **Investment risk**

During the first quarter of 2026, Transelectrica continued the implementation of its ambitious investment plan (CAPEX) aimed at the modernization and expansion of the transmission network. The continuous monitoring of the execution status of major projects and of cost developments represented a priority, together with the early identification of potential risks related to budget overruns or delays.

The Company carried out periodic analyses regarding the profitability prospects of investments, ensuring a prudent allocation of financial resources and pursuing the maximization of long-term economic benefits.

In addition to implementing its own projects, Transelectrica actively monitored the performance of its subsidiaries providing essential services, assessing their capacity to support the operations of the parent company. The efforts focused on ensuring the continuity and quality of the services provided, the early identification of operational and financial risks at subsidiary level, and the implementation of the necessary preventive measures to limit their impact on the Company's activity.

➤ **Technical and operational risks**

Technical and operational risks, generated either by the technical nature of the equipment or by non-compliance with internal procedures or systems, may negatively affect Transelectrica's activity, constituting an obstacle to the achievement of the proposed objectives and influencing the Company's financial position.

The materialization of risks of a technical nature or risks resulting from non-compliance with existing procedures or systems, generated by employee behaviour or external events – including hazards – could negatively influence the Company's activity, representing an obstacle to achieving the proposed results and, at the same time, affecting the Company's financial position:

- Loss of stability of the National Power System (NPS);
- Failures affecting installations and equipment; damage to / unavailability of installations and equipment;

- Damage / malfunction / unavailability of:
 - Malfunctions of the systems and platforms used for operational control, communications and telecommunications;
 - Incomplete implementation of the ETN Maintenance Program;
 - Achievement below the planned level of the annual investment program (both quantitatively and qualitatively);
 - Failure to comply with legal conditions / requirements.

During the analysed period, the level of exposure to such risks remained constant compared to the previous year.

The Company remains attentive and committed to the proactive management of technical and operational

risks in order to support service continuity and long-term financial stability.

Events and uncertainty factors that may affect the Company in 2026

Climate change and extreme weather conditions may expose the Company to a series of events and uncertainty factors that could affect its activity, such as severe weather conditions (storms, floods or frost), which may affect electricity networks, leading to interruptions in electricity supply.

Legislative changes regarding environmental protection or the promotion of renewable energy sources may require additional investments or changes to the existing infrastructure..



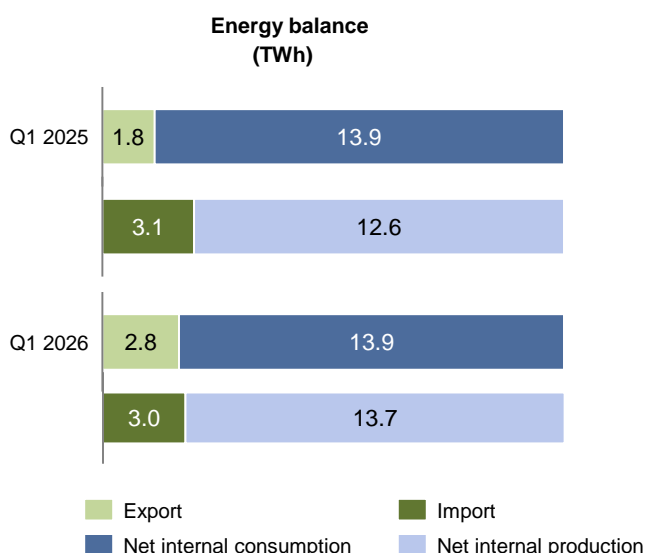


Operational Data

NATIONAL POWER SYSTEM (NPS) ENERGY BALANCE

Analysing the evolution of the components of the energy balance during the January–March 2026 period compared to the same period of 2025, a slight decrease of 0.1% in net¹ domestic consumption and a 9% increase in net electricity generation can be observed.

Cross-border physical export exchanges recorded a 56% increase in the first quarter of 2026 compared to the same period of 2025, while import exchanges decreased by 4% compared to the same period of the previous year.



Regarding electricity consumption at the level of the National Power System (NPS) during the first three months of 2026, it recorded an increase of 6.29% in January, followed by decreases in the next two months, February (-2.60%) and March (-5.26%)².

The increase in consumption recorded in January 2026 was largely due to the average temperature, which reached -1.80°C, close to the climatic normal of -1.87°C, but significantly below the value recorded in 2025, when temperatures of +1.80°C were registered.

¹ The values do not include consumption related to own services in electricity production plants; the value of net consumption includes losses in the transmission and distribution networks, pump consumption in pumped storage hydro stations as well as storage consumption

² The months of February and March are preliminary..

The following two months recorded positive average values, above the climatological norm, with the difference in February being +1.34°C, and in March +1.74°C.

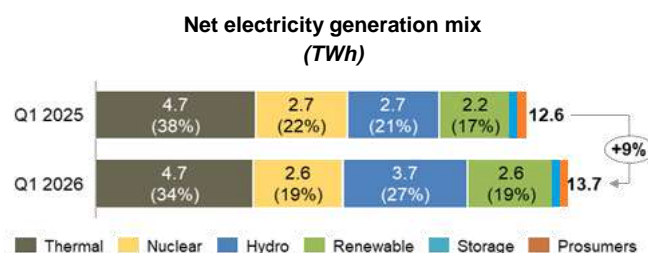
PRODUCTION MIX

With regard to the production mix, during the January–March 2026 period compared to the same period of 2025, a decrease was recorded in the Thermal component by 1% and in the Nuclear component by 3%. Increases were recorded in the Renewable and Hydro components by 20% and 36%, respectively.

Net electricity generation for February and March 2026 does not include the quantities of electricity injected into the grid by prosumers, and the data related to March 2026 are operational data.

Furthermore, for March 2026, the values relating to electricity generated in thermal and hydroelectric power plants are provisional.

Analysing the shares of the components of the net production mix for the January–March 2026 period, it can be observed that the largest share, 34%, is represented by the Thermal component, followed by the Hydro component at 27%, while electricity generated from renewable and nuclear sources each accounts for a 19% share.



NATIONAL GENERATION PARK

During the January–March 2026 period, the installed capacity in thermal power plants recorded, compared to the same period of 2025, a decrease of approximately 19%, from 5,476 MW installed as at 31 March 2025 to 4,428 MW installed as at 31 March 2026.

As at 1 April 2026, the gross installed capacity in the National Power System (NPS) totalled 19,145 MW, with the following structure by primary energy sources: coal – 1,620 MW (1,386 MW net), hydrocarbons – 2,808 MW (2,291 MW net), nuclear – 1,413 MW (1,300 MW

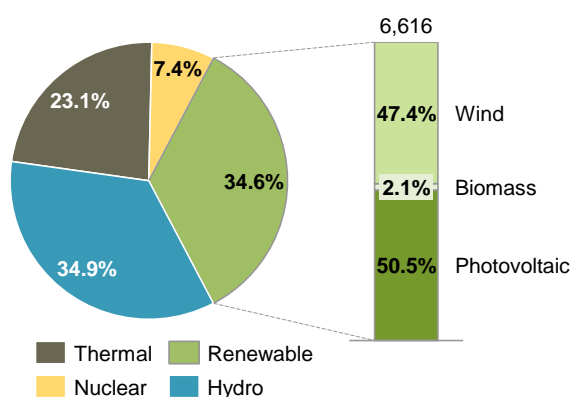
net), hydro – 6,688 MW (6,365 MW net), wind – 3,138 MW (3,078 MW net), photovoltaic – 3,339 MW (3,236 MW net), biomass – 139 MW (128 MW net).

With regard to the installed capacity in storage facilities, as at 01.04.2026 it totalled 599 MW (with a storage capacity of 1,129.7 MWh), while the installed capacity

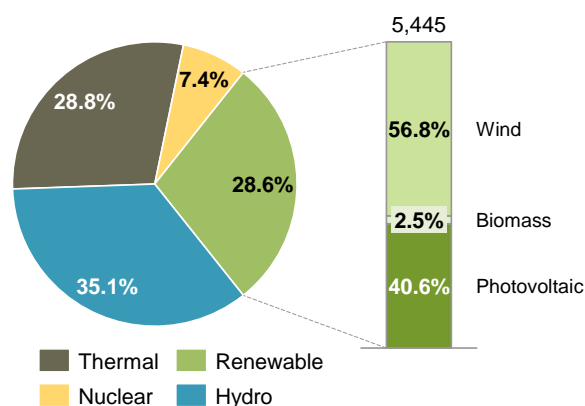
of prosumers amounted to 3,616 MW (as at 01.03.2026).

The installed capacity for the January–March 2026 period compared to January–March 2025 is presented in the following charts:

Installed Capacity Q1 2026 (19,145 MW, gross value)

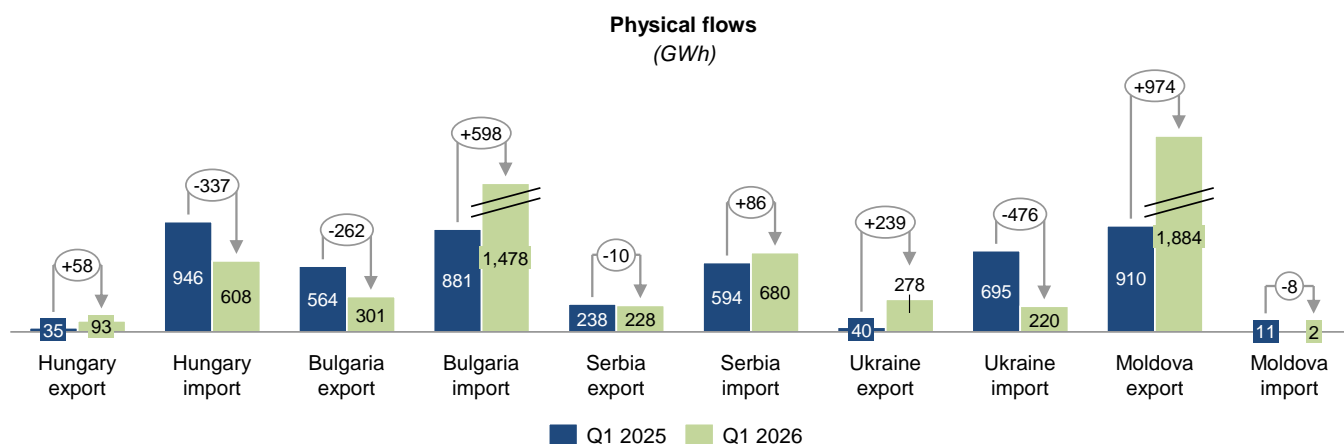


Installed Capacity 2025 (19,016 MW, gross value)



CROSS-BORDER FLOWS

Physical import and export flows on each border are presented below::



The distribution of physical import flows (Q1 2026: 2.99 TWh, Q1 2025: 3.13 TWh) / export flows (Q1 2026: 2.78 TWh, Q1 2025: 1.79 TWh) on the interconnection lines during the January–March 2026 period compared to January–March 2025 is presented as follows:

- exports decreased on the borders with Bulgaria and Serbia and increased on the borders with Hungary, Ukraine and Moldova; and
- imports increased on the borders with Bulgaria and Serbia and decreased on the borders with Hungary, Ukraine and Moldova.

Specifically, compared to the January–March 2025 period, physical export flows decreased on the border with Bulgaria (-47%, -262 GWh) and Serbia (-4%, -10 GWh), and increased on the border with Hungary

(+166%, +58 GWh), Ukraine (+601%, +239 GWh) and Moldova (+107%, +974 GWh).

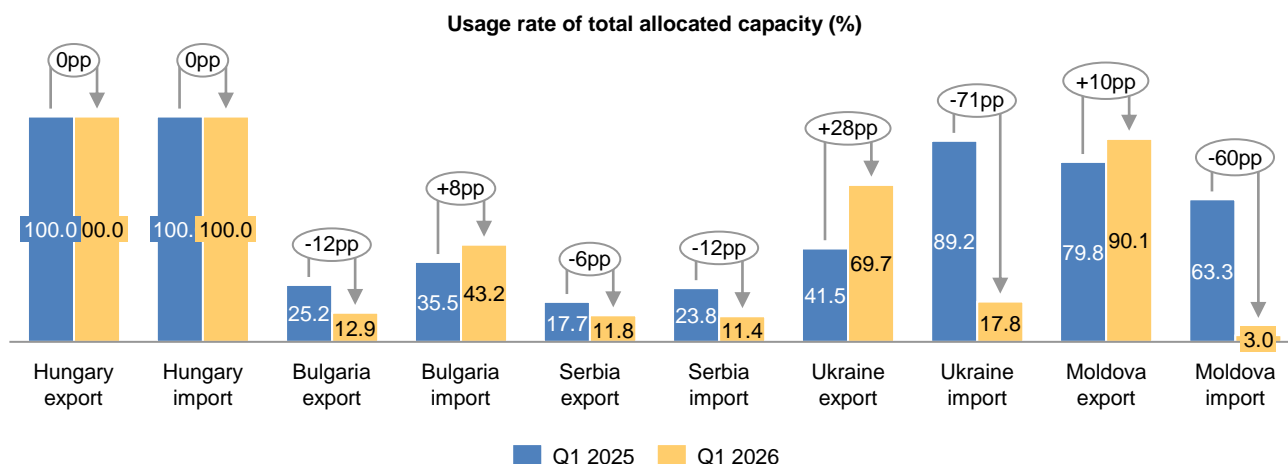
Compared to the first quarter of 2025, a 15% decrease in **commercial import exchanges** and a 13% increase in **commercial export exchanges** were recorded, against the background of lower domestic electricity consumption at the level of the National Power System (NPS) compared to the similar period of the previous year (the months of February and March), and under the conditions of hydrological variations during this period (compared to the previous year, significantly higher values were recorded during February and in the first part of March 2026).

Starting from 2026, the identification of commercial electricity exchanges is reported based on the capacity used for electricity imports and exports.

Commercial exchanges include the quantity of electricity imported and exported as a result of Transelectrica S.A.'s participation, as an operational member, in the European Imbalance Netting platform (IGCC), starting from 17 December 2021.

On the border with Hungary, the utilization rate is 100% for both imports and exports, considering that short-term auctions are of the implicit type (capacity and

energy are allocated simultaneously), and starting from January 2023, long-term auctions fully transitioned from the Physical Transmission Rights allocation mechanism to the Financial Transmission Rights allocation mechanism (the capacity allocated through annual and monthly auctions no longer represents a physical right that can be used by the participant, but only a financial entitlement thereof).



The utilization rate of the total capacity rights on a given border and direction represents the ratio, expressed as a percentage, between the energy corresponding to the

commercial exchanges carried out (notified) during a month and the energy corresponding to the total capacity rights.

TEHNOLOGICAL OWN CONSUMPTION

Due to its characteristics, Technological Own Consumption (OTC) in the Electricity Transmission Network (ETN) is highly dependent on weather conditions, the structure of electricity generation and consumption at national level, the distribution of electricity flows within the domestic transmission network and on the interconnection lines with neighbouring power systems, its value being very little or not at all controllable under the conditions of an interconnected and coupled regional energy market.

The factors that significantly influenced OTC during the January–March 2026 period, such as precipitation and the distribution of cross-border physical flows, are not under Transelectrica's control.

FACTORS INFLUENCING OTC EVOLUTION

In January 2026, OTC increased by 23.2% compared to January 2025, as a result of the increase in the energy entering the ETN perimeter, the more disadvantageous import/export physical flows on the interconnection lines on all borders except for the one with Moldova, which led to an increase in long-distance electricity transmission from generation sources, as well as weather conditions characterized by higher amounts of precipitation, which resulted in increased corona losses.

The percentage of losses relative to the energy entering the ETN increased from 2.09% in 2025 to 2.46% in 2026.

The energy entering the perimeter increased by 4.5% in January 2026 (181.8 GWh) compared to the similar period of 2025, as a result of the increase by 1.36% (37.2 GWh) in the energy received from generators connected to the ETN, by 66.6% (110.1 GWh) in the energy received from the Electricity Distribution Networks (EDN), and by 3.0% (34.5 GWh) in the energy received from imports.

In February 2026, OTC increased by 49.9% compared to February 2025, as a result of the increase in the energy entering the ETN perimeter, the more disadvantageous import/export physical flows on the interconnection lines on all borders except for the one with Moldova, which led to an increase in long-distance electricity transmission from generation sources, as well as weather conditions characterized by higher amounts of precipitation, which resulted in increased corona losses.

The percentage of losses relative to the energy entering the ETN increased from 1.95% in 2025 to 2.79% in 2026.

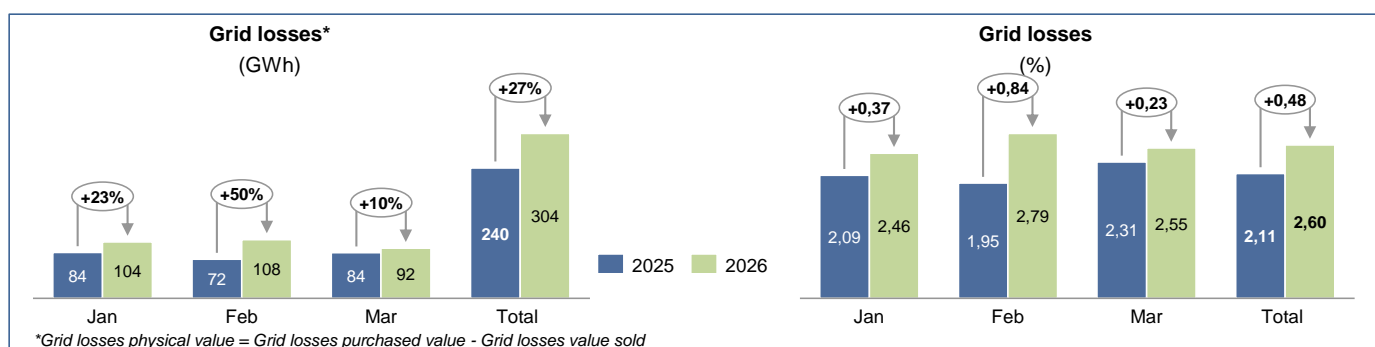
The energy entering the perimeter increased by 4.7% in February 2026 (173.8 GWh) compared to the similar period of 2025, as a result of the increase by 137.3% (186.5 GWh) in the energy received from the Electricity Distribution Networks (EDN) and by 3.1% (32.0 GWh) in the energy received from imports, under conditions of a 1.8% decrease (44.7 GWh) in the energy received from generators connected to the ETN.

In March 2026, OTC increased by 9.8% compared to March 2025, as a result of disadvantageous import/export physical flows on the borders with Bulgaria, Hungary and Ukraine, which led to an increase in long-distance electricity transmission from generation sources.

The percentage of losses relative to the energy entering the ETN increased from 2.31% in 2025 to 2.55% in 2026.

The energy entering the perimeter decreased by 0.3% in March 2026 (12 GWh) compared to the similar period of 2025, as a result of a 21.55% decrease (204.4 GWh) in the energy received from imports, under conditions of a 4.6% increase (111.3 GWh) in the energy received from generators connected to the ETN and a 32.16% increase (81.1 GWh) in the energy received from the Electricity Distribution Networks (EDN).

Weather conditions were characterized by lower amounts of precipitation, leading to a decrease in corona losses.



Conclusions

Overall, during the first quarter of 2026, OTC in the ETN increased by 26.5% compared to 2025, as a result of the increase in the energy entering the ETN perimeter, the overall more disadvantageous physical flows on the interconnection lines, and the more unfavorable weather conditions during January and February, characterized by higher amounts of precipitation, which led to increased corona losses.

Relative to the energy entering the ETN perimeter, losses increased from 2.11% to 2.6%, under conditions where the energy entering the ETN was 3.02% higher than in the previous year.



ETN Development

FIXED ASSETS RECORDED IN THE ACCOUNTING RECORDS

The total net value of tangible fixed assets as at 31 March 2026 compared to 31 December 2025 was determined by the increase in tangible assets under construction, represented mainly by the execution of investment works in high-voltage substations and power lines, the modernization of electricity transformation substations, overhead power line (OHL) relocations, and connections to the electricity network.

The value of fixed assets recorded in the accounting records during the first quarter of 2026 amounted to RON 10.7 million (RON 51.6 million in the same period of 2025), representing a decrease of RON 41 million.

The largest transfers from tangible assets under construction to tangible fixed assets are represented mainly by the commissioning of investment projects, the modernization of electricity transformation substations, overhead power line (OHL) relocations, and connections to the electricity network, of which the most significant are listed below:

- Design services for the connection to the public interest electricity network of the Văcărești PV Plant

generation site, with an installed capacity of 112.500 MW and an approved evacuation capacity of 108.690 MW, Văcărești, Dâmbovița County – RON 4.1 million;

- Connection of a 100 MW storage facility at the 220/110 kV Iaz Substation – RON 3 million;
- Optimization of the operation of the existing 400 kV overhead power lines (OHL) within the National Power System (NPS), used for interconnection and for power evacuation from the Cernavodă Nuclear Power Plant and renewable energy plants in Dobrogea, through the installation of online systems (SMART GRID type) – RON 2.9 million;
- Installation of a fire suppression system with nitrogen injection for the 400 kVA coil at Oradea Sud – RON 1.2 million;
- Backup-restore infrastructure for remote control operations – RON 0.3 million..

TANGIBLE AND INTAGIBLE ASSETS

Acquisitions of tangible and intangible assets during January–March 2026 amounted to RON 139 million, representing an increase compared to the same period of 2025, when acquisitions amounted to RON 73 million.

At the same time, the balance of tangible assets under construction, according to the statement of financial position as at 31 March 2026, amounting to RON 14.6 million, is represented by projects under implementation, the most significant of which are listed below.:

- Implementation of new functions and software modifications in the EMS-SCADA information system for the implementation of European and national legislative requirements – RON 6.3 million;
- Power Quality Monitoring System (PQMS) – RON 3.7 million;
- Development of the MARI platform – RON 3.1 million;
- Development of the PICASSO platform – RON 0.6 million;
- Development of the CMM (Capacity Management Module) platform – RON 0.4 million.

ANNUAL INVESTMENT PROGRAM

Investment expenditures as at 31 March 2026, by the main chapters of the annual investment program, are presented as follows:

No/	Expense categories	Budgeted* (RON million)	Achieved (RON million)
	Total general (A+B)	914.17	128.91
A	Company's own expenses	788.38	92.22
A1	Cheltuieli proprii Companiei	647.20	92.15
A2	Company's own expenses – PNRR	141.17	0.78
B	Investments financed from the connection tariff	125.79	36.69

(*) 2026 AIP subject to approval by the GMS.

The implementation rate of the annual investment program as at 31 March 2026 was 14.1% compared to the Program and 43.5% compared to the budgeted amount for the first quarter at Total General level, and 11.7% compared to the Program and 34.9% compared to the budgeted amount for the first quarter for the category Total Company's Own Expenses.

The value achieved for ongoing investments amounted to RON 87.78 million and represents 95.2% of the Company's own investment expenditures carried out in 2026.

The value achieved for investments financed from the connection tariff amounted to RON 36.69 million, corresponding to requests for the execution of network relocation works or the connection to the grid of certain producers.

The investment program for 2026 had not been revised as at 31.03.2026.

The Company's development plan for the next 10 years includes a complex investment program aimed at strengthening energy security, digitalization and the implementation of the SMART GRID concept, which will generate, on the one hand, an increase in the capacity to integrate renewable energy into the system and, on the other hand, an increase in interconnection capacity.

With regard to the ETN's capacity to integrate new renewable generation units, it should be noted that the Dobrogea region (south-east of the country) and the Banat region (south-west of the country) have significant wind and solar potential.

These regions, which are already congested, no longer allow the integration of new capacities; however, taking into account the investments currently under implementation as well as those planned only for these two regions, by 2027 approximately 5,000 MW of additional capacity will become available.

CONTRACTUAL ASPECTS

The most important investment contracts signed during January–March 2026 are:

- Installation of photovoltaic power plants (PVPPs) and electricity storage facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. – PVPP substations in Area 1 of the Bucharest Electricity Transmission Branch (ETB) – substations: 400/220/110/10 kV Bucharest South, 220/110/20 kV Fundeni, 400/110/20 kV Domnești, 400/110/20 kV Gura Ialomiței, 220/110/20 kV Ghizdaru – RON 33.11 million;
- Installation of photovoltaic power plants (PVPPs) and electricity storage facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. – PVPP substations in the Constanța Electricity Transmission Branch (ETB) area, in the following substations: 400/110/10 kV Constanța Nord, 400 kV Isaccea, 400/220/110/20 kV Lacu Sărat, 400/110/20 kV Medgidia Sud, 400/110/20 kV Tulcea Vest – RON 29.87 million;
- Installation of photovoltaic power plants (PVPPs) and electricity storage facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. – PVPP substations in Area 2 of the Bucharest Electricity Transmission Branch (ETB) – substations: 400/110 kV Pelicanu, 220/110/20 kV Turnu Măgurele, 220/110/20 kV Stâlpu, 220/110 kV Teleajen, 220/110/20 kV Târgoviște, 400/220/110 kV Brazi Vest – RON 26.48 million.

EUROPEAN FUNDS

Collaboration between Transelectrica and the Politehnica University of Bucharest

Investment in the training of young people represents a core objective for the Company.

Transelectrica is participating in the selection process initiated by the Politehnica University of Bucharest for the establishment and operationalization of a Consortium aimed at creating a complete professional pathway for technical education, within which, together with UPB, the financing application was submitted for the implementation of the “Politehnica Bucharest Dual Campus” project.

The project is being implemented over a period of 3 years (maximum implementation deadline: 30 June 2026). Starting from November 2023 and up to the present, internship programs have been constantly organized within Transelectrica.

In the first quarter of 2026, individual practical training agreements within the dual education system were signed with 5 tenth-grade students specializing in “Electronics Technician for Devices and Equipment” and with 5 eleventh-grade students specializing in “Electronics Technician for Telecommunications Networks” from the “Gheorghe Airinei” Technical College of Post and Telecommunications in Bucharest.

Practical training internships for these students are currently underway.



Modernisation Fund

I. Currently, 11 financing agreements are under implementation:

1. Construction of a new 400 kV overhead power line (double circuit) Medgidia Sud – Constanța Nord, equipped with a single circuit;

2. Construction of a new 400 kV overhead power line (single circuit) Gădălin – Suceava, including interconnection to the National Power System (NPS);
3. Stage II “Banat Axis” – Construction of a new 400 kV overhead power line Reșița – Timișoara/Săcălaz, refurbishment of the 110/220 kV Timișoara Substation and upgrade to 400 kV;
4. Stage III “Banat Axis” – Construction of a new 400 kV overhead power line Timișoara/Săcălaz – Arad, refurbishment of the 110 kV Arad Substation and upgrade to 400 kV, and construction of the new 400 kV Săcălaz Substation;
5. Upgrade to 400 kV voltage level of the Brazi Vest – Teleajen – Stâlpu axis;
6. Pilot project – Refurbishment of the 220/110/20 kV Alba Iulia Substation under the digital substation concept.
7. Installation of two modern reactive power compensation systems in the 400/220/110/20 kV Sibiu Sud and 400/220/110/20 kV Bradu Substations;
8. Optimization of the operation of the existing 400 kV overhead power lines (OHL) within the National Power System (NPS), used for interconnection and for power evacuation from the Cernavodă Nuclear Power Plant and renewable energy plants in Dobrogea, through the installation of online monitoring systems (SMART GRID type);
9. Digitalization of the ETN through the installation of two online systems for Metering and Management of Electricity Measurement Data on the wholesale market, and for Power Quality Monitoring;
10. DigiTEL Green Pilot Project – Refurbishment of the 220/110/20 kV Mostiștea Substation under the digital substation concept and with reduced environmental impact;
11. DigiTEL Power Lines of the Future Pilot Project – Upgrade of the 400 kV Isaccea – Tulcea Vest overhead power line (OHL) from single circuit to double circuit.

During the January–March 2026 period, for the 11 projects, in accordance with the provisions of the Financing Agreements, semi-annual progress reports related to the second half of 2025, annual implementation reports related to 2025, as well as other categories of information requested by the Ministry of Energy (reports related to public procurement procedures, etc.) were prepared and submitted to the Ministry of Energy.

In addition, the persons responsible for the Financing Agreements constantly participate in online technical meetings with representatives of the Ministry of Energy

for the purpose of monitoring the contracts financed through the Modernisation Fund.

During the January–March 2026 period, Notifications regarding the update of the Schedules for the submission of Prefinancing/Reimbursement Requests and Prefinancing Requests/Reimbursement Requests were submitted, in a total amount of **RON 115.5 million**.

II. Furthermore, in August 2025, applications were submitted in order to obtain financing through the Modernisation Fund for the following investments:

- *Optimization of the operation of overhead power lines through the extension of the DigiTEL Smart Lines online monitoring system;*
- *Improvement of voltage regulation quality at the Gutinaş Substation.*

In October 2025, the two investments were confirmed during the second session of the Modernisation Fund Investment Committee as priority investments.

The “400 kV double-circuit Gutinaş – Smârdan OHL” project

The “400 kV double-circuit Gutinaş – Smârdan OHL” project is financed through the Large Infrastructure Operational Programme 2014–2020, Priority Axis 8 – Intelligent and Sustainable Electricity and Natural Gas Transmission Systems, Specific Objective 8.1 – Increasing the capacity of the National Energy System to integrate energy produced from renewable resources.

By signing Financing Agreement No. 146 dated 12 December 2024, the 400 kV double-circuit Gutinaş–Smârdan Overhead Power Line (OHL) project entered Phase II of implementation starting from 1 January 2025. This phase is financed through the Sustainable Development Programme 2021–2027 (MySMIS2021+ code: 326878), benefiting from non-reimbursable funding amounting to RON 100.3 million from the Cohesion Fund. The initial phase, completed on 31 December 2024, was supported through the Large Infrastructure Operational Programme 2014–2020 (MySMIS2014+ code: 129245), with financing amounting to RON 138.1 million from the European Regional Development Fund.

The public launch of Phase II was marked by the publication of the announcement in the national press on 6 March 2025, followed by the organization, on 26 March 2025, of the official kick-off meeting for the implementation of the non-reimbursable financing agreement No. 146/2024.

The implementation of Government Decision No. 174/2025 of 27 February 2025 was initiated, approving

the permanent removal from the national forest fund of 0.1941 ha and the temporary occupation of 32.6358 ha for the construction of the 400 kV double-circuit Gutinaş–Smârdan OHL. Consequently, during July–August 2025, the National Forest Administration – Romsilva fully handed over the respective areas to NPG Transelectrica S.A., in compliance with the obligations regarding forest regeneration and forestry compensations. As a result, the contractor was granted effective access to the sites for the continuation of the works, in accordance with the execution schedule.

During the January–March 2026 period, two Reimbursement Requests were submitted, in a total amount of RON 19.1 million, as follows:

- Reimbursement Request No. 3, submitted in January 2026, amounting to RON 16.9 million – reimbursed in March 2026;
- Reimbursement Request No. 4, submitted in March 2026, amounting to RON 2.2 million – under evaluation by the Managing Authority.

Furthermore, in February 2026, Progress Report No. 1 was prepared and submitted.

REPowerEU Plan

The REPowerEU Plan establishes a series of measures aimed at rapidly reducing dependence on fossil fuels from Russia and accelerating the green transition, while at the same time increasing the resilience of the EU energy system.

The objective of the investment financed through REPowerEU is to increase flexibility and address bottlenecks within the electricity network in order to accelerate the integration of additional renewable energy capacities and to enhance the resilience of the network, while at the same time strengthening cybersecurity through an improved capacity to respond to cyberattacks.

On 09.04.2024, the Financing Agreement for the implementation of this investment was signed between NPG Transelectrica S.A. and the General Secretariat of the Government, acting as Reform and/or Investment Coordinator.

Following the signing of the Agreement, activities related to the implementation of Investment 5 – Digitalization, efficiency enhancement and modernization of the national electricity transmission network (allocation of EUR 56,237,200), financed through the National Recovery and Resilience Plan, under Component 16. REPowerEU, were carried out, comprising the following Sub-investments:

- *Sub-investment 5a – Installation of photovoltaic power plants (PVPPs) and electricity storage*

facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. (allocation: EUR 29,557,000);

- Sub-investment 5b – SMART S.A. refurbishment – subsidiary of NPG Transelectrica S.A. (allocation: EUR 13,791,327);
- Sub-investment 5c – Optimization of the communications network and establishment of a data centre – Teletrans S.A., subsidiary of NPG Transelectrica S.A. (allocation: EUR 8,440,200).



During the January–March 2026 period, biweekly reports regarding the implementation status of Investment 5, the risk analysis for Investment 5, as well as the Progress Report related to the last quarter of 2025 and the Biannual Report were submitted to the General Secretariat of the Government.

Furthermore, during the reference period, Addendum No. 2 to the Financing Agreement was signed.

“Horizon Europe” Programme

Representatives of the Company participate within the Consortia established for the **development of the TwinEU and SmartWin projects** financed through the European Union’s Horizon Research and Innovation Programme.

The TwinEU (Digital Twin for Europe) project, financed through the Horizon Europe programme, commenced on 01.01.2024 and will be implemented over a period of 36 months.

- The Company is part of the consortium established for the development of this project, which brings together 71 partners from Europe, including transmission system operators, technology companies, universities and research institutes, European associations, and solution developers.
- The objective of the project is to increase the level of efficiency and the penetration of smart technologies within electricity networks, leading towards a truly

intelligent grid. The project results are expected to contribute to the development of new smart grid architectures, as well as to their integration into the European digital infrastructure.

- The benefits for the Company consist of training and familiarizing personnel with technical solutions for the development of the transmission network using Smart technologies and with the benefits that these may bring to the system, considering the need to identify solutions for integrating renewable energy at the levels established in the National Integrated Energy and Climate Change Plan (PNIESC) for 2030 and for fulfilling the obligations imposed by ANRE.

In the first quarter of 2026, the Company received the amount of EUR 8,750 as an interim payment, representing 10% of the estimated reimbursable budget value, while the activity within the project continued according to schedule, with the Company’s representatives actively contributing to the ongoing activities.

At the same time, in the first quarter of 2026, the following project proposals were submitted for financing under the EU “Horizon Europe” programme:

- **ORIGIN – Operational Resilience and Intelligence using Generative AI for Next-Generation Energy Systems**, aimed at the development and piloting of a software-defined “Digital Spine”, with an open and interoperable architecture, intended to support the planning, operation and optimization of the European energy system;

- **GENESIS – GenAI Digital Spine for Secure, Interoperable DSO/TSO Grid Optimisation**, aimed at developing a digital infrastructure using generative artificial intelligence, adaptable across the entire spectrum of electricity transmission and distribution networks, leading towards a truly intelligent grid.

Projects of Common Interest

Project CARMEN Project of Common Interest (Carpathian Modernized Energy Network)

NPG Transelectrica S.A., Delgaz Grid S.A. and Elektroenergien Systemen Operator EAD – the Bulgarian Transmission and System Operator, acting as active Partners within the Project, submitted on 12 September 2025 a joint financing application through the Connecting Europe Facility (CEF), under the call for proposals launched in April 2025 by the European Commission.

On 28 January 2026, the European Commission published on its official website the list of projects financed through the Connecting Europe Facility and transmitted to us the notification according to which the

financing application for the CARMEN PCI was approved, the amount of the EU non-reimbursable contribution being EUR 103,691,722.50.

NPG Transelectrica S.A. requested financing in the amount of EUR 71,737,484 (financing rate of 50%) for the following investment objectives:

“Optimization of voltage regulation and electricity quality parameters through the installation of FACTS-type equipment in the Gutinaș and Roșiori Substations”;

- *“Modernization and increase of the transmission capacity of the 220 kV OHL: Fântânele – Ungheni”;*
- *“National Synchrophasor Platform connected to the International Synchrophasor Data Exchange Platform (IPDE)”;*
- *“Installations for the control of active power flows aimed at limiting congestion within the ETN”.*

Events

In relation to the elements, events or uncertainty factors that influenced the activity during the first quarter of 2026, the following may be mentioned:

Uncertainties

- The volatility of the construction and energy materials market, as well as the current geopolitical context, have led to a significant increase in prices and, consequently, in the budgets and cost estimates of investment projects financed through non-reimbursable European funds, impacting the value of the Company's contribution to the financing of such projects.
- Significant delays were recorded in the approval, by the competent institutions, of draft normative acts regulating the transfer of administration rights, on behalf of the Romanian State, over certain land plots located along the corridors of the overhead power lines constructed by NPG Transelectrica S.A. This resulted in delays in the Company's ability to provide contractors with access to these lands, leading to substantial delays in project implementation and in meeting the commissioning deadlines for overhead power line investment projects, which in turn also caused delays in complying with the reimbursement schedule for eligible amounts related to projects financed through non-reimbursable funding. As a consequence of this situation, Transelectrica had to consider the risk of not being able to fully benefit from the non-reimbursable European funds

allocated to it, with a negative effect also on Romania's European funds absorption rate.

Events

In the first quarter of 2026, the following project proposals were submitted for financing under the EU “Horizon Europe” programme:

- **ORIGIN – Operational Resilience and Intelligence using Generative AI for Next-Generation Energy Systems**, aimed at the development and piloting of a software-defined “Digital Spine”, with an open and interoperable architecture, intended to support the planning, operation and optimization of the European energy system;
- **GENESIS – GenAI Digital Spine for Secure, Interoperable DSO/TSO Grid Optimisation**, aimed at developing a digital infrastructure using generative artificial intelligence, adaptable across the entire spectrum of electricity transmission and distribution networks, leading towards a truly intelligent grid.

2026 Outlook

The Company is considering the following:

- Addressing non-reimbursable financing opportunities targeting two levels:
 - *the process of monitoring non-reimbursable financing opportunities launched by financing authorities at national and European level, which is carried out on a continuous basis;*
 - *the identification of financing opportunities, performed in correlation with the Company's development priorities, as well as with the identified needs regarding the support of their implementation.*
- Continuation of effective inter-institutional cooperation with the Ministry of Investments and European Projects, the Ministry of Energy, the Ministry of Economy, the General Secretariat of the Government and the other governmental entities, in order to ensure the legal framework necessary for the implementation of the projects of common interest and national importance carried out by the Company.
- The outcome of the evaluation of the project proposals submitted under the “Horizon Europe” programme is expected in the third quarter of 2026.
- The financing agreement with the European Commission for the CARMEN Project is scheduled to be signed in the second quarter of 2026.

COMPANY'S FINANCIAL INVESTMENTS

At European level, the energy sector is undergoing a transformation process, with emphasis being placed on the transition from a predominantly national model for the evolution and development of the energy sector to an integrated and coordinated development model at European level, aimed at ensuring uniform development across the continent while also allowing adaptation to national specificities and safeguarding the legitimate interests of European states.

In this context, the Company is affiliated with the following entities:

- **TSCNET**
- **JAO**
- **GECO POWER COMPANY**

TSCNET (TSCNET Services GmbH)

It was established to serve the Transmission System Operators (TSOs) from the Central Eastern Western Europe region (the CORE region) for the coordinated implementation of the European network codes. Affiliation is carried out through participation in the shareholding structure of TSCNET by means of a share purchase transaction within the company.

By Resolution No. 9 of the Extraordinary General Meeting of Shareholders (EGMS) dated 5 June 2018, the Company's affiliation with the security coordination centre of the CORE region, TSCNET, was approved through participation in the share capital with a contribution of EUR 470,500 (1 share – EUR 2,500).

JAO (Joint Allocation Office)

Starting from 2019, auctions for the allocation of long-term capacities have been carried out in a coordinated

manner by JAO, which was designated as the Single Allocation Platform (SAP) Operator.

Transelectrica was invited by JAO to become part of its shareholding structure.

By Resolution No. 10 of the Extraordinary General Meeting of Shareholders (EGMS) dated 20 August 2018, the Company's affiliation with the shareholding structure of the Joint Allocation Office (JAO) was approved through a cash subscription amounting to EUR 259,325, with 50 shares being allocated to it.

GECO POWER COMPANY

The General Meeting of Shareholders convened on 12 August 2024 decided, through EGMS Resolution No. 4, the Company's participation in the share capital of a new company, together with the other relevant parties designated at the level of the Republic of Azerbaijan, Georgia and Hungary.

The Company, together with Azerenerji Open Joint Stock Company, JSC Georgian State Electrosystem and MVM Energy Private Limited Liability Company, established a limited liability company headquartered in Romania, organized and operating under Romanian law, with a total share capital of RON 15 million divided into 1,500,000 shares with a nominal value of RON 10 each, in which the Company's contribution amounts to RON 3.75 million, corresponding to 375,000 shares with a nominal value of RON 10 each and representing a 25% participation in the share capital as well as in the profits/losses.





Significant Events

JANUARY – MARCH 2026

Resolution No. 1 of the Ordinary General Meeting of Shareholders dated 08 January 2026

The Ordinary General Meeting of Shareholders of the Company, pursuant to the provisions of Companies Law No. 31/1990, republished, as subsequently amended and supplemented, Law No. 24/2017 on issuers of financial instruments and market operations, republished, as subsequently amended and supplemented, and ASF Regulation No. 5/2018 on issuers of financial instruments and market operations, as subsequently amended and supplemented, convened in session on 08 January 2026:

- approved the undertaking, by the shareholders, of the necessary legal steps to hold the shareholder's representative liable for patrimonial damages, in order to recover the amounts paid by NPG Transelectrica S.A. as a result of the vote cast by such representative at the General Meeting of Shareholders held on 06 November 2013;
- approved the undertaking, by the shareholders, of the necessary legal steps to hold the shareholder's representative liable for patrimonial damages, in order to recover the amounts paid by Transelectrica S.A. as a result of the vote cast by such representative at the General Meeting of Shareholders held on 28 September 2020;
- approved the mandate of the legal representatives of Transelectrica S.A. to undertake the necessary legal steps for holding the shareholder's representative liable for patrimonial damages, in order to recover the amounts paid by NPG Transelectrica S.A. as a result of the vote cast by such representative at the General Meeting of Shareholders held on 06 November 2013;
- approved the mandate of the Company's legal representatives to undertake the necessary legal steps for holding the shareholder's representative liable for patrimonial damages, in order to recover the amounts paid by Transelectrica S.A. as a result of the vote cast by such representative at the General Meeting of Shareholders held on 28 September 2020.

Financial Communication Calendar for 2026

In accordance with Title II, Chapter VI, Section 2, Article 92(1) of the Bucharest Stock Exchange Code, corroborated with Article 247 of ASF Regulation No. 5/2018, the Company publicly disclosed, on 20 January 2026, the Financial Communication Calendar for 2026.

Derogation from the obligation to ensure a minimum available capacity for cross-border exchanges granted by ANRE.

On 03.02.2026, through ANRE Decision No. 171, pursuant to the provisions of Article 5 para. (1) and Article 9 para. (1) letter i) of Government Emergency Ordinance No. 33/2007 regarding the organization and functioning of ANRE, approved with amendments and supplements by Law No. 160/2012, as subsequently amended and supplemented, the President of ANRE issued the decision by which the following derogation was granted: Transelectrica was granted a derogation from the obligation to ensure a minimum available capacity for cross-border exchanges of 70% of transmission capacity, as established under Article 16 para. (8) of Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity, for the year 2026.

The derogation applies to the Romania–Hungary and Romania–Bulgaria bidding zone borders, under the conditions established by this Decision.

Transelectrica and Georgian State Electrosystem Strengthen Their Cooperation for the Development of the Black Sea Submarine Cable Project

On 04 February 2026, in Bucharest, Transelectrica and Georgian State Electrosystem JSC (GSE), the transmission and system operators of Romania and Georgia, respectively, signed a Memorandum of Understanding regarding cooperation for the development of the Georgia–Romania Black Sea Submarine Cable Interconnection Project, which has reached an advanced stage of development.

The signing of the Memorandum marked a new stage in the development of the project, which has already completed the feasibility study phase, is included in the ENTSO-E Ten-Year Network Development Plans (TYNDP) for 2022 and 2024, and is being promoted for inclusion in the TYNDP 2026 edition.

In December 2025, the project was included on the European Union's list of Projects of Mutual Interest (PMI).

The document signed in Bucharest establishes the cooperation framework between Transelectrica and GSE for the preparation and advancement of the high-voltage direct current (HVDC) interconnection project between Georgia and Romania, through the coordination of planning activities, technical studies, marine studies, environmental and social assessments, financing, and institutional representation at European and international level.

The Black Sea Submarine Cable Project is being developed in accordance with the Strategic Partnership Agreement in the field of green energy, signed in December 2022 by the governments of Azerbaijan, Georgia, Romania and Hungary, and has the potential to contribute significantly to increasing energy security, diversifying electricity transmission routes and integrating renewable energy sources in the Black Sea region and within the European Union.

Through this initiative, Transelectrica reaffirms its commitment to regional cooperation, the development of critical electricity transmission infrastructure, and the strengthening of Romania's position within the European energy architecture.

Moody's a reconfirmat rating-ul Baa3

Transelectrica a informat acționarii și părțile interesate cu privire la faptul că, în data de 16 martie 2026, agenția Moody's Ratings a publicat actualizarea anuală (Annual Update) a Opiniei de Credit (Credit Opinion) pentru NPG Transelectrica S.A.

Through this report, the agency reaffirmed the long-term credit rating at Baa3 level, while maintaining the negative outlook and the Baseline Credit Assessment (BCA) at ba1 level.

Termination of the mandate agreement of a Directorate member.

The Company informed the shareholders and interested parties that, during the meeting held on 18 March 2026, the Supervisory Board, following the revocation of the ORNISS Decision granting positive clearance for access to classified national information, communicated to the Company on 11 March 2026, acknowledged the termination of the mandate agreement of Mr. Victor Moraru, member of the Directorate of the National Power Grid Company "Transelectrica" S.A., noting the applicability of the provisions of Article 8.3 letter j) of the Mandate Agreement.

SUBSEQUENT EVENTS

Operation of the National Power System during the 2026 Easter Holidays

On 11 April 2026, the Company issued a press release announcing that, in the context of the Easter Holidays (12–13 April 2026), the operational teams of the National Energy Dispatcher and those operating within Transelectrica's facilities were prepared to ensure the safe, stable and balanced operation of the National Power System (NPS), following the rigorous preparation and monitoring measures implemented by the National Energy Dispatcher (NED).

Technical preparations began more than two weeks before the Easter Holidays.

Tests, checks and operating scenarios were carried out, covering the transmission and distribution network, conventional and renewable power plants, as well as storage facilities.

These measures enabled the voltage level within the network to be maintained under control and ensured stable operation across all voltage levels.

At the same time, permanent dialogue was maintained with the transmission and system operators of neighbouring countries in order to efficiently coordinate operations at regional level.

The National Energy Dispatcher continuously monitored the evolution of the situation and applied, in real time, the necessary measures, in close coordination with all entities within the National Power System (NPS), in order to guarantee the secure supply of electricity during the Easter Holidays.

Transelectrica Accelerates the Green Transition with Financing from the National Recovery and Resilience Plan (PNRR)

Through the press release published on 15 April 2026, the Company informed investors and interested parties that it is advancing the implementation of the investment project for the installation of photovoltaic power plants (PVPPs) and electricity storage systems intended to supply the internal services of 29 electricity transformation substations, a project benefiting from financing amounting to EUR 29.56 million through the REPowerEU component of the National Recovery and Resilience Plan (PNRR).

The project implemented by Transelectrica aims at installing photovoltaic and storage facilities in 35% of the total electricity transformation substations managed by the Company, with a total installed capacity of 11.25 MW for the photovoltaic power plants and a storage capacity of 19.10 MWh (at a power output of 5 MW).

In addition, these facilities are also intended to ensure the continuous and autonomous operation of the 29 substations in the event of unforeseen outage situations or system restoration processes.

Currently, works are being carried out in 13 substations, while the remaining 16 substations are in the design phase, with execution works to be initiated in the upcoming period.

The installation works for the photovoltaic panels have been completed in six substations belonging to the Craiova Electricity Transmission Branch (five substations) and the Bacău Territorial Branch (one substation), namely: the 220/110/20 kV Târgu Jiu Nord Electricity Transformation Substation, the 220/110 kV Craiova Nord Electricity Transformation Substation, the 220/110 kV Ișalnița Electricity Transformation Substation, the 220/110/10/6 kV Turnu Severin Est Electricity Transformation Substation, the 220/110 kV Calafat Electricity Transformation Substation, and the 220/110/20/6 kV FAI Electricity Transformation Substation.

By using solar energy and storage solutions, Transelectrica reduces its dependence on energy purchased from the market and optimizes operational costs.

The photovoltaic power plants and storage facilities installed in the 29 electricity transformation substations will lead to a 50% reduction in their electricity consumption from the grid.

The project has an innovative character due to its off-grid nature, the systems being designed exclusively for self-consumption, without injection into the electricity grid, in compliance with the unbundling rules (pursuant to Directive 2019/944).



Transelectrica Proposes 8 Concrete Measures to Stimulate Real Investments and Regulate the Grid Connection of New Generation Capacities.

The Company, acting in its capacity as Transmission and System Operator (TSO), participated on 16 April 2026 in the public debate organized by the National Energy Regulatory Authority (ANRE) regarding the draft amendment of the regulatory framework applicable to the connection of users to the public electricity network.

Transelectrica supported a set of proposals and observations submitted to ANRE during the consultation period, based on its direct experience in the development and operation of the electricity transmission network.

These aim both to stimulate real investments in new generation capacities and to ensure a predictable and rigorous framework that would allow the integration into the grid of viable and mature projects, for the purpose of ensuring the safe, stable and continuous operation of the National Power System (NPS).

Thus, Transelectrica formulated and submitted to ANRE a set of 8 concrete proposals for amending the Regulation on the Connection of Users to the Public Electricity Network:

- Reassessment of grid reinforcements prior to the commissioning of power plants;
- Clarification of the land ownership regime;
- Elimination of the indexation fee for grid reinforcement works;
- Strict compliance with contractual deadlines; Limitarea modificărilor contractuale și introducerea unor criterii de progress,
- Clarification of the applicability of deadlines for permits and authorizations;
- Regulation of the execution of grid reinforcement works by users;
- Introduction of a guarantee at the time of the capacity request submission.

Transelectrica considers that the updating and alignment of the regulatory framework is a priority in order to ensure a uniform and non-discriminatory application of the grid connection rules.

At the same time, these measures contribute to disciplining investments and stimulating coherent projects with a high degree of maturity, which can be efficiently integrated into the grid.

The experience gained from the application of the regulations currently in force highlights the need to harmonize secondary legislation with the provisions of primary legislation, as well as to introduce clear

mechanisms aimed at encouraging compliance with the implementation deadlines for new generation capacities.

Over the past five years, in productive cooperation with ANRE, Transelectrica has consistently submitted proposals and observations in this regard, with the aim of developing a regulatory framework capable of supporting sustainable investments and strengthening the security of the National Power System (NPS).

Change in the Composition of an Advisory Committee within the Supervisory Board.

With regard to the composition of the committees established within the Supervisory Board, supplementing the current report issued by the Company on 16.10.2025, Transelectrica informed the investing public that, on 15.04.2026, the Supervisory Board acknowledged the withdrawal of Ms. Luminița ZEZEANU from the Nomination and Remuneration Committee following her request.

Therefore, the composition of the advisory committees within the Supervisory Board is currently as follows:

Nomination and Remuneration Committee:

- VASILESCU Alexandru-Cristian – president
- DASCĂL Cătălin-Andrei
- ORLANDEA Dumitru-Virgil
- ATANASIU Teodor
- PĂUN Costin-Mihai

Audit Committee:

- ZEZEANU Luminița – president
- ATANASIU Teodor
- RUSU Rareș-Stelian
- PĂUN Costin-Mihai
- VASILESCU Alexandru-Cristian

Investment and Energy Security Committee:

- PĂUN Costin-Mihai – president
- DASCĂL Cătălin-Andrei
- ZEZEANU Luminița
- ATANASIU Teodor
- ORLANDEA Dumitru-Virgil

Risk Management Committee:

- ATANASIU Teodor – president
- VASILESCU Alexandru-Cristian
- DASCĂL Cătălin-Andrei
- RUSU Rareș-Stelian
- ORLANDEA Dumitru-Virgil.

Convening of the Ordinary General Meeting of Shareholders.

The Directorate of the Company convened, in accordance with the provisions of Companies Law No. 31/1990, republished, as subsequently amended and supplemented, Law No. 24/2017 on issuers of financial instruments and market operations, republished, as

subsequently amended and supplemented, ASF Regulation No. 5/2018 on issuers of financial instruments and market operations, as subsequently amended and supplemented, as well as the Company's Articles of Incorporation in force, the Ordinary General Meeting of Shareholders on 22 May 2026, with the following agenda:

- Approval of the 2026 Investment Programme of NPG "Transelectrica" S.A. and of the estimated investment expenditures for 2027 and 2028, and delegation of authority to the Company's Directorate to approve amendments (revisions and adjustments) to the allocated amounts and/or investment objectives included in the 2026 Annual Investment Programme (AIP), without exceeding the financing sources;
- Approval of the Revenue and Expenditure Budget for 2026 of NPG "Transelectrica" S.A., as well as the estimates for 2027 and 2028.

Transelectrica Carried Out Investments Amounting to RON 691 Million in 2025 for Strategic Projects Supporting Romania's Energy Security

Through the press release issued on 20 April 2026, the Company informed the investing public and interested parties that, in 2025, it implemented an investment programme amounting to approximately RON 691 million for the modernization and refurbishment of the Electricity Transmission Network (ETN), while for 2026 it proposes an ambitious investment programme amounting to RON 914 million, over 30% higher than the investment expenditures carried out in 2025.

The total value of investment expenditures carried out in 2025 reached RON 691.05 million, increasing compared to RON 665.7 million achieved in 2024 and significantly exceeding the 2023 level (RON 471.95 million).

Compared to the initially approved annual investment programme, the achievement rate was 104.9%, respectively 96.5% compared to the revised programme aligned with the execution stage of the works and the scheduled expenditures, reflecting efficient implementation and strengthened operational capacity.

The investment programme proposed for the current year exceeds RON 914 million, while for 2027 and 2028 it indicates a significant upward trend.

This trajectory reflects a sustained increase in the Company's investment effort, but above all an intensification of the strategic direction towards the systemic modernization of the Electricity Transmission Network (ETN).

In 2025, expenditures for the Company's own investment projects represented the major component, amounting to RON 594.22 million, of which more than 90% were carried out for projects already under implementation from previous years.

At the same time, investments financed through the grid connection and site clearance tariff amounted to RON 96.82 million, supporting the development of the infrastructure necessary for the integration of new electricity generation capacities and for network relocations.

During the past year, Transelectrica strengthened its access to European financing through the signing of six design and execution contracts financed from non-reimbursable funds: three investments financed through the Modernisation Fund and three financed through the National Recovery and Resilience Plan (PNRR), while simultaneously carrying out the procurement procedure for the design and execution of an additional three investments financed through the National Recovery and Resilience Plan (PNRR) (the contracts being concluded at the beginning of 2026).

Transelectrica's 10-Year ETN Development Plan targets extensive investments focused on energy security, digitalization and the development of smart grids (SMART GRID).

These investments will enable an increase in the capacity for renewable energy integration, the expansion of interconnections and the strengthening of Romania's position within the European energy sector.

Through its 2025 performance, Transelectrica demonstrated the strategic role it fulfills as Transmission and System Operator, a key company of Romania, in the transformation of the interconnected national energy infrastructure and in supporting the energy transition, as well as in the development of the Romanian economic environment.

Two Strategic Projects for the Development of Romania's Energy Infrastructure Declared of National Importance

On 23 April 2026, the Government of Romania approved two Decisions of strategic importance for the development of the electricity transmission network, marking clear progress in the implementation of priority investments of Transelectrica S.A.

Through these normative acts, the legal conditions necessary for the implementation of the investment projects consisting of the 400 kV Overhead Power Line (OHL) interconnection with the Republic of Moldova Suceava – Bălți (the segment located on the territory of Romania) and the 400 kV Gădălin – Suceava

Overhead Power Line (OHL) are established, both being declared projects of national importance in the field of electricity transmission.

Strategic Interconnection between Romania and the Republic of Moldova.

It has particular strategic relevance, as it facilitates the interconnection of the energy systems of Romania and the Republic of Moldova and contributes to the latter's integration into the European energy market. The contract for the design and execution of the 400 kV Suceava (RO) – Republic of Moldova (MD) interconnection Overhead Power Line (OHL), for the section located on the territory of Romania, was concluded in March 2025 following a public procurement procedure. The contract (works and equipment) has a value of RON 133.4 million excluding VAT and a duration of 52 months, the works being carried out by the association Electromontaj S.A. (association leader) – ELM Electromontaj Cluj S.A.

The new 400 kV Suceava – Bălți OHL will extend over a distance of approximately 93 kilometres, crossing 17 localities in Suceava and Botoșani counties. With 302 high-voltage towers, this project will complete the strategic Gădălin – Suceava – Bălți axis, creating an energy bridge between Transylvania, Moldova and the Republic of Moldova.



The Longest Overhead Power Line in Romania, Connecting the Historical Regions of Transylvania and Moldova Across the Mountains.

The 400 kV Gădălin – Suceava OHL will complete the 400 kV energy backbone in the northern area of the country, representing one of the most complex national energy infrastructure projects, crossing extremely

difficult mountainous terrain and resulting in one of the longest crossings of the Eastern Carpathian Mountains. At the same time, the 400 kV Gădălin – Suceava OHL will be the longest power line in Romania, with a total length of 260 kilometres, including in the project design 988 high-voltage towers (of which 967 are newly constructed), and will connect two important geographical regions of Romania: Transylvania and Moldova. The new line will cross the territory of three counties (Cluj, Bistrița–Năsăud and Suceava) and 40 localities.

The contract for the design and execution of the construction works for the 400 kV Gădălin – Suceava OHL (single circuit), including the interconnection to the National Power System (NPS), was concluded in August 2025 with the association Electromontaj S.A. (association leader) – ELM Electromontaj Cluj S.A., following a public procurement procedure. The contract value amounts to RON 688.3 million, excluding VAT, with an implementation period of 69 months, and is structured in several stages: design, obtaining/updating the documentation required for permits and approvals, obtaining permits and approvals, and execution of the works.

The 400 kV Gădălin – Suceava OHL (single circuit), including the interconnection to the National Power System (NPS), is an investment objective of public utility and national interest, and is also one of the 11 investment projects benefiting from non-reimbursable financing through the Modernisation Fund, amounting to RON 492 million.

The 400 kV Gădălin – Suceava OHL (single circuit), including the interconnection to the National Power System (NPS), is an investment objective of public utility and national interest, and is also one of the 11 investment projects benefiting from non-reimbursable financing through the Modernisation Fund, amounting to RON 492 million.

Both investments will directly contribute to closing the 400 kV ring in the northern area of Romania, significantly strengthening the operational security of the National Power System (NPS), as well as the capacity to integrate electricity generation from renewable sources.

At the same time, the projects will support regional economic development and reduce energy vulnerabilities through the creation of new “energy highways” for electricity evacuation.

Resolution No. 2 of the Ordinary General Meeting of Shareholders dated 29 April 2026.

The Ordinary General Meeting of Shareholders of the National Power Grid Company “Transelectrica” S.A., convened in session on 29 April 2026, adopted the following resolution regarding:

- Agenda item 1 was not approved, namely the separate financial statements of NPG “Transelectrica” S.A. for the 2025 financial year;
- Agenda item 2 was not approved, namely the consolidated financial statements of NPG “Transelectrica” S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union as at and for the financial year ended 31 December 2025;
- Agenda item 3 was not approved, namely the consolidated financial statements prepared in accordance with Order of the Minister of Public Finance (OMPF) No. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards, as at and for the financial year ended 31 December 2025;
- Agenda item 4 was not approved, namely the allocation of the accounting profit remaining after deduction of corporate income tax as at 31 December 2025, amounting to RON 359,825,194;
- Agenda item 5 was not approved, namely the gross dividend per share from the retained earnings balance existing as at 31.12.2025, in the amount of RON 0.48;
- Agenda item 6 was not approved, namely the discharge from liability of the members of the Directorate and of the members of the Supervisory Board for the 2025 financial year; punctul 7 de pe ordinea de zi, nu a aprobat Raportul de remunerare aferent anului financiar 2025,
- Agenda item 8 was not approved, namely the “Remuneration Policy for the members of the executive and non-executive management bodies of NPG ‘Transelectrica’ S.A., revised as of March 2026”;
- Agenda item 9 was not approved, namely the Annual Report on the Company’s separate financial statements for the financial year ended 31 December 2025;
- Agenda item 10 was not approved, namely the Annual Report on the Company’s consolidated financial statements for the financial year ended 31 December 2025
- Agenda item 11 was approved, namely the establishment of reserves related to revenues

- generated from the allocation of transmission capacity on interconnection lines, through allocation from retained earnings representing the surplus realized from non-taxable revaluation reserves upon change of purpose, in the amount of RON 133,517,580;
- Agenda item 12 was approved, namely the Consolidated Sustainability Report of NPG “Transelectrica” S.A. for 2025;
 - Agenda item 19 was approved, namely the filing of a statement of claim (before the Bucharest Tribunal) against the persons responsible referred to in Section II of Note No. 7385/11 February 2026, and the authorization of the Directorate of “Transelectrica” S.A. to pursue the legal action, respectively to file and sign the statement of claim;
 - Agenda item 19 was not approved, namely the filing of a request for arbitration before the Vienna International Arbitral Centre against the persons responsible referred to in Section II of Note No. 7385/11 February 2026, and the authorization of the Directorate of “Transelectrica” S.A. to pursue the legal action, respectively to file and sign the request for arbitration before the Vienna International Arbitral Centre;
 - Agenda item 20 was approved, namely the filing of a statement of claim against the persons responsible referred to in Section II letters a, b, c, d, e, f, g, h and i of Note No. 7315/10 February 2026, and the authorization of the Directorate of “Transelectrica” S.A. to pursue the legal action, respectively to file and sign the statements of claim;
 - Agenda item 21 was not approved, namely the transfer for consideration to the National Institute for the Study of the Holocaust in Romania “Elie Wiesel” of the right of use over a property owned by the Company, for the purpose of achieving the objective provided under Article 1 of Law No. 174/2019 regarding the establishment of the National Museum of Jewish History and the Holocaust in Romania, under the conditions specified in Section II of Note No. 17631/25.03.2026;
 - Agenda item 22 was not approved, namely the establishment of 09 June 2026 as the “ex date”, being the calendar date from which the Company’s shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that respective resolution;
 - Agenda item 23 was approved, namely the establishment of 10 June 2026 as the record date for the shareholders to whom the effects of the Resolution of the Ordinary General Meeting of Shareholders shall apply;
 - Agenda item 24 was not approved, namely the establishment of 30 June 2026 as the “payment date” for the dividend from the retained earnings balance existing as at 31.12.2025.
 - Resolution No. 3 of the Extraordinary General Meeting of Shareholders dated 29 April 2026
 - The Extraordinary General Meeting of Shareholders of the National Power Grid Company “Transelectrica” S.A., convened in session on 29 April 2026, adopted the following resolution regarding:
 - Agenda item 1 was approved, namely the disposal of the property owned by the Company, located in Mureş County, Târgu Mureş Municipality, 3 Tamas Erno Street, described in Note No. 11588/26 February 2026, following an open outcry auction procedure, starting from a price determined based on an ANEVAR valuation;
 - Agenda item 2 was approved, namely the conclusion of an addendum to the agreement concluded with BCR, having as object the increase of the credit facility by RON 200,000,000 (from the amount of RON 175,000,000 to the amount of RON 375,000,000).

Supplementation of the Agenda for the OGMS Meeting of 22/25 May 2026

The Directorate of the National Power Grid Company “Transelectrica” S.A., pursuant to Article 105 para. (5¹) of Law No. 24/2017 on issuers of financial instruments and market operations, republished, corroborated with the provisions of Article 117¹ para. 2¹ of Companies Law No. 31/1990, republished, as subsequently amended and supplemented, supplemented the agenda of the Ordinary General Meeting of Shareholders convened for 22/25 May 2026 with the following items:

- approval of the separate financial statements of NPG “Transelectrica” S.A. for the 2025 financial year;
- approval of the consolidated financial statements of NPG “Transelectrica” S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union as at and for the financial year ended 31 December 2025;
- approval of the consolidated financial statements prepared in accordance with Order of the Minister of Public Finance (OMPF) No. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting

- Standards, as at and for the financial year ended 31 December 2025;
- approval of the allocation of the accounting profit remaining after deduction of corporate income tax as at 31 December 2025, amounting to RON 359,825,194;
 - approval of the gross dividend per share from the retained earnings balance existing as at 31.12.2025, in the amount of RON 0.48;
 - discharge from liability of the members of the Directorate and of the members of the Supervisory Board for the 2025 financial year;
 - approval of the Remuneration Report for the 2025 financial year;
 - approval of the “Remuneration Policy for the members of the executive and non-executive management bodies of NPG ‘Transelectrica’ S.A., revised as of March 2026”;
 - approval of the Annual Report on the Company’s separate financial statements for the financial year ended 31 December 2025;
 - approval of the Annual Report on the consolidated financial statements for the financial year ended 31 December 2025;
 - presentation of the Independent Auditor’s Report on the separate financial statements for the financial year ended 31 December 2025;
 - presentation of the Independent Auditor’s Report on the consolidated financial statements prepared in accordance with the International Financial Reporting Standards adopted by the European Union for the financial year ended 31 December 2025;
 - presentation of the Independent Auditor’s Report on the consolidated financial statements prepared in accordance with Order of the Minister of Public Finance (OMPF) No. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards for the financial year ended 31 December 2025.,
 - presentation of the Independent Auditor’s Limited Assurance Report on the consolidated sustainability reporting for the 2025 financial year;
 - presentation of the Report of the Audit Committee and of the Risk Management Committee within the Supervisory Board of NPG “Transelectrica” S.A. for 2025 regarding the Company’s internal control systems and significant risk management systems;
 - presentation of the Report of the Supervisory Board of NPG “Transelectrica” S.A. regarding the management activity for 2025;
 - establishment of 09 July 2026 as the “ex date”, being the calendar date from which the Company’s shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that respective resolution;
 - establishment of 10 July 2026 as the record date for the shareholders to whom the effects of the Resolution of the Ordinary General Meeting of Shareholders shall apply;
 - establishment of 30 July 2026 as the “payment date” for the dividend from the retained earnings balance existing as at 31.12.2025.



Other aspects

SHAREHOLDING STRUCTURE

The Company's shareholding structure as at 31.03.2026 is as follows:

Shareholder name	No. of shares	Shareholding
Romanian State through the GSG	43,020,309	58.7%
PAVĂL Holding	4,753,567	6.5%
Fondul de Pensii Administrat Privat NN	4,007,688	5.5%
Other shareholders – legal entities	19,957,787	23.1%
Other shareholders – individuals	4,563,791	6.2%
Total	73,303,142	100%

COMPOSITION OF THE DIRECTORATE

As at the date of this report, the composition of the Directorate is as follows:

Ștefăniță MUNTEANU	President of the Directorate
Cătălin-Constantin NADOLU	Member of the Directorate
Florin-Cristian TĂTARU	Member of the Directorate
Vasile-Cosmin NICULA	Member of the Directorate

TARIFFS

In accordance with the provisions of the Methodology for Establishing the Tariffs for the Electricity Transmission Service, approved by ANRE President's

Order No. 68/2024, the transmission tariff applied in 2026 was established starting from 1 January.

I) Tariful de transport aplicat în trimestrul I 2026

By ANRE President's Order No. 74/2025, the tariffs for the injection of electricity into the transmission network (T_G) and for the withdrawal of electricity from the

network (T_L), applied by NPG Transelectrica S.A., valid as of 01 January 2026, were approved, according to the table below:

Electricity transmission*	Unit of measure	Tariff applied in 2025	Tariff effective as of 1 January 2026 according to ANRE Order No. 74/16.12.2025	Difference (%)
(1)	(2)	(3)	(4)	(5)=(4)/(3)
T_G (network injection component)	RON/MWh	3.29	3.63	+10.33%
T_L (network withdrawal component)	RON/MWh	33.03	36.45	+10.35%

Note: Starting from 1 January 2025, the notion of "average transmission tariff" was eliminated. Until 1 January 2025, ANRE approved an average value of the transmission tariff and the values of the network injection tariff T_G (tariff paid by producers) and the network withdrawal tariff T_L (tariff paid by consumers). In the performance of transmission contracts, only the T_G and T_L tariffs are applied. The average transmission tariff had only an indicative value and represented an indicator of the evolution over time of the transmission tariff as a whole, irrespective of the manner in which costs were allocated between the two tariffs, T_G and T_L.

The tariff components comprising the tariffs for the injection of electricity into the transmission network (T_G) and for the withdrawal of electricity from the

network (T_L), applied by NPG Transelectrica S.A. and valid as of 01 January 2026, are presented in the tables below:

Tariff components – Tariff for the injection of electricity into the transmission network (T_G)

	Tariff as of 01 January 2026 (RON/MWh), according to ANRE Order No. 74/16.12.2025, of which:	Tariff component corresponding to the regulated OTC revenue to be recovered from producers (C_OTC_P) (RON/MWh)	Tariff component corresponding to the OTC-related capitalized supplementary revenue to be recovered from producers (C_OTC_S_P) (RON/MWh)
Tariff for the injection of electricity into the transmission network (T_G)	3.63	3.18	0.45

Tariff components – Tariff for the injection of electricity into the transmission network (T_G)

	Tariff as of 01 January 2026 (RON/MWh), according to ANRE Order No. 74/16.12.2025, of which:	Tariff component corresponding to the regulated non-OTC revenue (CT_non OTC) (RON/MWh)	Tariff component corresponding to the regulated OTC revenue to be recovered from end customers (C_OTC_C) (RON/MWh)	Tariff component corresponding to the OTC-related capitalized supplementary regulated revenue to be recovered from end customers (C_OTC_S_C) (RON/MWh)
Tariff for the withdrawal of electricity from the networks (T_L)	36.45	25.60	9.14	1.71

Furthermore, pursuant to the provisions of the Methodology for Establishing the Tariffs for the Electricity Transmission Service approved by ANRE President's Order No. 68/2024, ANRE approved,

through Order No. 74/2025, the values of the annual maintenance plans of NPG "Transelectrica" S.A. corresponding to the 5th regulatory period (2025–2029), according to the table below.

	2025	2026	2027	2028	2029
RON ((2024 prices))	164,248,986	196,860,631	202,172,804	188,729,523	180,194,101

Other key elements within the smoothed revenues approved by ANRE for the 5th regulatory period (2025–2029):

- The values of the controllable operation and maintenance costs for each year of the 5th regulatory period are presented in the following table:

- The achieved regulated value of the RAB as at 31.12.2024 (01.01.2025) – RON 3,397,905,096.

Controllable OPEX	Unit of measure	2025	2026	2027	2028	2029
Efficiency-subject costs*	RON	298,675,558	295,688,802	292,731,914	289,804,595	286,906,549
Personnel costs**	RON	415,993,878	436,793,572	458,633,251	481,564,913	505,643,159
Research and development costs	RON	-	1,250,000	1,250,000	1,250,000	1,250,000

*According to Article 3 of ANRE Order No. 74/2025, by 1 March 2026, Transelectrica is required to submit to the National Energy Regulatory Authority, for the year 2026, the breakdown of the controllable operation and maintenance costs subject to efficiency measures, which form the basis for substantiating the tariffs approved under this Order, by the categories "Maintenance Costs" and "Other Costs".

** Transelectrica personnel costs, excluding the personnel related to the organizational structure responsible for accessing non-reimbursable funds.*

II) Tariff for the Procurement of System Services Applied in Q1 2026

Based on the provisions of the Methodology for Establishing the Tariff for the Procurement of System Services, approved by ANRE Order No. 116/2022, NPG Transelectrica S.A. submitted to ANRE the proposal and supporting documentation for the tariff for the procurement of system services applicable starting from 1 January 2026.

Considering the above-mentioned aspects and following the analysis of the tariff substantiation elements, ANRE informed NPG Transelectrica S.A. that the value of the tariff for the procurement of system services, applicable starting from 1 January, is RON 14.70/MWh, as approved by ANRE Order No. 73/2025.

System service	Unit of measure	Tariff in force (applicable from 1 January 2026) according to ANRE Order No. 73/2025	Tariff applied during 1 September – 31 December 2025 according to ANRE Order No. 60/2025	<i>Difference (%)</i>
(1)	(2)	(3)	(4)	(5)=(3)/(4)
Tariff	RON/MWh	14.70	12.79	+14.93%

Subsequent Events to the Reporting Period Regarding the Tariff for the Procurement of System Services.

Based on the provisions of Articles 22 and 23 of the Methodology for Establishing the Tariff for the Procurement of System Services, approved by ANRE Order No. 116/2022, on 1 May 2026, NPG Transelectrica S.A. is required to submit to ANRE the interim verification for Q1 2026 regarding significant deviations from the forecast values of the cost and revenue situation.

- *Article 22 – In order to avoid the subsequent recording of a significant level of corrections due to changes in the procurement prices and/or quantities of system services procured referred to in Article 2, the TSO is required to calculate, for the first quarter and respectively for the first semester of a tariff period $t-1$, the difference between the actual and forecast revenues and costs, to which the value of the unapplied corrections related to the previous*

period(s) shall be added, and to submit the calculation to ANRE by 1 May and respectively by 1 August of year $t-1$;

Article 23 – If the TSO determines that the value established in accordance with the provisions of Article 22 shows a variation greater than 5% of the forecast revenues for the same period, it is required to submit to ANRE a request for revision of the tariff for the procurement of system services, which shall include the value determined in accordance with the provisions of Article 22, with validity until the end of the tariff period.

Following this analysis, if it is determined that during the first quarter of 2026 the above-mentioned provisions were met, ANRE shall adjust the tariff value accordingly starting from 1 June 2026.

LITIGATION

The most significant litigations impacting the Company are presented below:

Note: For ease of reading and understanding, all amounts in this chapter are expressed in RON/EUR.

- **RAAN**

In case file No. **9089/101/2013**, on 19.09.2013, the Mehedinți Tribunal ordered the opening of the general insolvency proceedings against RAAN.

On 09.03.2015, the Mehedinți Tribunal confirmed the reorganization plan of the debtor Autonomous Administration for Nuclear Activities, proposed by the judicial administrator Tudor & Asociații SPRL and approved by the General Meeting of Creditors according to the minutes dated 28.02.2014.

On 14.06.2016, the opening of bankruptcy proceedings against RAAN was ordered.

NPG Transelectrica S.A. filed an objection to the supplementary table of claims, which was the subject matter of case file No. 9089/101/2013/a152 against the debtor RAAN, since the judicial liquidator did not register a claim amounting to RON 78,096,209 on the grounds that “it is not recorded as payable in RAAN’s accounting records.” Moreover, the judicial liquidator considered that the request for registration in the table of claims of the amount of RON 78,096,209 was filed out of time, as it related to the 2011–2013 period, for which reason the statement of claim should have been submitted at the time of the opening of the insolvency proceedings, namely on 18.09.2013. An objection to the Supplementary Table of Claims was filed within the statutory deadline, and the Mehedinți Tribunal admitted the accounting expert evidence. By Decision No. 163/20.06.2019, the ruling of the Mehedinți Tribunal was as follows: the exception of forfeiture was upheld. The main action, as well as the joined objection, were partially upheld. The defendant was ordered to pay the claimant the amount of RON 16,950,117.14, representing a claim arising during the insolvency proceedings, and the registration of this amount in the table of creditors established against the debtor RAAN was ordered. The joined claims were dismissed for the remainder. Pursuant to Article 453 para. 2 of the Civil Procedure Code, the defendant was ordered to pay the claimant RON 1,000 as legal costs. Subject to appeal. Pronounced in public hearing. Decision No. 163/20.06.2019. Transelectrica filed an appeal within the statutory deadline. At the hearing of 06.11.2019, the Craiova Court of Appeal ordered the dismissal of Transelectrica’s appeal as unfounded. Final decision. Decision No. 846/06.11.2019.

In the RAAN bankruptcy case registered under No. 9089/101/2013, NPG Transelectrica S.A. was

registered in the table of creditors with the following claim: RON 19,113,256.

Next hearing for continuation of the proceedings regarding debt recovery, asset liquidation and completion of the other liquidation operations: **10.06.2026**.

For RAAN, the Company recorded an impairment adjustment for receivables amounting to RON 8,516,707.

In addition, there are other case files between RAAN and Transelectrica at various stages of court proceedings. Actions filed by RAAN against NPG Transelectrica S.A. arising from Agreement No. C137/08.04.2011.

Case File No. **28460/3/2017** – Subject matter of the case: ordering the undersigned to pay the total amount of RON 12,346,063. Bucharest Court of Appeal ruling of 27.09.2021: Suspends the hearing of the appeal until the final resolution of case files No. 28458/3/2017 and No. 26024/3/2015. Ruling dated 23.05.2022: Dismisses as unfounded the request for reinstatement of the case on the docket. Maintains the suspension of the appeal proceedings. At the hearing of 20.05.2024, the appeal was upheld and the appealed judgment was amended as follows: the statement of claim was admitted. Orders the defendant to pay the claimant the amount of RON 12,346,063.10, representing principal debt and penalties, subject to appeal on points of law. Decision No. 806/20.05.2024. Transelectrica filed an appeal on points of law.

At the hearing of 13.11.2025, the appeal on points of law filed by the appellant Transelectrica S.A. against Decision No. 806 of 20 May 2024, rendered by the Bucharest Court of Appeal – 6th Civil Division, was upheld. At the hearing of 19.02.2026, the High Court of Cassation and Justice rejected as unfounded the appeal on points of law filed by the defendant National Power Grid Company “Transelectrica” S.A. against Decision No. 806A of 20 May 2024, rendered by the Bucharest Court of Appeal – 6th Civil Division. **Final decision.**

Case File No. **3694/3/2016** – Claims amounting to RON 15,698,721.88.

At the hearing dated 08.11.2021, the case was suspended pending the final resolution of Case Files No. 26024/3/2015 and No. 28458/3/2017. Ruling of 03.06.2024: the appeal was upheld, the appealed

judgment was entirely amended, as follows: the statement of claim was admitted.

The defendant was ordered to pay the claimant the amount of RON 12,727,101.99, representing the value of the bonus and the adjustment of prior overcompensation for which SRTF series invoices were issued, as well as the amount of RON 2,917,619.81, representing delay penalties related to the principal debt, for which SRTF series invoices were issued, subject to appeal on points of law. Decision No. 898/03.06.2024. Transelectrica filed an appeal on points of law.

At the hearing of 16.10.2025, the High Court of Cassation and Justice rejected as unfounded the appeal on points of law filed by the appellant-defendant National Power Grid Company Transelectrica S.A. against Civil Decision No. 898 A of 3 June 2024, rendered by the Bucharest Court of Appeal – 6th Civil Division. Final decision.

The amount of RON 15,698,722 was paid by the Company in June 2024.

- **MUNICIPALITY OF REȘIȚA**

Case File No. **2494/115/2018****, registered on the docket of the Caraș-Severin Tribunal.

Subject matter of the case: Through the statement of claim, the claimant, the Municipality of Reșița, requests that the defendant Transelectrica S.A. be ordered to pay the following amounts: RON 2,129,765.86, representing rent for the area of land temporarily occupied from the forestry fund corresponding to 2015; RON 2,129,765.86, representing land rent corresponding to 2016; RON 2,129,765.86, representing land rent corresponding to 2018; default legal interest from the due date until the actual payment date.

Ruling of the Caraș-Severin Tribunal: Suspends the hearing of the statement of claim filed by the claimant Municipality of Reșița, through the Mayor, against the defendant Transelectrica, having as subject matter claims, pursuant to Article 413 para. (1) item 1 of the Civil Procedure Code. Subject to appeal on points of law for the duration of the suspension of the proceedings, before the hierarchically superior court. Document: Suspension Order dated 22.03.2021.

The suspension of the proceedings was ordered pending the final resolution of Case File No. 3154/115/2018* of the Caraș-Severin Tribunal.

At the hearing dated 02.03.2023, the hearing of the statement of claim filed by the claimant Municipality of Reșița against the defendant Transelectrica, having as subject matter claims, was suspended. Subject to

appeal on points of law throughout the duration of the suspension of the proceedings.

At the hearing of 27.06.2024, it was ordered that a copy of the hearing notes, contained on pages 172–174 and submitted by the defendant Transelectrica S.A., be communicated to the expert. It was also ordered that a copy of the clarifications submitted by the claimant Municipality of Reșița, following the request made by the expert, be communicated to the expert.

On 19.09.2024, the claimant's request for adjournment of the case was granted, and it was ordered that a copy of the expert report be communicated to the claimant. The discussion regarding the final expert fee was postponed until after the report had been reviewed by both parties. The hearing of the case was adjourned, due to the absence of the expert report, until 10.10.2024.

On 10.10.2024, it was established that both the claimant and the defendant were each required to pay an expert fee in the amount of RON 1,000, and the performance of a supplementary expert examination was ordered.

At the hearing of 12.12.2024, a new hearing date was granted in order to allow the parties' representatives to review the supplementary expert report and to formulate any potential objections. The hearing of the case was adjourned to the hearings of 13.02.2025, 20.02.2025 and subsequently to 27.02.2025.

At the hearing of 27.02.2025, the court dismissed the exception regarding the limitation period for the right of action concerning the claims consisting of rent related to the year 2015, as well as the exception regarding the late submission of the amendments to the statement of claim, exceptions raised by the defendant Transelectrica. The court classified the res judicata exception as a substantive defense concerning the positive effect of res judicata. The court dismissed the statement of claim filed by the claimant Municipality of Reșița against the defendant Transelectrica. Subject to appeal within 30 days from communication.

At the hearing of 29.05.2025, the request filed by the defendant Transelectrica for supplementation of the operative part of Civil Judgment No. 150/27.02.2025, rendered by the Caraș-Severin Tribunal in Case File No. 2494/115/2018**, was admitted. It was ordered that the operative part be supplemented with the following provision: the claimant was ordered to pay the defendant the amount of RON 2,500 as legal costs consisting of the expert's fee. Subject to appeal within 30 days from communication.

On 06.05.2026, the Court annulled the appeal filed by the appellant-claimant Administrative-Territorial Unit Municipality of Reșița, through the Mayor, against the

respondent-defendant Transelectrica, against Civil Judgment No. 150/27.02.2025 rendered by the Caraş-Severin Tribunal in Case File No. 2494/115/2018**.

The Court dismissed as unfounded the appeal filed by the appellant-claimant Administrative-Territorial Unit Municipality of Reşiţa, through the Mayor, against the respondent-defendant Transelectrica, against Civil Judgment No. 595/29.05.2025 rendered by the Caraş-Severin Tribunal in Case File No. 2494/115/2018**.

The Court dismissed as unfounded the request of the respondent-defendant seeking to order the appellant-claimant to pay legal costs. Decision No. 136/06.05.2026.

- **ANAF**

In 2017, the general tax inspection initiated at the headquarters of Transelectrica S.A. on 14.12.2011 was completed, the inspection covering the period from December 2005 to December 2010.

The general tax inspection commenced on 14.12.2011 and ended on 26.06.2017, the date of the final discussion with Transelectrica S.A.

As a result of the completion of the inspection, ANAF – DGAMC established additional tax liabilities payable by the Company, namely corporate income tax and VAT, as well as related ancillary tax obligations (interest/late payment increases and late payment penalties) concerning the technological system services (STS) invoiced by energy suppliers, which were considered non-deductible following the tax inspection.

According to Tax Assessment Decision No. F-MC 439/30.06.2017, amounting to a total of RON 99,013,399, ANAF – DGAMC established additional tax liabilities payable by the Company in the amount of RON 35,105,092, as well as ancillary tax obligations (interest/late payment increases and late payment penalties) amounting to RON 63,908,307.

Primarily, ANAF's Tax Inspection Report recorded the following additional payment obligations: corporate income tax amounting to RON 13,726,800, as well as related ancillary obligations, due in connection with a number of unused invoices identified as missing (these were destroyed in the fire that broke out during the night of 26–27 June 2009 at the working premises located in the Millennium Business Center building, 2–4 Armand Călinescu Street, District 2, where the Company carried out its activity), such invoices being documents subject to a special regime.

These invoices were the subject of a dispute with ANAF which issued a tax inspection report on September 20, 2011 estimating the VAT collected for a number of unused invoices identified as missing.

The Company challenged, within the statutory deadline, in accordance with Government Ordinance No. 92/2003 regarding the Fiscal Procedure Code, Tax Assessment Decision No. F-MC 439/30.06.2017.

ANAF issued Enforcement Order No. 13540/22.08.2017, based on which the additional payment obligations established through Tax Assessment Decision No. F-MC 439/30.06.2017 were enforced.

The Company requested the annulment of Enforcement Order No. 13540/22.08.2017 before the Court of Appeal – Case File No. 7141/2/2017. Summary of the ruling: Upholds the exception regarding the lack of subject-matter jurisdiction of the Bucharest Court of Appeal – Administrative and Fiscal Litigation Division. Declines subject-matter jurisdiction for the settlement of the case in favour of the District 1 Court of Bucharest. No right of appeal. Pronounced in public hearing on 08.02.2018. Document: Decision No. 478/2018 dated 08.02.2018.

Following the declination of jurisdiction, Case File No. 8993/299/2018 was registered on the docket of the District 1 Court, through which the Company challenged the enforcement proceedings initiated pursuant to Enforcement Order No. 13540/22.08.2017, which was based on Tax Assessment Decision No. F-MC 439/30.06.2017 issued by ANAF – General Directorate for the Administration of Large Taxpayers.

Summary of the ruling: Admits the request for suspension of the proceedings filed by the claimant. Pursuant to Article 413 para. (1) item 1 of the Civil Procedure Code, suspends the proceedings until the final resolution of Case File No. 1802/2/2018, pending before the Bucharest Court of Appeal, 8th Administrative and Fiscal Litigation Division. Subject to appeal on points of law throughout the duration of the suspension, the appeal on points of law request to be filed with the District 1 Court of Bucharest. Pronounced in public hearing. Document: Suspension Order dated 17.04.2018.

The hearing of the case was resumed, and at the hearing dated 10.10.2024, in order to communicate the documents filed with the case file by the claimant to the respondent, the hearing of the case was adjourned over several hearing dates. The next hearing is scheduled for **24.09.2026**.

- **CONAID COMPANY SRL**

The subject matter of Case File No. **36755/3/2018** is the finding of an unjustified refusal to conclude an addendum to RET Connection Agreement No. C154/2012 and claims amounting to RON

17,216,093.43, representing damages suffered, and EUR 100,000 representing the estimated loss of profit.

At the hearing of 03.01.2024, the Bucharest Tribunal admitted the exception regarding the limitation period of the substantive right of action, raised through the statement of defence. The court dismissed the claim as time-barred. Subject to appeal within 30 days from communication. Decision No. 4/2024.

Conaid Company S.R.L. filed an appeal, with the hearing scheduled for 27.03.2025. At the hearing of 27.03.2025, the court admitted the appeal. It annulled the appealed civil judgment and remanded the case to the court of first instance for judgment on the merits. Subject to appeal on points of law within 30 days from communication.

Transelectrica filed an appeal on points of law. At the hearing of 26.02.2026, the High Court of Cassation and Justice rejected as unfounded the appeal on points of law filed by the appellant-defendant NPG "Transelectrica" S.A. against Civil Decision No. 529A/2025 dated 27 March 2025, rendered by the Bucharest Court of Appeal – 6th Civil Division, in proceedings against the respondent-claimant CONAID COMPANY S.R.L., through judicial administrator C.I.I. Matache Alice Mirela. **Final decision.**

For the amount of RON 17,216,093, NPG Transelectrica established a provision in March 2019.

- **OPCOM**

Case File No. **22567/3/2019** – Subject matter of the case: action for claims under common law.

Ordering the defendant OPCOM S.A. to pay the amount of RON 4,517,460, related to invoice series TEL 16 AAA No. 19533/29.07.2016, representing the value of VAT related to the contribution made by NPG Transelectrica S.A. to the share capital of OPCOM S.A., issued based on Loan Agreement No. 7181RO/2003, commitment for financing the investment project "Electricity Market Project".

Obliging the defendant OPCOM SA to pay the amount of 1,293,778.27 lei related to invoices TEL 19 T00 no. 17/28.01.2019 and TEL 19 T00 no. 131/10.07.2019 representing the legal penalty interest, calculated for the non-payment on time of the invoice series TEL 16 AAA no. 19533/29.07.2016.

Suspends the proceedings until the final resolution of Case File No. 31001/3/2017, having as subject matter an action for annulment of an OPCOM General Meeting of Shareholders resolution (in which Transelectrica is not a party and in which, on 01.02.2021, the dismissal of the appeals filed was ordered, the ruling being final).

Ruling of the Bucharest Tribunal: Upholds the exception regarding the limitation period. Dismisses the action as time-barred. Transelectrica filed an appeal.

The ruling of the Bucharest Court of Appeal according to Decision No. 1532/12.10.2022: Dismisses the appeal as unfounded. Orders the appellant to pay the respondent the amount of RON 11,325.21 as legal costs. Transelectrica filed an appeal on points of law against Civil Decision No. 1532/12.10.2022 rendered by the Bucharest Court of Appeal. On 19.09.2023, the High Court of Cassation and Justice upheld the appeal on points of law, quashed Decision No. 1532/12.10.2022 and remanded the case for retrial to the same court. **Final decision.** Decision No. 1640/19.09.2023.

New Case File No. 22567/3/2019* – the case was remanded for retrial. At the hearing dated 18.02.2025, the appeal was dismissed as unfounded. The appellant-claimant was ordered to pay the respondent-defendant the amount of RON 28,777.79 as legal costs. Transelectrica filed an appeal on points of law.*

At the hearing of 24.02.2026, the High Court of Cassation and Justice rejected as unfounded the principal appeal on points of law filed by the appellant-claimant National Power Grid Company "Transelectrica" S.A. against Civil Decision No. 235 dated 18 February 2025, rendered by the Bucharest Court of Appeal – 5th Civil Division.

The High Court of Cassation and Justice also rejected as unfounded the incidental appeal on points of law filed by the appellant-defendant Electricity and Natural Gas Market Operator – OPCOM S.A. against Civil Decision No. 235 dated 18 February 2025, rendered by the Bucharest Court of Appeal – 5th Civil Division. The Court dismissed the parties' requests for the award of legal costs in the appeal on points of law proceedings. **Final decision.**

Case File No. 24242/3/2021 – Bucharest Tribunal, 6th Civil Division – Subject matter of the case: the claimant OPCOM requests the finding of nullity of a legal act – contribution in kind.

On 07.11.2023, the Bucharest Tribunal ruled, in summary, as follows: the exception of inadmissibility was classified as a substantive defence. The statement of claim was dismissed as unfounded. OPCOM filed an appeal. At the hearing of 13.03.2025, the Bucharest Court of Appeal dismissed the appeal as unfounded. The claimant (OPCOM) was ordered to pay to the State the amount of RON 179,550.57, representing judicial stamp duty.

OPCOM filed an appeal on points of law. At the hearing of 17.02.2026, the High Court of Cassation and Justice rejected as unfounded the appeal on points of law filed

by the claimant ELECTRICITY AND NATURAL GAS MARKET OPERATOR COMPANY – OPCOM S.A. against Civil Decision No. 423 dated 13 March 2025 rendered by the Bucharest Court of Appeal – 5th Civil Division. **Final decision.**

Case File No. 44380/3/2024 has as its subject matter: claims and conclusion of an addendum, for the amount of 2,914,065.21, representing the value of services for the calculation of receivables and payment obligations related to transactions carried out by PRE and PPE, plus statutory interest. Hearing date: **02.06.2026.**

• COURT OF ACCOUNTS

During the period September 2023 – January 2025, the Romanian Court of Accounts, through Department IV, carried out a compliance audit mission at the level of NPG Transelectrica S.A. The subject matter of the compliance audit was “the status, evolution and manner of administration of the public and private assets of the State, as well as the legality of revenue generation and expenditure performance for the period 2020–2022” at NPG Transelectrica S.A.

Following the completion of the audit mission, Department IV of the Romanian Court of Accounts issued the Compliance Audit Report of NPG Transelectrica S.A. No. 6000/23.01.2025 and the Management Letter No. 60001/23.01.2025, approved by Plenum Resolution No. 47/23.01.2025, through which a number of 17 recommendations were established, with an implementation deadline of 30 April 2025.

On 11.03.2025, the Company filed a prior complaint against the above-mentioned compliance audit report.

On 11.06.2025, Transelectrica received the response issued by the Romanian Court of Accounts regarding the prior complaint, through which the latter rejected the prior complaint as inadmissible with respect to the audit report and as unfounded with respect to the Plenum Resolution.

Following the response received from the Romanian Court of Accounts, on 07.08.2025 the Company filed a statement of claim before the Bucharest Court of Appeal (**Case File No. 5244/2/2025**), requesting the following:

- a) annulment of Plenum Resolution No. 47/23.01.2025 regarding the approval of the Compliance Audit Report of NPG Transelectrica S.A. No. 6000/23.01.2025 and the Management Letter No. 60001/23.01.2025;
- b) partial annulment of the Compliance Audit Report of NPG Transelectrica S.A. No. 6000/23.01.2025 and of the Management Letter No. 60001/23.01.2025 with respect to the recommendations provided under points

5.1, 5.6, 5.12 partially, 5.13 partially, 5.14 partially, 5.15 and 5.16;

c) suspension of the effects of Plenum Resolution No. 47/23.01.2025 until the final settlement of the present case;

d) legal costs.

On 08.09.2025, Transelectrica requested the court to set a hearing date for the settlement of the request for suspension of the effects of Plenum Resolution No. 47/23.01.2025 until the judgment on the merits of the case. The court scheduled the hearing for 14.10.2025 for the settlement of the suspension request. Ruling of the Bucharest Court of Appeal: Dismisses the suspension request as unfounded. Subject to appeal on points of law within 5 days from communication, the appeal on points of law to be filed with the Bucharest Court of Appeal – 8th Administrative and Fiscal Litigation Division. Pronounced today, 14.10.2025, by making the ruling available to the parties through the court registry. Document: Decision No. 1342/2025 dated 14.10.2025.

At the hearing of 03.02.2026, a new hearing date was set for 06.02.2026 in order to resolve the statement of recusal filed by Judge Silvia Pavelescu, and at the hearing of 06.02.2026, the court dismissed as unfounded the request for recusal from hearing Case File No. 5244/2/2025, filed by Judge Pavelescu Silvia.

Next hearing date: **09.06.2026.**

• OTHERS

The Company is involved in significant litigation, particularly regarding debt recovery (e.g.: Total Electric Oltenia S.A., Autonomous Administration for Nuclear Activities, Energy Holding S.R.L., UGM Energy Trading S.R.L., CET Bacău, CET Govora, Nuclearelectrica, CET Braşov, Elsaco Energy S.R.L., Arelco Power S.R.L., Menarom PEC S.A. Galaţi, Romelectro S.A., Transenergo Com S.A., ENNET GRUP S.R.L., PET Communication, ISPE, Grand Voltage S.R.L., EXPLOCOM GK S.R.L., Next Energy Partners, SC ENOL GRUP S.A., Aderro GP Energy and others).

The Company recorded impairment allowances for customers and other receivables subject to litigation, as well as for customers undergoing bankruptcy proceedings.

At the same time, the Company is also involved in litigation with former members of the Directorate and the Supervisory Board regarding the mandate agreements concluded between the Company and such persons. For these litigations, the Company has established a provision.



Annexes

ANNEX 1: Separate Statement of Financial Position

[RON mn]	Q1 2026	2025	Δ	Δ (%)
	1	2	3=1-2	4=1/2
ASSETS				
Non-current assets				
Tangible assets	6,202	6,182	19.7	0.3%
Assets of the usage rights for leased assets - buildings	2	2	-	14%
Intangible assets	234	259	(24.6)	(10%)
Financial assets	88	88	(0)	(0%)
Total non-current assets	6,526	6,531	(5)	(0.1%)
Current assets				
Inventories	41	45	(4)	(9%)
Trade and other receivables	2,831	3,349	(518)	(15%)
Cash and cash equivalents	800	734	66	9%
Income tax to be recovered	-	12	(12)	(100%)
Total current assets	3,672	4,140	(468)	(11%)
Total assets	10,198	10,671	(473)	(4%)
SHAREHOLDERS' EQUITY AND LIABILITIES				
Shareholders' Equity				
Share capital, of which:	733	733	-	n/a
<i>Subscribed share capital</i>	733	733	-	n/a
Share premium	50	50	-	n/a
Legal reserves	147	147	-	n/a
Revaluation reserves	1,378	1,404	(26)	(2%)
Other reserves	301	299	1	0.5%
Retained earnings	3,559	3,333	227	6.8%
Total shareholders' equity	6,168	5,966	202	3%
Non-current liabilities				
Long term deferred revenues	844	769	75	10%
Long term borrowings	1	1	0	0%
Deferred tax liability	216	214	1	1%
Employee benefits liabilities	52	52	-	n/a
Total non-current liabilities	1,113	1,037	77	7%
Current liabilities				
Trade and other liabilities	2,734	3,407	(673)	(20%)
Other loans and assimilated debts - Current building lease liabilities	3	2	0.3	13%
Other tax and social security liabilities	15	15	(-)	n/a
Short-term employee benefit obligations	11	11	-	n/a
Short-term borrowings	67	179	(112)	(63%)
Provisions	24	32	(8)	(25%)
Short-term deferred revenues	26	21	4	19%
Tax on profit to be paid	37	-	37	n/a
Total current liabilities	2,917	3,669	(752)	(20%)
Total liabilities	4,030	4,705	(675)	(14%)
Total shareholders' equity and liabilities	10,198	10,671	(473)	(4,4%)

ANEXXE 2: Separate Statement of Profit or Loss

[mil RON]										
Indicator	Q1 2026	Q1 2025	2024	2025	Budget Q12026	Actual Q1 2026 vs T1 2025	Actual Q1 2026 vs Q1 2025 (%)	Actual vs Budget Q1 2026	Actual vs Budget Q1 2026 (%)	
0	1	2	3	4	5	6=1-2	7=1/2	8=1-5	9=1/5	
Operating revenues										
Transmission revenues	694	576	2,024	2,263	614	118	20%	80	13%	
System services revenues	215	158	633	574	202	57	36%	13	7%	
Balancing market revenues	690	667	4,966	2,676	854	24	4%	(164)	(19%)	
Other revenues	14	11	256	60	12	3	28%	2	17%	
Total operating revenues	1,613	1,411	7,879	5,573	1,682	201	14%	(69)	(4%)	
Operating expenses										
System operating expenses	(246)	(189)	(716)	(641)	(226)	(57)	(30%)	(21)	(9%)	
Balancing market expenses	(690)	(667)	(4,966)	(2,676)	(854)	(24)	(4%)	164	19%	
System services expenses	(144)	(100)	(524)	(706)	(154)	(44)	(44%)	10	7%	
Depreciation and Amortisation	(99)	(94)	(356)	(389)	(99)	(5)	(5%)	0.3	0.3%	
Personnel expenses	(95)	(96)	(373)	(412)	(99)	2	2%	4	4%	
Repairs and maintenance expenses	(26)	(26)	(129)	(161)	(35)	(0)	(1%)	9	26%	
Materials and consumables	(1)	(1)	(9)	(11)	(2)	(0)	(0%)	1	13%	
Other operating expenses	(59)	(49)	(240)	(257)	(89)	(10)	(20%)	30	(9%)	
Operating expenses	(9)	(2)	-	-	-	(8)	(503%)	(9)	19%	
System operating expenses	8	(0)	-	-	(1)	8	7461%	9	7%	
Total operating expenses	(1,363)	(1,225)	(7,312)	(5,254)	(1,561)	(138)	(11%)	197	13%	
Operating profit	249	186	568	319	121	63	34%	128	106%	
Financial revenues	3	2	27	35	2	1	29%	1	73%	
Financial expenses	(1)	(1)	(14)	(8)	(1)	-	6%	-	(4%)	
Financial result	2	1	13	28	1	1	62%	1	172%	
Profit before income tax	251	188	581	347	122	64	34%	130	107%	
Income tax	(51)	(30)	(42)	(25)	(13)	(21)	(68%)	(37)	(284%)	
Profit for the period	201	158	539	323	108	43	27%	92	85%	

ANNEX 3: Separate Statement of Cash Flows

[RON mn]	Q1 2026	Q1 2025	Δ
Cash flows from operational activities			
Profit of the period	201	157.55	43.2
Income tax expense	50.57	30.02	20.6
Depreciation and Amortisation (including additional grid losses)	99.21	94.21	5.0
Income from the production of intangible assets (including additional grid losses)	-	(0.92)	0.9
Expenses with adjustments for trade receivables impairment	9.33	0.02	93
Losses from various debtors	-	1.67	(1.67)
Net expenses/income with adjustments for various debtors impairment	0.00	(0.14)	0.1
Net expenditures with adjustments for inventories impairment	(0.11)	-	(0.1)
Net profit/ loss on sale of tangible assets	(7.68)	0.05	(7.7)
Net Expenses/Income regarding provisions for risks and expenses	(7.92)	(0.25)	(7.7)
Interest expense, interest revenue and unrealised exchange rate gains	(2.16)	(1.69)	(0.5)
Cash flows before changes to working capital	341.98	280.51	61.5
Changes in:			
Clients and assimilated accounts - energy and other activities	403.52	745.13	(341.6)
Clients – balancing	132.88	110.38	22.5
Clients – cogeneration	(27.87)	(0.33)	(27.5)
Inventories	4.07	1.33	2.7
Trade and other liabilities - energy and other activities	(393.39)	(898.04)	504.7
Liabilities - balancing	(222.88)	(126.63)	(96.3)
Liabilities - cogeneration	(8.74)	36.87	(45.6)
Other taxes and social insurance liabilities	(0.05)	(3.32)	3.3
Deferred revenues	64.86	93.02	(28.2)
Cash flows from operational activities	294.37	238.91	55.5
Interests paid	(0.65)	(0.22)	(0.4)
Net cash generated from operational activities	293.72	238.70	55.0
Cash flows from the investment activity			
Acquisition of tangible and intangible assets	(139.30)	(73.24)	(66.1)
Participation titles held in Geco Power Company Corridor Power Company SRL	-	(3.75)	3.8
Proceeds from EC non-reimbursable financing	16.20	(5.72)	21.9
Proceeds from sale of tangible assets	7.75	-	7.7
Received Interests	2.79	2.24	0.6
Dividends cashed	0.02	-	-
Net cash used in the investment activity	(112.55)	(80.46)	(32.1)
Cash flows used in financing activities			
Repayments of non-current borrowings	-	(5.99)	5.99
Building lease payments	(2.84)	(2.66)	(0.2)
Dividends paid	(0.05)	(0.00)	(0.0)
Net cash used in financing activities	(2.88)	(8.66)	5.8
Net increase/decrease in cash and cash equivalents	178.28	149.58	28.7
Cash and cash equivalents as at January 1st	561.25	671.56	(110.3)
Cash and cash equivalents at the end of the period	739.53	821.13	(81.6)

ANNEX 4: Preliminary Economic and Financial Indicators pursuant to ASF Regulation No. 5/2018

Indicators	Calculation formula	Q1 2026	2025
Current liquidity ratio (x)	$\frac{\text{Current assets}}{\text{Current liabilities}}$	1.26	1.13
Debt ratio indicators (x):*			
(1) Debt ratio indicator	$\frac{\text{Borrowed capital} \times 100}{\text{Equity}}$	1.15%	3.07%
(2) Debt ratio indicator	$\frac{\text{Borrowed capital} \times 100}{\text{Employed capital}}$	1.14%	2.98%
Trade receivables turnover (days)	$\frac{\text{Average customer balance}^{**} \times \text{no. of days}}{\text{Turnover}}$	57.00	71.20
Fixed assets turnover ratio (x)	$\frac{\text{Turnover}}{\text{Fixed assets}}$	0.25	0.84

* For the debt ratio indicators, borrowed capital includes short-term borrowings, long-term borrowings and other similar liabilities relating to lease agreements, according to IFRS 16.

** The calculation of the average customer balance included customers contributing to turnover: energy, balancing, other customers, customers for invoices to be issued. Amounts corresponding to inactive customers, the market coupling mechanism, the cogeneration and overcompensation scheme were not included in the average balance.

Objectives/Performance Indicators of the DIRECTORATE pursuant to GMS Resolution No. 13/22.12.2025

No.	Indicator name	Unit of measure	Weight in variable component	Actual Q1 2026	2026 Target
Financial indicators					
1	Capital expenditure ratio	%	5.00%	1.26%	5.58%
2	Achievement of the Annual Investment Plan as a percentage stated in the Investment Plan approved by the GMS	%	10.00%	14.10%	92%
3	Dividend payout ratio, in accordance with GO No. 64/2001	%	25.00%	-	50%
4	Current liquidity ratio	nr	25.00%	1.26	1.05
5	Asset turnover ratio	nr	5.00%	0.15	0.53
6	Return on assets – ROA	%	5.00%	1.97%	2.06%
TOTAL FINANCIAL INDICATORS			75.00%		
Non-financial indicators					
1	Achievement of the Annual Maintenance Plan	%	10.00%	12%	90%
2	Average number of training hours per employee	nr	3.00%	5,32	18.00
3	Number of safety trainings	nr	3.00%	5,00	5.00
4	Number of Directorate Committee meetings	nr	3.00%	16	38
5	Internal electricity consumption	MW	3.00%	14,737	46,400
Non-commercial indicators					
6	Gender pay gap, female versus male	%	3.00%	4.70%	0.50%
TOTAL NON-FINANCIAL AND NON-COMMERCIAL INDICATORS			25.00%		
TOTAL INDICATORS			100.00%		

Objectives/Performance Indicators of the Supervisory Board pursuant to GMS Resolution No. 13/22.12.2025

No.	Indicator name	Unit of measure	Weight in variable component	Actual Q1 2026	2026 Target
Financial indicators					
1	Interest coverage ratio	nr	20.00%	388	4.50
2	Outstanding payments to the State Budget	lei	15.00%	0.0	0%
3	Reduction of arrears	lei	15.00%	0.0	0%
TOTAL FINANCIAL INDICATORS			50.00%		
Non-financial indicators					
1	Customer retention rate*	%	5.00%	100%	100.00%
2	Customer satisfaction score	%	5.00%	98%	75%
3	Number of Supervisory Board meetings	nr	15.00%	6	10
4	Number of Committee meetings	nr	15.00%	4	10
5	Establishment of risk management policies	%	10.00%	DA	DA
TOTAL NON-FINANCIAL INDICATORS			50.00%		

**Due to the regulated and indispensable nature of the electricity transmission service provided by Transelectrica, commercial relations with network users are fully maintained for the duration of eligibility and access to the national transmission infrastructure.*

ANNEX 5: Articles of Incorporation amended during the period January–March 2026

At the date of preparation of this report, there are no Articles of Incorporation amended during the period January–March 2026.

ANNEX 6: Appointment/Revocation Documents Issued during January–March 2026

Supervisory Board

At the date of preparation of this report, there are no appointment/revocation documents relating to the Supervisory Board.

Directorate

- The Company informed the shareholders and interested parties that, during the meeting held on 18 March 2026, the Supervisory Board, following the revocation of the ORNISS decision granting positive clearance for access to classified national information, communicated to the Company on 11 March 2026, acknowledged the termination of Mandate Agreement No. C891/03 October 2024 of Mr. Moraru Victor, member of the Directorate of the National Power Grid Company “Transelectrica” S.A., noting the occurrence of the provisions of Article 8.3 letter j) of the Mandate Agreement.

ANNEX 7 REPORT ((pursuant to EGMS Resolution No. 4/29.04.2015)) regarding the contracts signed in Q1 2026 for the procurement of goods, services and works, with a value exceeding EUR 500,000/procurement for goods and works, and EUR 100,000/procurement for services, respectively.

No.	Contract No.	Subject matter of the Contract	Duration (month)	Value		Contract Type	Legal Basis	Procurement Procedure
				RON Thousand	Euro Thousand			
0	1	2	3	4	5	6	7	8
1	C 120/2026	Installation of photovoltaic power plants (PVPPs) and electricity storage facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. – PVPP substations Area 1 Bucharest ETB – substations: 400/220/110/10 kV Bucharest South, 220/110/20 kV Fundeni, 400/110/20 kV Domnești, 400/110/20 kV Gura Ialomiței, 220/110/20 kV Ghizdaru	6.5	33,113	-	Works	Law 99/2016 + GD 394/2016	Open tender
2	C 121/2026	Installation of photovoltaic power plants (PVPPs) and electricity storage facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. – PVPP substations Constanța ETB area – substations: 400/110/10 kV Constanța Nord, 400 kV Isaccea, 400/220/110/20 kV Lacu Sărat, 400/110/20 kV Medgidia Sud, 400/110/20 kV Tulcea Vest	6.5	29,871	-	Works	Law 99/2016 + GD 394/2016	Open tender
3	C 122/2026	Installation of photovoltaic power plants (PVPPs) and electricity storage facilities intended for supplying the internal services installed in the substations of NPG Transelectrica S.A. – PVPP substations Area 2 Bucharest ETB – substations: 400/110 kV Pelicanu, 220/110/20 kV Turnu Măgurele, 220/110/20 kV Stâlpu, 220/110 kV Teleajen, 220/110/20 kV Târgoviște, 400/220/110 kV Brazi Vest	6.5	26,483	-	Works	Law 99/2016 + GD 394/2016	Open tender
4	C 12/2026	Major maintenance of the 220 kV Iernut – Ungheni 2 OHL	36	14,474	-	Works	Law 99/2016 + GD 394/2016	Open tender
5	CJ 50/2026	Specialized security and intervention services at the Cluj-Napoca ETB facilities	36	11,129	-	Services	Law 99/2016 + GD 394/2016	Open tender
6	C 11/2026	Spare parts required for the maintenance of explosion and fire prevention installations, SERGI type	36	6,997	-	Supply	Law 99/2016 + GD 394/2016	Negotiation without prior invitation to a competitive tendering procedure
7	C 46/2026	Global study on the allocation of electricity network capacity for the connection of electricity generation sites	60	4,396	-	Servicii	Law 99/2016 + GD 394/2016	Open tender
8	C 146/2026	Mobile telephony and mobile internet services (framework agreement)	36		620	Services	Law 99/2016 + GD 394/2016	Open tender
9	CJ 176/2026	Maintenance services for overhead power line corridors in areas with tree vegetation	36	2,511	-	Services	Law 99/2016 + GD 394/2016	Open tender
10	C 30/2026	Feasibility studies and tender specifications for "installation of an electronic security system in 89 facilities of NPG Transelectrica S.A."	12	1,097	-	Services	Law 99/2016 + GD 394/2016	Open tender
11	C 173/2026	Credit rating services	36		144	Services	Law 99/2016 + GD 394/2016	Open tender
12	SB 1/2026	Modernization of the 220/110/20 kV Fântânele Substation (design)	12	982	-	Services	Law 99/2016 + GD 394/2016	Open tender

No.	Contract No.	Subject matter of the Contract	Duration (month)	Value		Contract Type	Legal Basis	Procurement Procedure
				RON Thousand	Euro Thousand			
0	1	2	3	4	5	6	7	8
13	TM 7/2026	Maintenance services for buildings managed by Timișoara ETB	24	981	-	Services	Law 99/2016 + GD 394/2016	Simplified procedure
14	BA 8/2026	Mowing and vegetation removal services for fire prevention purposes in the electricity substations managed by Bacău ETB	24	533	-	Services	Law 99/2016 + GD 394/2016	Open tender
14	CT 12/2026	Replacement of transformer units T1 and T2, 250 MVA, 400/110 kV, in the 400/110 kV Constanța Nord Substation (design)	14	529	-	Services	Law 99/2016 + GD 394/2016	Open tender

Annex 6 – Glossary of Terms

„ANRE”	National Energy Regulatory Authority
„RAB”	Regulated Asset Base
„BVB”	Bucharest Stock Exchange, operator of the regulated market on which the shares are traded
„CAB”	Bucharest Court of Appeal
“EEC”	European Economic Community
„Company”. „CNTEE”. ”TEL”	National Power Grid Company Transelectrica S.A.
„OTC”	Technological Own Consumption
„SB”	Supervisory Board
„NED”	National Energy Dispatcher
„EBIT”	Operating profit before interest and income tax
„EBITDA”	Operating profit before interest, income tax, depreciation and amortization
„EBT”	Operating profit before income tax
„ENTSOE”	European Network of Transmission System Operators for Electricity
„HG”	Government Decision
„IFRS”	International Financial Reporting Standards
„OHL”	Overhead power lines
„Leu” sau „Lei” sau „RON”	Official currency of Romania
„MFP”	Ministry of Public Finance
„MO”	Official Gazette of Romania
„GO”	Ordonanță a Guvernului
„OPCOM”	Romanian Electricity Market Operator OPCOM S.A.
„GEO”	Government Emergency Ordinance
„DAM”	Day-Ahead Market
„ETN”	Electricity Transmission Network, the electricity network of national and strategic interest with a nominal line voltage higher than 110 kV
„NPS”	National Power System
“SR”	Secondary control
“STR”	Slow tertiary control
„SMART”	SMART S.A. – Commercial Company for Maintenance Services of the Electricity Transmission Network
„SS”	System service
„TEL”	Stock exchange ticker symbol for Transelectrica
„TSR”	Total shareholder return
„EU”	European Union
„u.m.”	Unit of measure
„USD” sau “dolari US”	United States dollar, the official currency of the United States of America
„WACC”	Weighted Average Cost of Capital



CNTEE Transelectrica SA
Company administered under a dualist system



Separate Simplified Interim Financial Statements
as at and for the three-month period ended
31 March 2026

Prepared in accordance with
International Accounting Standard 34 – “Interim Financial Reporting”

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CNTEE Transelectrica SA

Separate Simplified Statement of Financial Position as at 31 March 2026

(All amounts are expressed in RON, unless otherwise stated)

	Note	31 March 2026	31 December 2025
Assets			
Non-current assets			
Property, plant and equipment	4	6,201,933,043	6,182,274,993
Right-of-use assets for land – buildings	5	2,456,418	2,149,219
Intangible assets	4	233,866,561	258,516,243
Financial assets	4	87,879,078	87,883,769
Total non-current assets		6,526,134,900	6,530,824,224
Current assets			
Inventories		40,876,378	44,836,002
Trade receivables and other receivables	6	2,831,459,816	3,349,320,606
Recoverable profit tax		-	12,998,369
Cash and cash equivalents	7	799,648,701	733,668,904
Total current assets		3,671,984,895	4,140,823,881
Total assets		10,198,119,795	10,671,048,105
Equity and liabilities			
Equity			
Share capital, of which::		733,031,420	733,031,420
- <i>Subscribed share capital</i>		<i>733,031,420</i>	<i>733,031,420</i>
Share premium		49,842,552	49,842,552
Legal reserves		146,606,284	146,606,284
Revaluation reserve		1,378,353,281	1,404,145,417
Other reserves		300,608,610	299,129,478
Retained earnings		3,559,403,474	3,332,884,440
Total equity	8	6,167,845,621	5,965,639,591
Non-current liabilities			
Long-term deferred income	9	844,051,368	768,609,014
Borrowings	10	1,470,807	1,470,721
Deferred tax liabilities		215,683,688	214,283,435
Long-term employee benefit obligations		52,270,499	52,270,499
Total non-current liabilities		1,113,476,362	1,036,633,669
Current liabilities			
Trade payables and other liabilities	11 (a)	2,734,297,453	3,407,175,717
Other similar tax liabilities – building lease, current portion	5	2,571,930	2,279,492
Other taxes and social security contributions	11	15,050,478	15,098,265
Short-term employee benefit obligations		11,164,560	11,164,560
Borrowings	10	67,025,255	179,352,778
Provisions	11 (b)	24,345,412	32,268,006
Short-term deferred income	9	25,566,978	21,436,027
Profit tax payable		36,775,746	-
Total current liabilities		2,916,797,812	3,668,774,845
Total liabilities		4,030,274,174	4,705,408,514
Total equity and liabilities		10,198,119,795	10,671,048,105

The accompanying notes 1–24 form an integral part of these separate simplified interim financial statements..

CNTEE Transelectrica SA

Separate Statement of Profit or Loss for the three-month period ended 31 March 2026

(All amounts are expressed in RON, unless otherwise stated)

	<u>Note</u>	<u>Three-month period ended 31 March 2026</u>	<u>Three-month period ended 31 March 2025</u>
Revenues from the transmission service	20	693,883,461	576,059,067
Revenues from system services	20	214,874,884	157,959,767
Revenues from the balancing market	20	690,293,638	666,595,400
Other revenues		13,654,949	10,683,593
Expenses for system operation	21	(246,456,711)	(189,093,871)
Expenses regarding the balancing market	21	(690,257,261)	(666,721,288)
Expenses regarding system services	21	(144,149,128)	(100,295,822)
Depreciation and amortisation	22	(99,214,552)	(94,205,147)
Personnel expenses	23	(94,847,460)	(96,485,740)
Repairs and maintenance		(26,167,242)	(25,963,054)
Expenses for materials and consumables	9	(1,374,682)	(1,369,378)
Other operating expenses	24	(59,168,271)	(49,121,582)
Net impairment adjustments for receivables	10	(9,334,687)	(1,547,575)*
Other gains or losses	25	7,653,398	(103,971)*
Operating profit		<u>249,390,336</u>	<u>186,390,399</u>
Financial income		2,960,566	2,302,746
Financial expenses		<u>(1,049,635)</u>	<u>(1,121,880)</u>
Net financial result	26	<u>1,910,931</u>	<u>1,180,866*</u>
Profit before profit tax		<u>251,301,267</u>	<u>187,571,265</u>
Profit tax	17	<u>(50,574,369)</u>	<u>(30,017,351)</u>
Profit for the period		<u>200,726,898</u>	<u>157,553,914</u>
Basic and diluted earnings per share (RON/share)	18	<u>2.738</u>	<u>2.149</u>

*) During 2025, the Company reconsidered the reclassification of certain items from "Other operating expenses" and "Net financial result" to the line item "Other gains or losses" and "Net impairment adjustments for receivables", in order to present more appropriately the nature thereof, in accordance with IFRS. The reclassification had no impact on the profit for the period.

CNTEE Transelectrica SA

Separate Statement of Profit or Loss for the three-month period ended 31 March 2026

(All amounts are expressed in RON, unless otherwise stated)

	<u>Note</u>	<u>Three-month period ended 31 March 2026</u>	<u>Three-month period ended 31 March 2025</u>
Profit for the period		200,726,898	157,553,914
Other comprehensive income items			
Items that will not be reclassified to profit or loss, of which:			
- Actuarial loss/surplus related to the defined benefit plan		-	-
Other comprehensive income items (OCI)		<u>200,726,898</u>	<u>157,553,914</u>
Total comprehensive income		<u>200,726,898</u>	<u>157,553,914</u>

The separate simplified interim financial statements presented were signed by the Company's management on **19 May 2026**.

DIRECTORATE,**President**

Ștefăniță MUNTEANU

Member

Cătălin-Constantin NADOLU

Member

Cosmin-Vasile NICULA

Member

Florin-Cristian TĂTARU

**For the Director of the Economic and Financial
Directorate**

Florin STANCIU – Manager DSFTM

Accounting Department Manager

Georgiana-Beatrice ȘTEFAN

The accompanying notes 1–24 form an integral part of these separate simplified interim financial statements.

CNTEE Transelectrica SA

Separate Statement of Changes in Equity as at 31 March 2026

(All amounts are expressed in RON, unless otherwise stated)

	Share capital	Share premium	Legal reserves	Revaluation reserve	Other reserves	Retained earnings	Total
Balance as at 1 January 2025	733,031,420	49,842,552	146,606,284	1,514,138,168	256,706,249	3,114,650,000	5,814,974,673
Total comprehensive income for the period							
Profit for the period	-	-	-	-	-	359,825,194	359,825,194
Other comprehensive income items, of which:							
Recognition of actuarial gain related to the defined benefit plan	-	-	-	-	-	27,701,466	27,701,466
Revaluation surplus of property, plant and equipment	-	-	-	-	-	-	-
Deferred tax liability related to the revaluation reserve	-	-	-	-	-	-	-
Transfer of the revaluation reserve to retained earnings	-	-	-	(109,992,751)	-	(109,992,751)	-
Total other comprehensive income items for the period	-	-	-	(109,992,751)	-	137,694,217	27,701,466
Total comprehensive income for the period	-	-	-	(109,992,751)	-	497,519,411	387,526,660
Other items							
Increase of legal reserve	-	-	-	-	-	-	-
Other items	-	-	-	-	-	-	-
Total Other items	-	-	-	-	-	-	-
Contributions from and distributions to shareholders							
Subsidies related to assets belonging to the state public domain	-	-	-	-	42,423,229	-	42,423,229
Dividend distribution	-	-	-	-	-	(279,284,971)	(279,284,971)
Total contributions from and distributions to shareholders	-	-	-	-	42,423,229	(279,284,971)	(236,861,742)
Balance as at 31 December 2025	733,031,420	49,842,552	146,606,284	1,404,145,417	299,129,478	3,332,884,440	5,965,639,591
Balance as at 1 January 2026	733,031,420	49,842,552	146,606,284	1,404,145,417	299,129,478	3,332,884,440	5,965,639,591
Total comprehensive income for the period							
Profit for the period	-	-	-	-	-	200,726,898	200,726,898
Other comprehensive income items, of which:							
Recognition of actuarial loss/profit related to the defined benefit plan	-	-	-	-	-	-	-
Revaluation surplus of property, plant and equipment	-	-	-	-	-	-	-
Deferred tax liability related to the revaluation reserve	-	-	-	-	-	-	-
Transfer of the revaluation reserve to retained earnings	-	-	-	(25,792,136)	-	25,792,136	-
Total other comprehensive income items	-	-	-	(25,792,136)	-	25,792,136	-
Total comprehensive income for the period	-	-	-	(25,792,136)	-	226,519,034	200,726,898
Other items							
Increase of legal reserve	-	-	-	-	-	-	-
Other items	-	-	-	-	-	-	-
Total other items	-	-	-	-	-	-	-
Contributions from and distributions to shareholders							
Subsidies related to assets belonging to the state public domain	-	-	-	-	1,479,132	-	-
Dividend distribution	-	-	-	-	-	-	-
Total contributions from and distributions to shareholders	-	-	-	-	-	-	-
Balance as at 31 March 2026	733,031,420	49,842,552	146,606,284	1,378,353,281	300,608,610	3,559,403,474	6,167,845,621

The accompanying notes 1–24 form an integral part of these separate simplified interim financial statements.

CNTEE Transelectrica SASeparate Statement of Cash Flows as at 31 March 2026 *(All amounts are expressed in RON, unless otherwise stated)*

	Three-month period ended 31 March 2026	Three-month period ended 31 March 2025
Cash flows from operating activities		
Profit for the period	200,726,898	157,553,914
Adjustments for:		
Profit tax expense	50,574,369	30,017,351
Depreciation and amortisation expense, including additional CPT	99,214,552	94,205,147
Revenues from internally generated intangible assets, including additional CPT	-	(924,241)
Expenses and adjustments for impairment of trade receivables	9,330,319	18,095
Pierderi din creanțe și debitori diverși	-	1,668,980
Impairment losses and reversal of impairment losses related to various	4,368	(139,501)
Income/expenses net of adjustments for impairment of inventories	(107,908)	-
Income/losses net of disposals of property, plant and equipment	(7,678,635)	49,745
Income net of subsidies for investments recorded in income	(7,922,594)	(252,065)
Interest expenses, interest income and unrealised foreign exchange gains	(2,164,706)	(1,686,722)
Cash flows before changes in working capital	341,976,663	280,510,703
Changes in:		
Customers and similar accounts – energy and other activities	403,515,082	745,126,309
Customers – balancing	132,880,380	110,383,345
Customers – cogeneration	(27,871,381)	(332,734)
Inventories	4,067,532	1,331,739
Trade payables and other liabilities – energy and other activities	(393,385,476)	(898,044,549)
Payables – balancing	(222,881,684)	(126,630,906)
Payables – cogeneration	(8,739,950)	36,869,994
Other taxes and social security contributions	(47,787)	(3,322,065)
Deferred income	64,856,079	93,021,958
Cash flows generated from operating activities	294,369,458	238,913,794
Interest paid	(653,344)	(215,230)
Profit tax paid	-	-
Net cash generated from operating activities	293,716,114	238,698,564
Cash flows from investing activities		
Purchases of property, plant and equipment and intangible assets	(139,301,596)	(73,235,212)
Equity securities in GECO POWER COMPANY CORRIDOR	-	(3,750,000)
Proceeds/reimbursements from non-reimbursable financing	16,196,355	(5,722,603)
Interest received	2,794,522	2,243,153
Dividends received	16,078	-
Proceeds from sale of property, plant and equipment	7,746,671	-
Net cash used in investing activities	(112,547,970)	(80,464,662)
Cash flows used in financing activities		
Repayments of long-term borrowings	-	(5,990,231)
Payments for building lease	(2,838,875)	(2,664,755)
Dividends paid	(45,989)	(3,083)
Net cash used in financing activities	(2,884,864)	(8,658,069)
Net increase/(decrease) in cash and cash equivalents	178,283,280	149,575,833
Cash and cash equivalents as at 1 January	561,249,776	671,557,851
Cash and cash equivalents at the end of the period	739,533,056	821,133,684

1. General information

The principal activity of CNTEE Transelectrica SA (“the Company”) consists of: the provision of the electricity transmission service and the electricity market and balancing market operator service, management and support activities for these. These activities are carried out in accordance with Operating Licence No. 7/06.2025, approved by ANRE Decision No. 2505/02.12.2025, with the General Conditions attached approved by ANRE Order No. 104/2014, as amended and supplemented subsequently, as well as with the final certification of the Company as transmission and system operator of the National Electroenergetic System, pursuant to ANRE Order No. 164/07.12.2015.

The registered office address is: 2-4 Olteni Street, Bucharest, District 3. Currently, the executive activity of the Company is carried out at the registered office.

2. Basis of preparation

a) Statement of compliance

These separate simplified interim financial statements have been prepared in accordance with IAS 34 – Interim Financial Reporting. These separate simplified interim financial statements do not contain all information required for a complete set of Annual Financial Statements (“IFRS”) prepared in accordance with the International Financial Reporting Standards and should be read together with the Company’s separate annual financial statements as at and for the financial year ended 31 December 2025, in order to understand the significant events and transactions occurring in relation to changes in the Company’s financial position and performance

b) Professional judgements and estimates

The significant judgements made by management in applying the Company’s accounting policies and the main sources of estimation uncertainty were the same as those applied to the separate financial statements prepared for the financial year ended 31 December 2025.

3. Significant accounting policies

The accounting policies applied in these separate simplified interim financial statements are the same as those applied in the Company’s separate financial statements for the financial year ended 31 December 2025.

4. Property, plant and equipment, intangible and financial assets

Property, plant and equipment

The total value of additions to property, plant and equipment as at 31 March 2026 compared to 31 December 2025 mainly consists of investments related to the execution of investment works in high-voltage electrical substations and lines, the upgrading of electricity transmission transformer substations, relocation works, grid connection works, the most significant being presented below:

- Modernisation of the 220/110 kV Călărași Substation – 13,658,085;
- Connection of CEE 98.64 MW Green Breeze, located in the areas of Cuca, Frumușița and Smârdan, Galați County – execution of the overhead line connection between LEA 220 kV Focșani Vest – Frumușița – 12,042,789;
- Installation of a 400 kV and LEA 220 kV Bay in the Teleajen Substation – Stâlpu, including associated works for the 400 kV extension in the 220 kV Teleajen Substation, in the Teleajen 110 kV Bay and the 400/220/20 kV AT in the Stâlpu Substation, extension works in the 400 kV and 220 kV Teleajen Vest Substation – 9,499,100;
- Connection of SEN to the Global Mineria Substation – 7,528,757;
- Refurbishment of the 400 kV Isaccea Substation – Phase II – 5,673,988.
- Conversion to 400 kV voltage of the Porțile de Fier – Reșița – Timișoara – Săcălaz – Arad axis, Stage II, 400 kV double-circuit OHL Reșița – Timișoara – Săcălaz – 5,237,248;
- Refurbishment of the 400/110/20 kV Smârdan Substation – 3,985,601.

In the first quarter of 2026, the largest **transfers from property, plant and equipment under construction to property, plant and equipment**, amounting to **10,729,117**, are represented mainly by the commissioning of investment objectives, upgrades of electric power transformation substations, OHL relocations and grid connections, of which the most significant are:

- The design services for the connection to the public electricity grid of the CEF Văcărești electricity generation site, with an installed capacity of 112.500 MW and approved evacuation capacity of 108.690 MW, Văcărești, Dâmbovița County – 4,092,808;
- Connection of the 100 MW storage facility in the 220/110 kV Iaz Substation – 3,005,837;
- Optimisation of the operating of the 400 kV OHL existing in SEN, used both for interconnection and for evacuation of power from the Cernavodă nuclear power plant and the renewable energy plants in Dobrogea, by installing online systems, SMART GRID type – 2,887,799;
- Installation of fire-extinguishing systems with water mist injection for the 400 kV Oradea Sud autotransformer – 1,156,344;
- Backup-restore infrastructure for remote control – 264,977.

The balance of property, plant and equipment under construction as at 31 March 2026, amounting to 1,233,512,087, is represented by ongoing projects for the upgrading of electric power transformation substations, OHL relocations and grid connections, the most significant being listed below:

- 400 kV double-circuit OHL Gutinaș – Smârdan – 320,406,258;
- Installation of two modern reactive power compensation means in the 400/220/110/20 kV Sibiu Sud and Bradu Substations – 207,023,149;
- Refurbishment of the 400/110 kV Pelicanu electric transformation substation – 97,431,301;
- Refurbishment of the 400 kV Isaccea Substation – Stage II – 74,538,582;
- Conversion to 400 kV voltage of the Brazi Vest – Teleajen – Stâlpu 220 kV OHL, including the purchase of a 400 MVA 400/220/20 kV autotransformer, extension works for the 400 kV and 220 kV bays, in the 400/220/110 kV Brazi Vest Substation – 72,919,408;
- Refurbishment of the 400/110/20 kV Smârdan Substation – 53,523,022;
- Connection to the RET of CEE 300 MW Ivești, CEE 88 MW Fălciu 1 and CEE 18 MW Fălciu 2 through the new 400/220/110 kV Banca Substation – 46,884,983;
- 400 kV Stâlpu Substation – 45,949,095;
- Upgrading of the 220/110 kV Calafat Substation – 31,506,969;
- Refurbishment of the 110 kV Medgidia Sud Substation – 28,408,304.

The assets belonging to the State public domain and concessioned to the Company, representing completed property, plant and equipment and financed from the Company's own funds, will be included in the inventory of assets belonging to the State public domain after recovery of the Company's own financing sources, at the time of approval, by Government Decision, of the inventory of assets belonging to the State public domain.

b) Intangible assets

Intangible assets under development

The balance of **intangible assets under development** as at **31 March 2026**, amounting to **RON 14,562,680**, is represented by projects in progress, the most significant being listed below:

- Implementation of new functions and software modifications in the EMS-SCADA IT system for the implementation of national/european legislation – 6,320,841;
- Power Quality Monitoring System, PQMS – 3,661,315;
- Development of the MARI platform – 3,132,426;
- Development of the PICASSO platform – 550,146;
- Development of the CNM platform, Capacity Management Module – 434,343.

In the first quarter of 2026, transfers from intangible assets under development to intangible assets were recorded as follows:

- Optimisation of the operation of the existing 400 kV OHLs in the NES, used for interconnection and for evacuation of power from the Cernavodă Nuclear Power Plant and the renewable energy power plants in Dobrogea, by installing online systems, SMART GRID type – 250,774;

Backup-restore infrastructure for remote control – 137,637.

Intangible assets – additional CPT

Starting from **30 September 2022**, the Company applies the provisions of **GEO No. 119/2022**, amending and supplementing **GEO No. 27/2022**, as approved by **Law No. 357/13.12.2022**, whereby additional costs related to the acquisition of electricity incurred during **1 January 2022 – 31 March 2025**, for the purpose of covering own technological consumption and, respectively, technological consumption, compared to the costs included in the regulated tariffs, are capitalised on a quarterly basis.

Thus, capitalised costs are amortised over a period of **5 years** from the date of capitalisation and are remunerated at **50%** of the regulated rate of return approved by the National Energy Regulatory Authority, applicable during the amortisation period of those costs, and are recognised as a separate component.

The Company recorded income representing additional CPT, calculated as the difference between the net cost of acquiring CPT and the CPT cost recognised in the regulated tariff for the period up to **31 March 2025**, in the amount of **455,206,194**, as follows:

- 338,526,677 – for 2022;
- 13,735,364 – for 2023;
- 102,019,913 – for 2024;
- 924,241 – for the first quarter of 2025.

As at **31 March 2026**, accumulated amortisation related to these capitalisations is calculated in the amount of **270,260,934** (**247,500,624** as at **31 December 2025**). Therefore, the carrying amount of additional CPT intangible assets is **184,945,260** (**207,705,570** as at **31 December 2025**).

We specify that these are not monetary in nature, and their collection will be carried out by the Company gradually through the transmission tariff over the next five years from the capitalisation date (**2024–2029**), in accordance with the applicable legislative provisions.

c) Financial assets

• The balance of financial assets as at **31 March 2026**, amounting to **87,879,078** (**87,883,769** as at **31 December 2025**), mainly consists of:

- the net value of the shares held by the Company (83,411,463);
- guarantees for temporary land occupation, calculated and retained in accordance with Article 39 para. (1), para. (2) and para. (5) of Law No. 46/2008 on the Forestry Code, in view of carrying out investment objectives, as follows: 400 kV OHL Reșița – Pančevo (Serbia), in the amount of 4,199,505.

5. Leasing

The assets relating to the rights of use of leased assets – buildings represent the right of use over the premises leased by the Company in the Platinum office building, 2–4 Olteni Street, District 3, Bucharest, in accordance with the provisions of **IFRS 16 – Leases**.

Contract No. C232 entered into force on 1 October 2020, valid for a period of 5 years, and had a value of EUR 9,000,000 excluding VAT.

On 5 May 2025, Additional Act No. 2 to contract C232/2020 was signed, extending, under the same conditions, the duration by 6 months, until 1 April 2026, for the amount of EUR 900,000 excluding VAT.

On 24 March 2026, Additional Act No. 3 to contract C232/2020 was signed for a period of 3 months (1 April 2026 – 30 June 2026), increasing the contractual value by EUR 517,590 excluding VAT. Thus, the total contractual value for an area of 9,000 sqm, 35 parking spaces and a duration of 69 months is EUR 10,417,590 excluding VAT.

Amounts recognised in the Statement of Financial Position.

	Right-of-use assets for leased assets — buildings
COST	
Balance as at 1 January 2025	39,761,197
Additions, of which:	4,567,233
Disposals	-
Balance as at 31 December 2025	44,328,430
Balance as at 1 January 2026	44,328,430
Additions, of which:	2,456,418
Disposals	-
Balance as at 31 March 2026	46,784,848
ACCUMULATED AMORTISATION	
Balance as at 1 January 2025	33,797,017
Amortisation expense	8,382,194
Accumulated amortisation on disposals	-
Balance as at 31 December 2025	42,179,211
Balance as at 1 January 2026	42,179,211
Amortisation expense	2,149,219
Accumulated amortisation on disposals	-
Balance as at 31 March 2026	44,328,430
IMPAIRMENT ADJUSTMENTS	
Balance as at 1 January 2025	-
Impairment adjustment expense	-
Balance as at 31 December 2025	-
Impairment adjustment expense	-
Balance as at 31 March 2026	-
CARRYING AMOUNT	
Balance as at 1 January 2025	5,964,180
Balance as at 31 December 2025	2,149,219
Balance as at 31 March 2026	2,456,418

Lease liabilities

	Long-term liability	Short-term liability	TOTAL
Balance as at 1 January 2025	-	6,607,203	6,607,203
Additions	-	4,816,731	4,816,731
Disposals	-	9,144,442	9,144,442
Balance as at 31 December 2025	-	2,279,492	2,279,492
Balance as at 1 January 2026	-	2,279,492	2,279,492
Additions	-	2,622,705	2,622,705
Disposals	-	2,330,267	2,330,267
Balance as at 31 March 2026	-	2,571,930	2,571,930

✚ Amounts recognised in the Statement of Profit or Loss

	31 March 2026	31 March 2025
Amortisation of assets representing rights of use	2,149,219	1,988,060
Interest expense	14,480	255,113
Total	2,163,699	2,243,173

✚ Amounts recognised in the Statement of Cash Flows

	31 March 2026	31 March 2025
Total cash outflows related to lease contracts / agreements	2,838,875	2,664,755

Rentals are recognised as expenses of the current period and are presented in Note 18.

Payments related to the concession agreement, namely royalties, are recognised by the Company as expenses in the statement of profit or loss during the year and are presented in Note 18.

6. Trade receivables and other receivables

As at 31 March 2026 and 31 December 2025, trade receivables and other receivables are presented as follows::

	31 March 2026	31 December 2025
Trade receivables	2,250,077,286	2,535,436,512
Other receivables	156,599,750	244,857,341
Advances to suppliers	301,812,955	372,299,151
Recoverable VAT	328,635,169	393,058,259
Impairment adjustments for doubtful trade receivables	(133,898,136)	(124,567,816)
Impairment adjustments for other receivables	(71,767,208)	(71,762,841)
Total trade receivables and other receivables	2,831,459,816	3,349,320,606

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The structure of trade receivables is as follows:

	31 March 2026	31 December 2025
Customers on the electricity market, of which:	2,247,845,151	2,531,400,892
- customers – operational activity	1,705,557,027	1,884,103,770
- customers – balancing market	369,108,432	501,988,812
- customers – support scheme for promoting high-efficiency cogeneration	173,179,692	145,308,310
Customers from other activities	2,232,135	4,035,620
Total trade receivables	2,250,077,286	2,535,436,512

Exposure to risk for trade receivables, other receivables and advances to suppliers::

	Gross amount 31 March 2026	Expected loss rate	Expected lifetime credit loss
Not past due	2,345,253,745	-	-
Past due by 1–30 days	2,844,039	-	-
Past due by 31–90 days	26,368,380	1.25%	330,208
Past due by 91–180 days	6,316,180	-	-
Past due by 181–270 days	20,121,594	48.00%	9,657,702
Past due by 271–365 days	6,771,979	0.60%	40,790
More than one year	300,814,074	65.04%	195,636,644
Total	2,708,489,991		205,665,344

• CNTEE Transelectrica SA carries out its operational activity based on Operating Licence No. 2706/2025 issued by ANRE, for the provision of the electricity transmission service, the provision of the system service and the management of the balancing market.

As at 31 March 2026, outstanding customers from the operational activity recorded a decrease compared to 31 December 2025, mainly determined by the decrease in the volume of transactions resulting from coupling the markets, from Q1 2026 compared to Q4 2025.

The decrease in the volume of transactions on the balancing market in Q1 2026 compared to Q4 2025 also determined the decrease in the balance of customers under contracts concluded for this type of activity.

The main customers in total trade receivables are represented by: Bursa Română de Mărfuri, MAVIR, IBEX, Hidroelectrică, Electrică Furnizare SA, PPC ENERGIE SA, RAAN, JAO, OPCOM, E.ON Energie România SA. Their share is 63.12% of total trade receivables.

• CNTEE Transelectrica SA carried out the activities related to the support scheme of the bonus type for promoting high-efficiency cogeneration, as administrator of the support scheme, in accordance with the provisions of Government Decision No. 1215/2009, as subsequently amended and supplemented, its main responsibilities being the monthly collection of the contribution for cogeneration and the monthly payment of bonuses.

As at 31 March 2026, the Company records receivables to be collected under the bonus-type support scheme for promoting high-efficiency cogeneration in the proportion of approximately 8% of total trade receivables, a decrease compared to 31 December 2025 (6%).

Customers under the bonus-type support scheme for promoting high-efficiency cogeneration recorded, as at 31 March 2026, an increase in receivables mainly determined by the increase in the amount invoiced for collecting the monthly contribution.

CNTEE Transelectrica SANotes to the Separate Interim Financial Statements as at 31 March 2026 *(All amounts are expressed in RON, unless otherwise stated)*

As at 31 March 2026, the Company records receivables to be collected in the amount of 173,179,692 (145,308,310 as at 31 December 2025), represented by invoices issued under the bonus-type support scheme for promoting high-efficiency cogeneration, of which:

- overcompensation for the period **2011–2013**, in the amount of **76,702,140**, respectively from **RAAN – 63,467,054** and **CET Govora SA – 13,235,086**.
- undue bonus for 2014, in the amount of 3,914,960, respectively from RAAN – 1,981,235 and CET Govora – 1,933,725;
- undue bonus for 2015, in the amount of 563,899, respectively from CET Govora – 534,377 and Interagro – 29,523;
- undue bonus for 2020, in the amount of 522,181, from Donau Chem;
- overcompensation for 2025, in the amount of 4,502,660, from Conturgobal Solutions SRL;
- undue bonus for 2025, in the amount of 32,347, from UATAA Motru SA;
- uncollected cogeneration contribution from suppliers of electricity consumers, in the amount of 20,424,441, respectively from Transenergo Com – 5,882,073, Petprod – 4,391,193, Romenergy Industry – 2,680,620, RAAN – 2,385,922, UGM Energy – 1,504,046, CET Govora – 900,864, KDF Energy – 473,940 and others.

The status of receivables related to the bonus-type support scheme for promoting high-efficiency cogeneration is presented as follows:

	31 March 2026	31 December 2025
Overcompensation 2011–2013	76,702,140	76,702,140
Undue bonus for 2014	3,914,960	3,914,960
Undue bonus for 2015	563,899	563,899
Undue bonus for 2020	522,181	522,181
Overcompensation 2025	4,502,660	-
Undue bonus 2025	32,348	-
Uncollected cogeneration contribution	20,424,441	20,429,734
Invoices issued after the reporting date, related to the ended financial year	66,517,063	43,175,396
Total	173,179,692	145,308,310

Until the date of these financial statements, the Company collected all receivables related to the overcompensation of the activity regarding the support scheme for 2025, in the amount of 4,502,660, from Conturgobal Solutions, as well as the bonus for 2029 / undue bonus established by ANRE Decision for 2025, from the following producers: Bepco SRL, CET Grivița SA, Colonia Cluj-Napoca Energie SRL, Electrocentrale București, Electrocentrale Craiova, ElectroUtilaj SA, Modern Calor SA, Soceram SA, Termoficare Oradea, Thermoenergy Group and Universitatea Politehnica București.

For the settlement of receivables generated by overcompensation and undue bonus from previous years, the Company requested producers classified under the support scheme to carry out mutual offsetting. For producers RAAN and CET Govora, which failed to perform mutual offsetting between receivables and payables, the Company applied the provisions of Article 17 para. 5 of ANRE President's Order No. 116/2013 approving the Regulation on establishing the method for collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity generated through high-efficiency cogeneration: "If the producer has paid in full to the support scheme administrator the payment obligations resulting from the provisions of this Regulation, the administrator of the support scheme shall pay the producer the difference between the value of the invoices issued by the producer and the producer's payment obligations relating to the support scheme, as expressly mentioned in the payment document of the respective amounts", and retained from payment the amounts related to the support scheme.

- At the Mehedinți Tribunal – Civil Section II, Administrative and Fiscal Litigation, case file No. 9089/101/2013/a140 was registered, concerning "claims amounting to 86,513,431", a case in which the Company acted as claimant and the defendant was Regia Autonomă pentru Activități Nucleare – RAAN.

By the claim filed before the court, Transelectrica requested that RAAN be ordered to pay the amount of 86,513,431. Further details on this case are presented in Note 21

- CNTEE Transelectrica SA concluded with CET Govora SA an agreement for the offsetting and rescheduling of payment obligations related to receivables arising from the overcompensation amount for the period 2011–2013 and the undue bonus for 2014 (Agreement No. C 135/30.06.2015 and Addendum No. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015 – August 2016) and provided the Company with the right to calculate and collect penalties during the rescheduling period. Based on the Agreement, the Company's receivables from CET Govora SA were offset against liabilities owed to CET Govora SA, representing cogeneration bonus amounts for the period May 2014 – October 2015, withheld through the application of Article 17 para. 5 of ANRE President's Order No. 116/2013 and the provisions of the Agreement, in the amount of 40,507,669.

As a result of the suspension by the court, through Civil Judgment No. 3185/27.11.2015, of ANRE Decision No. 738/28.03.2014 establishing the overcompensation amount for the period 2011–2013, CET Govora SA no longer complied with the obligations undertaken under the Agreement.

Starting from 9 May 2016, the general insolvency proceedings were opened against CET Govora. In order to recover the receivables arising before the opening of the insolvency proceedings, the Company followed the specific procedures provided by Law No. 85/2014 – Insolvency Law and applied for admission of its receivables, pursuant to the law.

Considering the foregoing, starting from 9 May 2016, the Company suspended the application of Article 17.5 of ANRE President's Order No. 116/2013 approving the Regulation on establishing the method for collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration, and paid the cogeneration bonus monthly to CET Govora.

By Civil Decision No. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against Civil Judgment No. 3185/27.11.2015, partially quashed the challenged judgment and rejected the suspension request filed by CET Govora, the decision being final. Thus, starting from 5 October 2016, the effects of ANRE Decision No. 738/28.03.2014 were no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of Article 17 para. 5 of ANRE Order No. 116/2013 to reciprocal payables and receivables arising after the insolvency proceedings, by withholding the bonus owed to CET Govora SA up to the amount of the unpaid support scheme amounts owed to the Company. Transelectrica was entered both in the preliminary creditors' table and in the final table with a receivable totalling 28,200,440.31, of which 25,557,189.98 relates to the support scheme. The Company included the amount of 22,188,224.16 related to the support scheme under sundry debtors, separately analysed — ANRE, with an impact on the net position of the support scheme.

The amount of 22,188,224.16 represents the receivable to be collected from CET Govora related to the support scheme, amounting to 25,557,190, adjusted by the bonus withheld by the Company in accordance with Article 17 para. 5 of ANRE President's Order No. 116/2013, in the amount of 3,368,966.

On 25 March 2022, by Government Decision No. 409/2022, the amendment and supplementation of Government Decision No. 1215/2009 on establishing the criteria and conditions necessary for implementing the support scheme for promoting high-efficiency cogeneration based on useful heat demand was adopted. Thus, the application period of the support scheme is extended until 2033, exclusively for producers that meet the conditions for accessing the support scheme.

At the same time, the financial closure of the support scheme is also extended and will take place in the first half of 2034.

Other receivables

As at **31 March 2026**, other receivables amounting to **156,599,750 (244,857,341 as at 31 December 2025)** mainly include:

- sundry debtors of **99,110,041 (103,729,594 as at 31 December 2025)**, of which:
 - late-payment penalties calculated for Platinum building customers, in the amount of 69,712,444, of which 25,853,855 represents penalties related to the support scheme. The largest late-payment penalties were recorded from the following partners: Romelectro (24,464,500), RAAN (16,901,449), CET Govora (9,606,504), OPCOM (4,955,660), Total Electric Oltenia (3,288,967), Multiservice G&G SRL (2,162,468), Petprod (1,894,232), ISPE Proiectare și Consultanță (1,288,072), GE Digital Service Europe (1,137,326), Romenergy Industry SRL (600,060). For late-payment penalties on receivables from operational activity, impairment adjustments were recorded;
 - compensation payable by suppliers for non-delivery of electricity, in the amount of 11,923,999: Arelco Power (987,555), Enol Grup (2,541,312) and Next Energy Partners (8,395,132). For compensation payable by suppliers from operational activity, impairment adjustments were recorded;
 - receivable to be recovered from OPCOM, representing VAT related to the contribution in kind to the share capital of the subsidiary, in the amount of 4,517,460;
- amounts received as subsidies, 31,841,466 (30,984,304 as at 31 December 2025), related to contracts for connection to the RET;
- prepaid expenses amounting to 14,816,043 (8,703,598 as at 31 December 2025), mainly represented by contributions (8,867,162), taxes and duties (3,165,063), insurance policies (1,538,001), rent and maintenance for office buildings (879,713), sundry services (136,793) and others;
- other social receivables amounting to 3,952,374 (3,172,643 as at 31 December 2025), representing medical leave paid by the employer to employees and to be recovered from the National Health Insurance House, in accordance with the legislation in force.

CNTEE Traselectrica SANotes to the Separate Interim Financial Statements as at 31 March 2026 *(All amounts are expressed in RON, unless otherwise stated)***Advances to suppliers**

As at 31 March 2026, advances paid to suppliers are represented by debit-balance suppliers for services rendered, amounting to 301,812,955, and mainly represent amounts arising from transactions related to the price coupling mechanism (ICP – Interim Coupling Project, SIDC – Single Intraday Coupling, SDAC – Single Day-Ahead Coupling and IDA – IntraDay Auction), namely: IBEX – 225,709,309, MAVIR – 75,891,474 and JAO – 194,622.

Recoverable VAT

Recoverable VAT in the amount of 328,635,169 as at 31 March 2026 (393,058,259 as at 31 December 2025) represents the amount related to VAT returns for the period January 2026 – March 2026. Until the date of preparation of these financial statements, the Company had not collected from the State any amount representing the tax value added requested for reimbursement under these VAT returns.

Impairment adjustments for trade receivables, doubtful trade receivables and other doubtful receivables

The largest impairment adjustments as at 31 March 2026, calculated for trade receivables and related penalties, were recorded for: JAO (30,754,108), CET Govora (24,645,019), Romelectro (24,471,023), Arelco Power (14,513,236), Total Electric Oltenia SA (14,185,577), Romenergy Industry (13,512,997), OPCOM (9,473,120), Elsaco Energy (9,276,118), RAAN (8,516,707) and Next Energy Partners (8,395,132).

To recover receivables impaired through impairment adjustments, the Company took the following measures: legal action, registration in the list of creditors, etc.

7. Cash and cash equivalents

Cash and cash equivalents include cash balances, demand deposits and deposits with initial maturities of up to **90 days** from the establishment date, which have an insignificant exposure to the risk of changes in their fair value and are used by the Company for the management of short-term commitments.

As at **31 March 2026** and **31 December 2025**, cash and cash equivalents are presented as follows:

	<u>31 March 2026</u>	<u>31 December 2025</u>
1. Current bank accounts and deposits with initial maturities of up to 90 days, of which:	799,426,216	733,621,554
a) <i>current bank accounts and deposits with initial maturities of up to 90 days related to operating activity</i>	59,903,827	62,128,590
b) <i>current bank accounts and deposits with initial maturities of up to 90 days with specific destination, of which:</i>	739,522,389	671,492,964
- cash and deposits from high-efficiency cogeneration	-	-
- cash and deposits from revenues related to the allocation of interconnection capacities used for network investments	12,284,059	1,885,604
- cash from connection tariff	301,200,499	297,637,619
- European funds	2,186,307	679,641
- other restricted accounts (energy market guarantees, RET connection guarantees and dividends)	423,851,524	371,290,100
2. Cash on hand	54,787	47,350
3. Other cash equivalents	167,698	-
Total	<u>799,648,701</u>	<u>733,668,904</u>

The following information is relevant in the context of the consolidated statement of cash flows:

	<u>31 March 2026</u>	<u>31 December 2025</u>
Current bank accounts, deposits and other cash equivalents	799,648,701	733,668,904
Bank overdrafts used for liquidity management purposes	(60,115,645)	(172,419,128)

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	31 March 2026	31 December 2025
Total	739,533,056	561,249,776

Cash is placed with financial institutions considered to be associated with a minimum performance risk, as follows:

Rating/Outlook	31 March 2026	31 December 2025
BBB+ / Negative	106,341,427	107,881,200
AA- / Stable	14,706,760	10,934,827
BBB- / Stable	1,278,967	1,007,642
BBB- / Negative	1,126,366	1,067,146
BB / Stable	152,739	151,909
A+ / Stable	675,819,957	612,578,830
Total	799,426,216	733,621,554

All financial institutions are presented at Fitch rating or equivalent..

8. Equity

In accordance with the provisions of GEO No. 86/2014 on establishing certain reorganisation measures at the level of the central public administration and amending and supplementing certain regulatory acts, on 20 February 2015, the transfer of 43,020,309 shares held by the Romanian State from the administration of the General Secretariat of the Government to the account of the Romanian State, through the Ministry of Economy, Trade and Tourism, was registered in the Company's Shareholders' Register.

Based on the provisions of Article 2 of GEO No. 55/19 November 2015 on establishing certain reorganisation measures at the level of the central public administration and amending certain regulatory acts, the Ministry of Economy, Trade and Relations with the Business Environment (MECRMA) was established, through the reorganisation and takeover of the activities of the Ministry of Economy, Trade and Tourism, which was dissolved, and through the takeover of the activities and structures in the field of small and medium-sized enterprises and the business environment from the Ministry of Energy, Small and Medium-Sized Enterprises and the Business Environment.

In accordance with Government Decision No. 27/12 January 2017 on the organisation and functioning of the Ministry of Economy, the Company operated under the authority of the Ministry of Economy until 5 November 2019.

Pursuant to Government Emergency Ordinance No. 68/2019 on establishing certain measures at the level of the central public administration and amending and supplementing certain regulatory acts, published in Official Gazette No. 898/06.11.2019, starting from 6 November 2019, the exercise of the rights and fulfilment of the obligations arising from the capacity of shareholder of the Romanian State in National Power Grid Company "Transelectrica" S.A. were carried out by the General Secretariat of the Government.

On 14 November 2019, Depozitarul Central S.A. registered the transfer of 43,020,309 shares representing 58.69% of the share capital issued by CNTEE Transelectrica SA, from the account of the Romanian State through the Ministry of Economy to the account of the Romanian State represented by the Government through the General Secretariat of the Government, following the implementation of the provisions of Government Emergency Ordinance No. 68/06.11.2019 on establishing certain measures at the level of the central public administration and amending and supplementing certain regulatory acts..

As at 31 March 2026, the shareholders of CNTEE Transelectrica SA are: the Romanian State, represented by the General Secretariat of the Government, holding 43,020,309 shares (58.69%), Fondul de Pensii Administrat Privat NN, holding 4,007,688 shares (5.47%), PAVAL HOLDING, holding 4,753,567 shares (6.49%), other legal-entity shareholders, holding 16,957,787 shares (23.13%), and other individual shareholders, holding 4,563,791 shares (6.22%).

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At the end of each reporting period, the Company's subscribed and fully paid share capital, amounting to 733,031,420, is divided into 73,303,142 ordinary shares with a nominal value of 10 RON/share and corresponds to that registered with the Trade Register Office.

The shareholder structure as at 31 March 2026 and 31 December 2025 is as follows:

Shareholder	31 March 2026		31 December 2025	
	Number of shares	% of share capital	Number of shares	% of share capital
Romanian State through the GSG	43,020,309	58.69%	43,020,309	58.69%
Other legal-entity shareholders	16,957,787	23.13%	16,839,437	22.97%
PAVAL HOLDING	4,753,567	6.49%	4,753,567	6.49%
NN Private Pension Fund	4,007,688	5.47%	4,007,688	5.47%
Other individual shareholders	4,563,791	6.22%	4,682,141	6.38%
Total	73,303,142	100.00%	73,303,142	100.00%

The increase in equity as at 31 March 2026 compared to 31 December 2025 was mainly determined by the recognition in retained earnings of the net profit, in the amount of 200,726,898, achieved as at 31 March 2026.

9. Deferred income

Deferred income mainly consists of: connection tariff, other investment subsidies, non-reimbursable European funds received from the Ministry of European Funds, the Ministry of Energy, the General Secretariat of the Government, as well as income from the use of interconnection capacities.

As at **31 March 2026** and **31 December 2025**, the deferred income position is presented as follows:

	31 March 2026	Of which: short-term portion as at 31.03.2026	31 December 2025	Of which: short-term portion as at 31.12.2025
Deferred income – allocation of interconnection capacity	7,449,036	7,449,036	3,954,878	3,954,878
Deferred income – European funds	2,580,514	2,580,515	2,631,796	2,631,796
Deferred income – other	980,000	980,000	1,220,730	1,220,730
Funds from connection tariff	568,391,642	8,218,289	506,333,763	7,789,188
European funds	269,927,749	6,317,058	255,364,046	5,817,355
Other subsidies	20,289,405	22,080	20,539,829	22,080
Total	869,618,346	25,566,978	790,045,041	21,436,027

The evolution of **short-term deferred income** during the period **January – March 2026** is presented as follows:

	31 March 2026	31 December 2025
Balance at the beginning of the period	21,436,027	22,211,901
Advances received related to interconnection capacity	22,337,162	128,018,626
Receipts from European funds	457,602	(55)
Receipts from other funds	(232,000)	1,220,730
Transfer from long-term deferred income	928,805	1,479,442
Income from the use of interconnection capacity	(18,843,005)	(130,791,866)

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Income from European funds	(508,883)	(702,751)
Income from other funds	(8,730)	-
Total	25,566,978	21,436,027

The evolution of **long-term deferred income** during the period **January – March 2026** is presented as follows:

	31 March 2026	31 December 2025
Balance at the beginning of the period	768,609,014	537,371,101
Connection subsidies	65,565,435	259,419,349
Non-reimbursable funds	16,070,543	29,753,699
Transfers to short-term deferred income	(9,966,242)	(71,897,799))
Release to income of subsidies	3,772,618	13,962,664
Total	844,051,368	768,609,014

10. Borrowings

For **Q1 2026**, movements related to borrowings are presented as follows:

	Currency	Interest rate	Carrying amount	Maturity
Balance as at 1 January 2025			8,116,202	
Drawdowns – current activity – - BCR	RON	ROBOR 1M + 0.088% commission	60,115,644	30-Mar-2026
Repayments, of which:			-	
BEI 25710	EUR	3.856% + 2.847%	-	11-Apr-2028
Foreign exchange difference as at the repayment date			478	
Balance as at 31 March 2026			68,232,324	

Long-term borrowings

As at **31 March 2026** and **31 December 2025**, the balance of long-term borrowings contracted from credit institutions is presented as follows:

Description	31 March 2026	31 December 2025
BEI 25710	8,116,679	8,116,202
Total long-term borrowings from credit institutions, of which:	8,116,679	8,116,202
Current portion of long-term borrowings	6,645,872	6,645,481
Total long-term borrowings net of current instalments	1,470,807	1,470,721

The long-term portion of borrowings will be repaid as follows:

	31 March 2026	31 December 2025
Between 1 and 2 years	980,538	980,481
Between 2 and 5 years	490,269	490,240
Over 5 years	-	-
Total	1,470,807	1,470,721

The Company did not carry out hedging activities against risks related to its foreign currency obligations or exposure to interest-rate risks.

All long-term borrowings outstanding as at **31 March 2026** bear fixed interest.

Short-term borrowings

Short-term borrowings are detailed as follows:

	31 March 2026	31 December 2025
Current portion of long-term loans	6,645,872	6,645,481
Short-term bank loan	60,115,645	172,419,128
Interest related to long-term and short-term borrowings	263,738	288,169
Total short-term borrowings	67,025,255	179,352,778

As at 30 March 2022, Transelectrica concluded Credit Facility Agreement No. C624 with Banca Comercială Română for a period of 12 months, for the purpose of financing the bonus-type support scheme for high-efficiency cogeneration, in the form of an overdraft facility, in the amount of 175,000,000, with interest calculated according to the 1M ROBOR reference rate, plus a margin of 0% and a fee of 0.088%.

As at 4 January 2023, Transelectrica concluded Addendum No. 1 to Credit Facility Agreement No. C624 concluded with Banca Comercială Română, for the purpose of extending the working capital credit facility ceiling and extending the validity of the agreement by 12 months (from 30 March 2023 to 30 March 2024).

As at 27 March 2024, Transelectrica concluded Addendum No. 2 to Credit Facility Agreement No. C624 concluded with Banca Comercială Română, for the purpose of extending the validity of the agreement by 12 months (from 30 March 2024 to 30 March 2025).

As at 27 March 2025, Transelectrica concluded Addendum No. 3 to Credit Facility Agreement No. C624 concluded with Banca Comercială Română, for the purpose of extending the validity of the agreement by 12 months (from 30 March 2025 to 30 March 2026).

As at 9 March 2026, Transelectrica concluded Addendum No. 4 to Credit Facility Agreement No. C624 concluded with Banca Comercială Română, for the purpose of extending the validity of the agreement by 12 months (from 30 March 2026 to 30 March 2027).

Linia The credit facility is secured by:

- a movable mortgage over the bank account opened with the bank;
- a movable mortgage over receivables arising from the agreements regarding the contribution for high-efficiency cogeneration concluded with Electrica Furnizare SA, Enel Energie SA, Enel Energie Muntenia SA and E.ON Energie România SA.

As at 31 March 2026, the credit facility was utilised at a rate of 34%.

11. Trade payables and other liabilities

a) As at 31 March 2026 and 31 December 2025, trade payables and other liabilities are presented as follows::

	31 March 2026	31 December 2025
Electricity market suppliers	1,255,641,685	1,676,249,633
Suppliers of property, plant and equipment	142,392,466	337,815,468
Suppliers – other activities	66,411,662	64,803,414
Amounts due to employees	14,250,805	13,260,905
Other liabilities	1,255,600,835	1,315,046,297
Total	2,734,297,453	3,407,175,717

As at **31 March 2026** and **31 December 2025**, outstanding payables on the electricity market, amounting to **1,255,641,685** and **1,676,249,633**, respectively, have the following structure:

	31 March 2026	31 December 2025
Electricity market suppliers, of which:		
- suppliers – operational activity	889,803,423	1,078,789,737

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- suppliers – balancing market	295,101,605	517,983,289
- suppliers – bonus-type support scheme for promoting high-efficiency cogeneration	70,736,657	79,476,607
Total	1,255,641,685	1,676,249,633

Electricity market suppliers are mainly represented by: **IBEX, MAVIR, Hidroelectrica SA, Bursa Română de Mărfuri, CIGA Energy SA, Electrocentrale București, OPCOM, Joint Allocation Office, NOVA H SRL and OMV Petrom SA**. As at **31 March 2026**, their share in total energy suppliers was **79.32%** (**81.53%** as at **31 December 2025**).

The decrease in the balance of “**liabilities related to operational activity**” during the analysed period was influenced by the price formation model based on supply and demand for the coupling of the electricity market. Implicit allocations, in which both capacity and energy are simultaneously allocated, were influenced by fluctuations in electricity prices on European power exchanges.

The decrease in the balance of “**liabilities related to the balancing market**” was determined by the decrease in the volume of transactions recorded on the balancing market during the first quarter of 2026 compared to the fourth quarter of 2025.

The decrease in “**liabilities related to the support scheme**” towards suppliers (producers) was determined by the decrease in the monthly bonus amount for high-efficiency cogeneration in March 2026 compared to December 2025.

As at **31 March 2026**, payment obligations towards suppliers (producers) amounting to **3,618,880** were recorded in favour of **CET Govora SA** (monthly cogeneration bonus and advance overcompensation for 2015), as well as **249,914** representing ungranted bonus for 2025 (from **ContourGlobal Solutions SRL, Electroulaj Câmpina** and **Universitatea Politehnica București**), payable during the second quarter of 2026.

The amounts representing the Company’s liabilities related to the support scheme towards **CET Govora** were withheld from payment pursuant to Article 17 para. 5 of **ANRE President’s Order No. 116/2013**, since the supplier (producer) records payment obligations towards the Company under the bonus-type support scheme. The Company requested from the supplier (producer) that failed to pay the overcompensation invoices its consent for the offsetting of reciprocal liabilities up to the minimum amount thereof through the **Institute for Management and Informatics (IMI)**, which centrally managed all information received from taxpayers, pursuant to the provisions of **Government Decision No. 773/2019**.

CET Govora did not agree with this method of settlement of reciprocal receivables and liabilities, for which reason the Company applied and continues to apply the provisions of Article 17 para. 5 of **ANRE President’s Order No. 116/2013** approving the Regulation on establishing the method for collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced through high-efficiency cogeneration: “*if the producer has not fully paid to the support scheme administrator the payment obligations resulting in accordance with the provisions of this Regulation, the support scheme administrator shall pay the producer the difference between the value of the invoices issued by the producer and the producer’s payment obligations related to the support scheme, with explicit mention, in the payment document, of the respective amounts*”

and withheld from payment the amounts due under the support scheme.

CNTEE Transelectrica SA concluded with CET Govora SA an agreement for the offsetting and rescheduling of payment obligations related to receivables arising from overcompensation for the period 2011–2013 and from the undue bonus for 2014 (Agreement No. C 135/30.06.2015 and Addendum No. 1/04.08.2015). The duration of the Agreement was **1 year** (July 2015 – August 2016) and provided the Company with the right to calculate and collect penalties during the payment rescheduling period. Based on the Agreement, the Company’s receivables from **CET Govora SA** were offset against liabilities owed to **CET Govora SA**, represented by cogeneration bonus amounts for the period May 2014 – October 2015, withheld through the application of Article 17 para. 5 of **ANRE President’s Order No. 116/2013** and the provisions of the Agreement, amounting to **40,507,669**.

Following the suspension by the court, through **Civil Judgment No. 3185/27.11.2015**, of **ANRE Decision No. 738/28.03.2014**, whereby the overcompensation amount for the period **2011–2013** had been established, **CET Govora SA** no longer complied with the obligations undertaken under the Agreement. Starting from **9 May 2016**, general insolvency proceedings were opened against **CET Govora**. Considering the provisions of **Law No. 85/2014 – Insolvency Law**, the Company discontinued, as of **9 May 2016**, the application of Article 17.5 of **ANRE President’s Order No. 116/2013** approving the Regulation on establishing the method for collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced through high-efficiency cogeneration, and pays monthly to **CET Govora** the cogeneration bonus due thereto. By **Civil Decision No. 2430/05.10.2016**, the **High Court of Cassation and Justice** admitted the appeal filed by **ANRE** against **Civil Judgment No. 3185/27.11.2015**, partially quashed the challenged judgment and rejected the suspension request filed by **CET Govora**. Accordingly, starting from **05.10.2016**, the effects of **ANRE Decision No. 738/28.03.2014** are no longer suspended and produce full legal effect.

Under these conditions, the Company applies the provisions of Article 17 para. 5 of **ANRE Order No. 116/2013** to reciprocal payables and receivables arising after the opening of the insolvency proceedings, by withholding the bonus due to **CET Govora SA** up to the amount of the unpaid sums related to the support scheme owed to the Company.

The decrease in the balance of “**suppliers of property, plant and equipment**” as at **31 March 2026** compared to **31 December 2025** was due both to the reduction in acquisitions of property, plant and equipment and to the maturity for payment of acquisitions

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made during 2025.

Liabilities towards “suppliers – other activities” mainly consist of liabilities related to services rendered by third parties, not yet due for payment, liabilities which recorded an increase compared to **31 December 2025**.As at **31 March 2026**, the Company does not record any overdue liabilities towards suppliers (state budget, local budget or other public institutions).

The structure of liabilities recorded under “other liabilities” is presented as follows:

	<u>31 March 2026</u>	<u>31 December 2025</u>
Sundry creditors	181,077,167	235,363,526
Customers – creditors	615,034,423	671,823,612
Dividends payable	576,189	622,177
Other short-term liabilities	458,913,056	407,236,982
Total	<u>1,255,600,835</u>	<u>1,315,046,297</u>

- “Sundry creditors”, amounting to **181,077,167** as at **31 March 2026** (**235,363,526** as at **31 December 2025**), mainly represent::

- the net position of the support scheme for high-efficiency cogeneration, a liability position, amounting to **157,467,018..**
The net position of the support scheme represents the difference between:
 - ✓ the value of the contribution to be collected from suppliers of electricity consumers, the value of overcompensation for the activity of electricity and heat production in high-efficiency cogeneration, and the undue bonus to be collected from producers, according to ANRE decisions, on the one hand, and
 - ✓ the value of the cogeneration bonus, advance overcompensation and ungranted bonus to be paid to high-efficiency cogeneration energy producers benefiting from the support scheme, on the other hand;
- **19,802,916** related to solution study contracts for connection to the RET;
- **2,187,197** representing royalty for Q1 2026;
- **958,552** representing bid participation guarantees, performance bonds and others.
- “Clienții creditorii”, la data de 31 martie 2026, sunt în sumă de **615.034.423** (671.823.612 la 31 decembrie 2025), din care 612.244.889 reprezintă sume încasate în avans în cadrul tranzacțiilor aferente mecanismelor de cuplare prin preț, ICP (Interim Coupling Project), SIDC (Single Intraday Coupling), SDAC (Single Day-ahead Coupling), FBMC (Flow Based Market Coupling) și IDA (Intra Day Auction), de la: BRM (353.003.666), MAVIR (222.832.031), IBEX (23.372.613), OPCOM (12.366.540) și JAO (670.039).
- La 31 martie 2026, dividendele cuvenite acționarilor Companiei și neplătite sunt în sumă de **576.189** (622.177 la 31 decembrie 2025). Aceste sume se află la dispoziția acționarilor prin intermediul agentului de plată.
- ”Alte datorii pe termen scurt”, în sumă de **458.913.056**, (407.236.983 la 31 decembrie 2025) sunt reprezentate, în principal, de garanțiile de bună plată a contractelor încheiate de CNTEE Transelectrica SA în sumă de 425.849.532, TVA neexigibilă în perioada de raportare în sumă de 32.745.974, și altele.

b) ProvisionsAs at **31 March 2026** and **31 December 2025**, the provisions position is presented as follows:

	<u>31 March 2026</u>	<u>31 December 2025</u>
Provisions for litigation	23,860,498	23,860,498
Provisions for mandate agreements	482,845	8,405,439
Other provisions	2,069	2,069
TOTAL	<u>24,345,412</u>	<u>32,268,006</u>
	<u>31 March 2026</u>	<u>31 December 2025</u>

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Balance as at 1 January	32,268,006	32,595,447
Recognition of provision	-	151.896
Reversal of provision	(7,922,594)	(479,337)
Balance at the end of the period	24,345,412	32,268,006

The provisions for litigation, amounting to **23,860,498**, outstanding both as at **31 March 2026** and **31 December 2025**, mainly represent provisions recognised for the following litigations:

- *Case file No. 36755/3/2018 – claimant Conaid Company SRL (17,216,093) – further details regarding this case are presented in Note 21 – Litigation and contingencies.*
- *Case file No. 15561/3/2022 – claimant SMART SA (4,467,108) – further details regarding this case are presented in Note 21 – Litigation and contingencies.*
- *Case file No. 3083/3/2020 – claimant NUCLEARELECTRICA SA (1,472,785).*

On **26 June 2020**, **Nuclearelectrica** filed a claim against the Company requesting payment of the amount of **RON 1,290,533**, representing negative imbalance, and **RON 182,251**, representing statutory interest.

After several hearings during which the case was adjourned (**26.06.2020**, **16.10.2020**, **11.12.2020**) for various reasons, at the hearing held on **22.12.2020**, the Court ordered the Company to pay the claimant the amount of **RON 1,290,533.156**, as compensatory damages, to update this amount with the inflation rate from **27.09.2018** until the date of actual payment, to pay the amount of **RON 182,251.94**, representing statutory default interest calculated from **27.09.2018** until **31.01.2020**, as well as to continue paying statutory default interest calculated from **01.02.2020** until the date of actual payment.

The Court also ordered the defendant to pay the claimant the amount of **RON 23,441.66** as legal costs, consisting of court stamp duty. The defendant’s request regarding reimbursement of legal costs was dismissed as unfounded.

CNTEE Transelectrica SA filed an appeal. At the hearing held on **25.11.2021**, the **Bucharest Court of Appeal** admitted the appeal. It partially amended the appealed civil judgment, as follows: it dismissed the statement of claim as unfounded. It upheld the first-instance court’s ruling dismissing as unfounded the defendant’s request regarding reimbursement of legal costs. It ordered the respondent-claimant to pay the appellant-defendant the amount of **20,591.66** as legal costs incurred in the appeal proceedings.

Nuclearelectrica filed an appeal on points of law (recurs), which was suspended pending the settlement of the action for annulment of the order. Hearing date: **12.10.2022**.

Pursuant to Article 413 para. (1) point 1 of the **Romanian Code of Civil Procedure**, the Court suspended the proceedings regarding the appeal on points of law filed by the claimant-appellant **SOCIETATEA NAȚIONALĂ NUCLEARELECTRICA S.A.** against Civil Decision No. **1927/A/25.11.2021**, rendered by the **Bucharest Court of Appeal – 6th Civil Division**, until the final settlement of case file No. **2659/2/2020**, pending before the **High Court of Cassation and Justice – Administrative and Fiscal Litigation Division**. Final.

Provisions for mandate agreements”, amounting to 482,845 as at 31 March 2026 (8,405,439 as at 31 December 2025), represent the variable component provided for in the mandate agreements for the 2020–2024 mandates, relating to the revoked members of the Supervisory Board.

12. Other taxes and social security obligations

As at **31 March 2026** and **31 December 2025**, other taxes and social security obligations comprise:

	31 March 2026	31 December 2025
Contributions to social security funds	11,599,940	11,753,903
Salary tax	2,121,591	2,117,428
Other taxes payable	1,328,947	1,226,934
Total	15,050,478	15,098,265

As at **31 March 2026**, the Company recorded payment obligations for contributions to social security funds, salary tax and other taxes, obligations that were paid in **April 2026**, except for the amount of **11,530 RON**, representing the social security contribution for unused rest leave

13. Income tax

The Company's current and deferred income tax is determined at the statutory rate of **16%**.

The income tax expense for the first quarter of 2026 and the first quarter of 2025 is presented as follows:

	<u>Q. I 2026</u>	<u>Q I 2025</u>
Current income tax	49,174,115	33,018,975
Deferred income tax	1,400,254	(3,001,624)
Total	<u>50,574,369</u>	<u>30,017,351</u>

14. Operating revenue

Operating revenue includes revenue generated by the Company from the provision, on the electricity market, of transmission and system services, allocation of interconnection capacity, balancing market operation services and other revenue.

With regard to the timing of revenue recognition, the services related to the electricity market provided by the Company are transferred to the customer over time, and the payment terms are in accordance with the contractual provisions; there is no significant financing component, considering that the due date is less than one year. Furthermore, contracts with customers under **IFRS 15** do not contain variable elements.

The tariffs approved by **ANRE** for the services provided on the electricity market for the first quarter of 2026 and the first quarter of 2025 are presented as follows:

	<u>Tariff for the transmission service for injecting electricity into the transmission grid (TG)</u>	<u>Tariff for the transmission service for withdrawing electricity from the transmission grid (TL)</u>	<u>Tariff for the system service</u>
Order No. 74/16.12.2025 for the period 01 January – 31 March 2026	3.63	36.45	-
Order No. 73/16.12.2025 for the period 01 January – 31 March 2026	-	-	14.70
Order No. 99/20.12.2024 for the period 01 January – 31 March 2025	3.29	33.03	-
Order No. 57/28.08.2024 for the period 01 January – 31 March 2025	-	-	11.51

Starting from **1 January 2025**, **ANRE** approves the transmission service tariff only through the following two components: the tariff for injecting electricity into the transmission grid (**TG**) and the tariff for withdrawing electricity from the grids (**TL**), in accordance with **ANRE Order No. 68/2024** approving the Methodology for establishing tariffs for the electricity transmission service, as subsequently amended and supplemented.

The quantity of electricity delivered to consumers to which the tariffs for the services provided on the electricity market were applied is presented as follows:

	<u>Q1 2026</u>	<u>Q1 2025</u>
Quantity of electricity delivered to consumers (MWh)	13,571,806	13,568,465

Operating revenues generated in **Q1 2026** and **Q1 2025** are presented as follows:

	<u>Q1 2026</u>	<u>Q1 2025</u>
Revenues from the transmission service	541,286,299	486,619,839

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	QI 2026	QI 2025
Revenues from interconnection capacity allocation	137,915,860	69,087,011
Revenues from reactive energy	324,897	855,704
Revenues from Inter-TSO Compensation (ITC)	5,513,024	8,375,052
Revenues from CPT transactions	8,843,381	11,121,461
Revenues from the transmission service – total	693,883,461	576,059,067
Revenues from system services	201,479,238	157,691,004
Revenues from emergency assistance	13,395,646	268,763
Revenues from system services – total	214,874,884	157,959,767
Revenues from the balancing market	690,293,638	666,595,400
Revenues from other services and other operating revenues	13,654,949	9,759,352
Revenues from CPT capitalisation	-	924,241
Other revenues – total	13,654,949	10,683,593
Total operating revenues	1,612,706,932	1,411,297,827

Revenues from the transmission service

Revenues from the transmission service increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of **54,666,460**, mainly due to the increase in the transmission service tariff approved by ANRE (according to the table regarding the tariffs approved by ANRE for the analysed period, presented above).

Revenues from interconnection capacity allocation

Revenues from interconnection capacity allocation increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of **68,828,849**, corresponding to the level of utilisation of available interconnection capacity by traders on the electricity market.

The interconnection capacity allocation market is volatile, with prices evolving depending on the demand and the need of participants on the electricity market to acquire interconnection capacity. Thus, the increase recorded during the analysed period was influenced by the price formation model based on supply and demand. Implicit allocations, in which both capacity and energy are simultaneously allocated, are strongly influenced by fluctuations in electricity prices on European power exchanges.

The interconnection capacity allocation mechanism consists of organising annual, monthly, daily and intraday auctions. Auctions on the Romania–Serbia border, long-term auctions on the borders with Hungary and Bulgaria, as well as short-term auctions on the borders with Moldova and Ukraine, are explicit auctions — only transmission capacity is auctioned. Daily auctions (on the borders with Hungary and Bulgaria) and intraday auctions (on the borders with Hungary and Bulgaria) are implicit auctions — energy and capacity are allocated simultaneously through the market coupling mechanism.

On 8 June 2022, the Core FB MC (Core Flow-Based Market Coupling) project was commissioned, thereby initiating day-ahead market coupling based on flow-based capacity calculation within the Core capacity calculation region. The flow-based market coupling mechanism optimises the European electricity market for 13 countries (Austria, Belgium, Croatia, the Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia and Slovenia).

Starting from 27 October 2021, the Romania–Bulgaria border was integrated into the Single Day-Ahead Coupling (SDAC), with the cross-border capacity between Romania and Bulgaria being allocated implicitly.

Starting from **November 2019**, the second wave of implementation within the **Single Intraday Coupling (SIDC)** European solution was launched. The single intraday market coupling mechanism ensures the continuous matching of sale and purchase offers submitted by market participants from one bidding zone with sale and purchase offers within their own bidding zone and from any other bidding zone where cross-border capacity is available. Thus, explicit intraday auctions are organised only on the borders with **Serbia** and **Moldova**, while on the borders with **Bulgaria** and **Hungary** they are implicit auctions (within the **SIDC** framework).

On **18 March 2025**, the **IDA (Intraday Auctions)** project was launched for Romania’s bidding zone borders (**Romania–Bulgaria** and **Romania–Hungary**). In accordance with Article 55 of **Commission Regulation (EU) 2015/1222 of 24 July 2015**

establishing a guideline on capacity allocation and congestion management, it is necessary to establish pricing for intraday capacity. Thus, based on **ACER Decision No. 01/2019** regarding the Methodology for pricing intraday cross-zonal capacity, an auction mechanism was introduced in order to achieve this objective. This is the so-called intraday auction – “**IDA**”, which represents the implicit intraday trading auction for the simultaneous matching of orders from different bidding zones and the allocation of available intraday cross-zonal capacity at bidding zone borders through the application of a market coupling mechanism. In **August 2025**, the second **NEMO** in Romania – **Bursa Română de Mărfuri** – was successfully integrated.

The use of net revenues from the allocation of interconnection capacity is carried out in accordance with the provisions of **ANRE Order No. 68/2024** and **Regulation (EU) 2019/943 of 5 June 2019 on the internal market for electricity**, as a source of financing for investments aimed at the modernisation and development of interconnection capacity with neighbouring systems.

In 2026, through **ANRE Decision No. 2606/11.12.2025** approving the forecast expenditures to be financed in 2026 from the revenues obtained from the allocation of cross-border interconnection capacity, the execution of RET maintenance expenditures for certain major and minor maintenance projects was approved, to be financed from the revenues obtained from the allocation of cross-border interconnection capacity.

The extension of market coupling has the effect of harmonising electricity prices across Europe, this being also one of the main objectives of **Regulation (EU) 2015/1222** “establishing a guideline on capacity allocation and congestion management” *Venturi din Inter TSO Compensation (ITC)*

The revenues recorded following the application of the **ITC mechanism** mainly arise from scheduled electricity exchanges with the **Republic of Moldova**.

Starting from **1 July 2024**, **Ukraine** joined the **ITC mechanism** and was no longer considered a perimeter country. Consequently, only the exchanges with the **Republic of Moldova** were taken into consideration. In general, Romania is a paying country within the mechanism; however, exceptionally, revenues may also be recorded from the monthly settlement process.

Thus, in the first quarter of 2026, the revenues recorded following the application of the ITC mechanism decreased by **2,862,028** compared to the first quarter of 2025.

Revenues from CPT transactions

Revenues from trading electricity for **CPT** were obtained mainly from the sale of surplus energy at positive prices and from the purchase of deficit energy at negative prices, resulting from the difference between the long- and medium-term forecast and the short-term forecast (for each settlement interval) on the **Intraday Market** operated by **OPCOM**, respectively from the difference between forecast CPT and actual realised CPT (for each settlement interval) on the **Balancing Market**. These revenues were lower in the first quarter of 2026 compared to the first quarter of 2025 by the amount of **2,278,080**.

The decrease in revenues obtained from transactions on the Intraday Market was determined by the decrease in the volume of energy sold on the intraday market following forecast adjustments made as close as possible to the delivery time.

At the same time, revenues obtained from transactions on the Balancing Market were lower than those recorded in the corresponding period of the previous year. Given the increase in the share of solar and wind energy production, there was an increase in energy supply during peak intervals and in the share of intervals with very low and even negative prices on the short-term markets.

Revenues from system services

Revenues from system services increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of **43,788,234**, mainly due to the increase in the tariff approved by **ANRE** for these services (according to the table regarding the tariffs approved by ANRE for the analysed period, presented above).

For the system services activity, the specific regulatory framework contains adjustment mechanisms ensuring the compensation of revenue surplus or deficit compared to the level of expenses necessary for carrying out the respective activity. Thus, according to ANRE regulations, the revenue surplus/deficit compared to the recognised costs resulting from the performance of this activity is to be compensated through an ex-post tariff adjustment (negative/positive adjustment) applied by ANRE to the tariff in the years following the year in which the respective surplus/deficit was recorded.

The revenue surplus/deficit compared to the costs resulting from carrying out this activity is calculated for tariff-setting periods.

Revenues from emergency assistance

At the request of neighbouring TSOs, during the first quarter of 2026, emergency assistance was provided to **Ukraine** (January, March), the **Republic of Moldova** (January, February) and **Serbia** (January), in order to ensure the energy required to cover domestic consumption in those countries, against the background of the armed conflicts on the territory of Ukraine and accidental outages of generating units in neighbouring countries. These revenues amount to **13,126,883**.

Revenues from the balancing market

Revenues generated on the balancing market increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of **23,698,238**, mainly due to the following aspects:

- the evolution of contractual imbalances recorded at the level of electricity suppliers on the balancing market;
- the evolution of hydrological conditions;
- the evolution of electricity generation and consumption;
- a continued accelerated increase in the installed capacity of prosumers was recorded;
- improvement of control/monitoring activities carried out by suppliers regarding the production of prosumers included in their portfolio, as well as increased focus on estimating/adjusting prosumers' production forecasts in relation to their contractual position.

For the remaining period of 2026, it is important to correctly assess the production-consumption balance. The key elements that will have a significant impact on the evolution of the balancing market are:

- ✓ the national context and the ANRE regulatory framework regarding the adjustment of the balancing market functioning;
- ✓ the regional and European context regarding the evolution of the electricity market;
- ✓ the evolution of consumption and the impact of prosumers on the electricity market;
- ✓ precipitation and temperature forecasts;
- ✓ the evolution of solar and wind generation;
- ✓ the evolution of hydrological conditions;
- ✓ the evolution of electricity generation and consumption at national level;
- ✓ the behaviour of market participants;
- ✓ the evolution of contracting on the markets preceding the balancing market.

15. Expenses for system operation and the balancing market

Expenses incurred in **Q1 2026** compared to **Q1 2025** are presented as follows:

	Q1 2026	Q1 2025
Expenses regarding own technological consumption	216,411,756	158,316,534
Congestion expenses	499,595	-
Expenses regarding electricity consumption in RET and RED substations	11,079,190	12,610,600
Expenses regarding Inter-TSO Compensation (ITC)	18,466,170	18,166,737
Total operating expenses	246,456,711	189,093,871
Expenses regarding system services	144,149,128	100,295,822
Expenses regarding the balancing market	690,257,261	666,721,288
Total expenses	1,080,863,100	956,110,981

Expenses regarding own technological consumption

These represent expenses related to the purchase of electricity from the liberalised electricity market, namely the Centralised Market for Bilateral Contracts (PCCB), the Day-Ahead Market (DAM/PZU), the Balancing Market (BM/PE) and the Intraday Market (IDM/PI), for covering the own technological consumption (CPT) within the RET.

Considering the provisions of Article 36 para. (2) letter a) and Article 45 para. (3) of the Electricity and Natural Gas Law No. 123/2012, as well as ANRE Order No. 97/2013, the electricity required to cover CPT is ensured based on the forecasts provided by DEN, through the conclusion of long-term contracts (bilateral contracts or contracts concluded on the centralised markets operated by OPCOM and/or the Romanian Commodities Exchange).

The daily adjustment of the required electricity quantities, based on improved forecasts, is performed one day ahead through purchases from the Day-Ahead Market (PZU) or on the delivery day through purchases from the Intraday Market (PI). The difference between the electricity actually consumed for covering CPT and the purchased electricity represents imbalances that are automatically covered through the Balancing Market (PE) by a Balance Responsible Party (BRP/PRE).

Expenses regarding own technological consumption were higher by the amount of **58,095,222** in the first quarter of 2026 compared to the first quarter of 2025, considering a series of aspects, as follows:

- ✓ due to its characteristics, the **Own Technological Consumption (CPT)** within the **Electricity Transmission Grid (RET)** is highly dependent on weather conditions, the structure of electricity generation and consumption at national level, the distribution of electricity flows within the domestic transmission network and on the interconnection lines with neighbouring power systems, its value being very limitedly or not at all controllable under the conditions of an interconnected and coupled regional electricity market;
- ✓ ✓ the quantity of CPT required within the RET increased by approximately 26% compared to the previous year, as a result of the increase in the energy entering the RET perimeter, the overall less favourable physical flows on interconnection lines, and the unfavourable weather conditions during January and February, characterised by higher precipitation levels, which led to an increase in corona losses. Relative to the energy entering the RET perimeter, losses increased from 2.11% to 2.6% of the total transmitted energy, while the energy entering the RET was 3.02% higher than in the previous year;
- ✓ the average price of energy purchased from the Day-Ahead Market (PZU) was higher by RON 72/MWh in January 2026 (RON 766.45/MWh) compared to January 2025 (RON 693.64/MWh). The PZU price is highly dependent on weather conditions (drought, precipitation, extreme phenomena) and on prices on the European market. The Day-Ahead Market is an unpredictable market with a high degree of volatility, prices being able to increase by as much as 30–40% within one week. We consider that the upward trend will continue in the following months, given the international energy context.
- ✓ Starting from 1 July 2024, a series of amendments to the Regulation on Terms and Conditions for Balance Responsible Parties, in accordance with the requirements of the European Codes, entered into force, leading to very high prices on the Balancing Market. These prices show a high degree of volatility and uncertainty, varying for example between RON -14,437.98/MWh (11.02.2026) and RON 14,377.90/MWh (05.02.2026), while nevertheless remaining below the maximum values recorded in 2025 (RON -29,118.97/MWh on 15.09.2025 and RON 25,471.02/MWh on 22.08.2025).

Congestion expenses

In the first quarter of 2026, congestion expenses amounting to **499,595** were recorded, as follows:

-in January 2026: creation of the conditions for the safe connection of the 400 kV Vulcănești overhead power line in the Isaccea substation, following the trip of the 400 kV Vulcănești – Moldavskaya GRES overhead power line and of the 400 kV Isaccea overhead power line in the Vulcănești substation;

- in February 2026: on 01.02.2026, in order to reduce the voltage phasor angle between Romania and the Republic of Moldova, after the restoration into operation of the 400 kV Vulcănești – Moldavskaya GRES overhead power line (tripped on 31.01.2026 following the breakage of a subconductor on phase R between towers 173–174 on the territory of Ukraine) and of the 400 kV Isaccea overhead power line in the Vulcănești substation (tripped on 01.02.2026 by overcurrent protection after the reconnection of the 400 kV Vulcănești – Moldavskaya GRES overhead power line), it became necessary to modify the generation structure through locational redispatching (without costs) and through the reduction of wind generation in the Dobrogea area due to network congestion, with financial compensation.

Expenses regarding electricity consumption in RET and RED substations In order to carry out the electricity transmission activity in electrical substations and to operate the National Power System under safe conditions, CNTEE Transelectrica SA is required to purchase electricity to cover the consumption related to internal services in the high-voltage substations managed by the Company. These expenses decreased by the amount of 1,531,410 in the first quarter of 2026 compared to the first quarter of 2025..

Inter-TSO Compensation (ITC) expenses

ITC expenses represent the monthly payment obligations/collection rights for each Transmission System Operator (TSO). These are established within the compensation/settlement mechanism for the effects arising from the use of the electricity transmission network (RET) for electricity transit between TSOs from the countries that have adhered to this mechanism within ENTSO-E. In the first quarter of 2026, these expenses were higher by 299,433 compared to the corresponding period of the previous year.

The factors influencing the values of costs/revenues related to the ITC mechanism are electricity exchanges — imports, exports and transit flows on the interconnection lines of the National Power System (SEN) — correlated with the electricity flows transited at the level of all countries participating in the mechanism.

Expenses regarding system services (balancing capacity)

Expenses regarding system services (balancing capacity) increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of **43,853,306**.

The procurement of system services (balancing capacity) is carried out based on the requirements established by the **National Energy Dispatcher (DEN)**, an organisational unit within the Company responsible for ensuring the stability and operational safety of the **National Power System (SEN)**, in accordance with the provisions of **ANRE Order No. 127/08.12.2021** approving the Regulation on terms and conditions for balancing service providers and for frequency restoration reserve providers, as well as the Regulation on terms and conditions for balance responsible parties, and amending and repealing certain ANRE orders, published in the **Official Gazette No. 1196/17.12.2021**, as subsequently amended and supplemented.

Furthermore, the procurement of balancing capacity is carried out both under competitive conditions through daily and directional auctions, in accordance with the provisions of **Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019**, and under a regulated regime, based on **ANRE Decisions**.

During the first quarter of 2026, balancing capacity was procured through a competitive procedure based on the requirements established by the **National Energy Dispatcher (DEN)** for maintaining the stability of the **National Power System (SEN)**.

For the remaining period of 2026, we make the following remarks:

- ✓ the quantity of balancing capacity reserves (**aFRR**, **mFRR**, for upward and downward regulation) actually procured will be adjusted by the **National Energy Dispatcher (DEN)** depending on the results of analyses regarding the operation of the **National Power System (SEN)** over time horizons closer to the operating day;
- ✓ for the upcoming period April–August, we estimate an increase in the procurement price of **mFRR downward regulation**, considering the increase in electricity generation from photovoltaic power plants;
- ✓ we estimate that the **ANRE regulatory framework** regarding the electricity market, the evolution of prices on the balancing market, as well as the regional and European context of electricity market developments, will have a significant impact on the evolution of costs related to the procurement of system services through daily and directional auctions at Company level.

Expenses regarding the balancing market

Expenses regarding the balancing market incurred in the first quarter of 2026, amounting to **690,257,261**, were higher by **23,535,973** compared to those recorded in the first quarter of 2025. These expenses result from the notifications/actual deliveries of participants on this market and are significantly influenced by the evolution of electricity generation and consumption at national level, the European context regarding the development of the electricity market, and the manner in which contracting is carried out on the markets preceding the balancing market.

16. 16. Depreciation and amortisation

	Q I 2026	QI 2025
Depreciation and amortisation expenses for property, plant and equipment and intangible assets	74,305,023	69,502,989
Amortisation expenses for intangible assets – additional CPT	22,760,310	22,714,098
Amortisation expenses for right-of-use assets related to leased assets	2,149,219	1,988,060
Total	99,214,552	94,205,147

Depreciation and amortisation expenses for property, plant and equipment and intangible assets, amounting to 74,305,023, higher by 4,802,034 compared to the first quarter of 2025, represent the depreciation and amortisation recorded in the first quarter of 2026, calculated based on the carrying amount of assets as at 31 December 2025, correlated with the commissioning of investment works and the acceptance of assets.

Amortisation expenses for intangible assets – additional CPT, amounting to **22,760,310**, were recorded in accordance with the provisions of **Order of the Minister of Public Finance (OMPF) No. 3900/2022** approving the accounting clarifications for the application of the provisions of Article III of **Government Emergency Ordinance (GEO) No. 119/2022** amending and supplementing **GEO No. 27/2022** regarding the measures applicable to final customers on the electricity and natural gas market during the period 1 April 2022 – 31 March 2023, as well as amending and supplementing certain normative acts in the energy sector.

According to Article III of **Government Emergency Ordinance (GEO) No. 119/2022**, approved by **Law No. 357/13.12.2022**, as subsequently amended and supplemented, for licensed economic operators providing electricity transmission services, the additional costs related to the purchase of electricity incurred during the period **1 January 2022 – 31 March 2025** for covering own technological consumption, exceeding the costs included in the regulated tariffs, are capitalised on a quarterly basis, and the assets resulting from such capitalisation are amortised over a period of **5 years** from the date of capitalisation.

Amortisation expenses for intangible assets recognised in accordance with IFRS 16, amounting to **2,149,219**, were higher by **161,159** compared to the first quarter of 2025 (the Company partially carries out its activity in leased office premises).

According to **IFRS 16 – Leases**, the right of use of the premises leased by the Company in the **Platinum office building**, located at **2-4 Olteni Street**, is recognised as an asset measured at the value of the lease payments due until the end of the lease agreement. The asset recognised in accordance with IFRS 16 is amortised at the level of the monthly lease payment and recorded under the indicator “depreciation and amortisation expenses for property, plant and equipment and intangible assets”.

17. Personnel expenses

	Q I 2026	Q I 2025
Salary expenses	85,010,973	83,172,171
Social expenses	2,357,732	477,700
Expenses on meal vouchers granted to employees	4,781,220	4,189,480
Expenses related to mandate agreements and other committees/commissions	1,287,701	1,418,433
Insurance and social protection expenses	9,332,428	7,386,240
Provisions recognised for salary and similar expenses	(7,922,594)	(158,284)
Total	94,847,460	96,485,740

Total personnel expenses incurred in the first quarter of 2026 decreased compared to the first quarter of 2025, mainly due to the reversal to income of part of the provisions recognised for revoked executive and non-executive administrators, representing compensations provided for in the mandate agreements concluded in 2020 for the 2020–2024 mandate period, simultaneously with the payments made based on enforceable court judgments received by the Company, alongside a slight increase in certain expense items such as salary expenses, social expenses, etc.

18. Other operating expenses

	Q I 2026	Q I 2025
Other expenses for services rendered by third parties	31,078,860	32,454,988
Postal and telecommunications expenses	253,635	236,834
Royalty and rental expenses	2,288,803	2,076,541
Other expenses, of which:	25,546,973	14,353,219
- <i>expenses regarding administrative energy consumption</i>	1,379,827	755,618
- <i>expenses regarding goods</i>	4,136,308	1,601,230
- <i>expenses regarding compensation under mandate agreements / OAVTs according to court decisions</i>	7,135,984	136,239
- <i>expenses regarding internal and external travel</i>	1,207,282	1,404,325
- <i>expenses regarding taxes, duties and similar payments: ANRE fee, natural monopoly tax, other taxes and local duties</i>	5,095,211	4,760,945
- <i>sponsorship expenses</i>	620,927	638,214
- <i>expenses regarding international contributions</i>	2,227,262	1,988,405
- <i>other operating expenses</i>	3,744,172	3,068,243
Total	59,168,271	49,121,582

In the first quarter of 2026, these expenses increased by **10,046,689** compared to the first quarter of 2025, mainly due to the variation of certain expense items, as follows:

-the increase of certain expense items, namely: civil protection and security expenses, expenses regarding goods, expenses related to energy purchased for administrative consumption, Teletrans maintenance expenses, expenses regarding taxes, duties and similar payments, royalty expenses, expenses paid based on enforceable court judgments issued by the courts and granted to former

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revoked executive and non-executive members, representing compensations provided for in the mandate agreements concluded in 2020 for the 2020–2024 mandate period, etc.

Royalty and rental expenses amounting to 2,288,803 include: rental expenses amounting to **101,606**, related to leases that do not meet the recognition criteria under **IFRS 16** (concession agreement, land lease expenses, various premises), which are recognised in the statement of profit or loss, and royalty expenses amounting to **2,187,197** for the first quarter of 2026 and **1,979,980** for the first quarter of 2025.

The concession agreement is concluded for a period of **49 years**; the royalty is paid quarterly, while the royalty expense is recognised on a monthly basis.

19. Other operating gains or losses

	<u>Q I 2026</u>	<u>Q. I 2025</u>
(Gains) / losses from sale of property, plant and equipment	(7,678,635)	49,745
(Gains) / losses from impairment of property, plant and equipment	-	-
(Gains) / losses from foreign exchange differences related to operational activity	25,237	148,008
(Gains) / losses regarding provisions for other operating expenses	-	(93,782)
Total	(7,653,398)	103.971

Starting from 2025, the Company considered it appropriate to reclassify certain expense items previously presented under the categories “Other operating expenses” and “Net financial result”, by introducing a new category entitled “Other gains or losses”.

During the first quarter of 2026, gains/losses from the sale of property, plant and equipment amounting to **7,678,635** were recorded, mainly representing revenues from the sale of fixed assets approved for disposal (non-dismantled scrap).

20. Net financial result

	<u>QI 2026</u>	<u>QI 2025</u>
Interest income	2,792,499	2,236,863
Foreign exchange income	106,898	20,575
Other financial income	61,169	45,308
Total financial income	2,960,566	2,302,746
Interest expenses	(643,393)	(531,622)
Foreign exchange expenses	(406,242)	(590,258)
Other financial expenses	-	-
Total financial expenses	(1,049,635)	(1,121,880)
Net financial result	1,910,931	1,180,866

As at 31 March 2026, the Company recorded a net financial result (profit) amounting to 1,910,931, mainly influenced by the increase in interest income collected during the analysed period.

As at 31 March 2026, out of the total amount of 643,393 (interest expenses), the amount of 14,480 represents interest calculated for assets related to rights of use of leased assets – buildings, in accordance with the provisions of IFRS 16 – Leases.

The exchange rate of the national currency recorded as at **31 March 2026**, compared to that recorded as at **31 March 2025**, is presented as follows:

Currency	<u>31.03.2026</u>	<u>31.03.2025</u>
RON/ Euro	5.0988	4,9771

21. Litigation and contingencies

a) Commitments

As at **31 March 2026**, the Company had commitments amounting to **2,357,905,631 (2,484,362,246 as at 31 December 2025)**, representing ongoing contracts for investment works related to the modernisation and refurbishment of the transmission grid.

b) Ongoing litigation

Management periodically analyses the status of ongoing litigation and, following consultation with its legal representatives, decides on the necessity of creating/reversing provisions for the amounts involved or disclosing them in the financial statements.

Considering the available information, the Company's management believes that, as at the date of preparation of these financial statements, there are no significant ongoing litigations, except for the following:

• AUTONOMOUS ADMINISTRATION FOR NUCLEAR ACTIVITIES (RAAN)

Case file: 9089/101/2013

Subject matter of the case: bankruptcy

Amount under litigation: RON 19,113,255

Status of the case: Following several adjournments for the continuation of the bankruptcy procedure, respectively for the collection of receivables, disposal of assets, as well as the completion of the other liquidation operations, the next hearing has been scheduled for 10.06.2026.

For the receivables outstanding from RAAN, the Company recorded an impairment adjustment for receivables amounting to RON 8,516,707.

Furthermore, there are two additional case files between **RAAN** and **Transelectrica**, currently pending in different stages of litigation, as follows:

a) Case file: 28460/3/2017

Subject matter of the case: By the statement of claim, the claimant R.A.A.N. requests that the Company be ordered to pay the amount of RON 12,346,063, representing the value of the bonus for the period November 2015 – April 2016 and bonus adjustment amounting to RON 11,024,077, as well as the amount of RON 1,321,986, representing late payment penalties related to the principal debt.

Amount under litigation: RON 12,346,063

Status of the case: At the hearing held on 13.11.2025, the appeal on points of law filed by the appellant Transelectrica S.A. against Decision No. 806 dated 20 May 2024, rendered by the Bucharest Court of Appeal – 6th Civil Division, was admitted. At the hearing held on 19.02.2026, the High Court of Cassation and Justice (HCCJ) dismissed the appeal on points of law filed by the defendant National Power Grid Company “Transelectrica” S.A. against Decision No. 806A dated 20 May 2024, rendered by the Bucharest Court of Appeal – 6th Civil Division, as unfounded. Final.

The amount of RON 12,346,063 was paid by the Company in May 2024.

b) Case file: 3694/3/2016

Subject matter of the case: By the statement of claim, the claimant R.A.A.N. requests that the Company be ordered to pay the amount of RON 12,727,102, representing the value of the bonus and the adjustment of the advance overcompensation, for which the following invoices were issued: invoice series SRTF No. 1500031 dated 24.04.2015, series SRTF No. 1500033 dated 22.05.2015, series SRTF No. 1500036 dated 22.06.2015, series SRTF No. 1521311 dated 23.07.2015, series SRTF No. 1500041 dated 17.08.2015, series SRTF No. 1500045 dated 23.09.2015, series SRTF No. 1521339 dated 26.10.2015, and series SRTF No. 1521282 dated 08.04.2015, as well as the amount of RON 2,917,620, representing late payment penalties related to the principal debt, for which invoice series SRTF No. 1500059 dated 31.12.2015 and series SRTF No. 1500060 dated 31.12.2015 were issued.

Amount under litigation: RON 15,698,722

• ROMANIAN COURT OF ACCOUNTS

During the period September 2023 – January 2025, the Romanian Court of Accounts, through Department IV, carried out a compliance audit mission at the level of CNTEE Transelectrica SA. The subject of the compliance audit was “the situation, evolution and manner of administration of the state's public and private assets, as well as the legality of revenue generation and expenditure execution for the period 2020–2022” at CNTEE Transelectrica SA.

Following the completion of the audit mission, Department IV of the Romanian Court of Accounts issued the Compliance Audit Report of CNTEE Transelectrica SA No. 6000/23.01.2025 and the Management Letter No. 60001/23.01.2025, approved by

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Plenum Resolution No. 47/23.01.2025, through which a total of 17 recommendations were established, with an implementation deadline of 30 April 2025.

On 11.03.2025, the Company filed a prior complaint against the above-mentioned compliance audit report.

On 11.06.2025, Transelectrica received the response issued by the Romanian Court of Accounts (CCR) regarding the prior complaint, by which the prior complaint was rejected as inadmissible with respect to the audit report and unfounded with respect to the plenum resolution.

Following the response received from the **Romanian Court of Accounts (CCR)**, on **07.08.2025** the Company filed a statement of claim before the **Bucharest Court of Appeal** (case file No. **5244/2/2025**), requesting the following:

- a) annulment of Plenum Resolution No. 47/23.01.2025 approving the Compliance Audit Report of CNTEE Transelectrica SA No. 6000/23.01.2025 and the Management Letter No. 60001/23.01.2025;
- b) partial annulment of the Compliance Audit Report of CNTEE Transelectrica SA No. 6000/23.01.2025 and of the Management Letter No. 60001/23.01.2025 with respect to the recommendations set out under points 5.1, 5.6, 5.12 partially, 5.13 partially, 5.14 partially, 5.15 and 5.16;
- c) suspension of the effects of Plenum Resolution No. 47/23.01.2025 until the final settlement of the present case;
- d) legal costs.

Case file: 5244/2/2025

Subject matter of the case: litigation regarding the Court of Accounts (Law No. 94/1992), Resolution No. 47/23.01.2025

Status of the case: On 08.09.2025, Transelectrica requested the court to set a hearing date for the settlement of the request for suspension of the effects of Plenum Resolution No. 47/23.01.2025 until the settlement of the case on the merits. The court scheduled the hearing for 14.10.2025, for the settlement of the suspension request. Decision of the Bucharest Court of Appeal (CAB): rejects the suspension request as unfounded.

At the hearing held on 03.02.2026, a new hearing date was set for 06.02.2026 in order to resolve the statement of recusal filed by Judge Silvia Pavelescu, and at the hearing held on 06.02.2026, the court rejected as unfounded the request for withdrawal from adjudicating case No. 5244/2/2025, filed by Judge Pavelescu Silvia.

Next hearing date: 31.03.2026. At the hearing held on 31.03.2026, in order to allow the claimant to submit to the file its position regarding the relevance of the expert examinations requested in the case, the court adjourned the hearing until 09.06.2026.

• OPCOM

Case file: 22567/3/2019

Subject matter of the case: By the statement of claim, the claimant **CNTEE Transelectrica SA** requested the court, through the judgment to be rendered, to order the following:

-ordering the defendant OPCOM SA to pay the amount of RON 4,517,460, related to invoice series TEL 16 AAA No. 19533/29.07.2016, representing the value of the VAT related to the contribution made by CNTEE Transelectrica SA to the share capital of OPCOM SA, issued based on Loan Agreement No. 7181RO/2003, commitment for financing the investment project "Electricity Market Project";

-ordering the defendant OPCOM SA to pay the amount of RON 1,293,778, related to invoices TEL 19 T00 No. 17/28.01.2019 and TEL 19 T00 No. 131/10.07.2019, representing statutory default interest calculated for the late payment of invoice series TEL 16 AAA No. 19533/29.07.2016;

-ordering the defendant OPCOM SA to pay the legal costs.

Amount under litigation: **RON 5,811,238**

Status of the case: Decision of the **Bucharest Tribunal (TMB)**: admits the statute of limitations exception. Dismisses the claim as time-barred.

Transelectrica filed an appeal. Decision of the **Bucharest Court of Appeal (CAB)** according to Judgment No. **1532/12.10.2022**: dismisses the appeal as unfounded. Orders the appellant to pay the respondent the amount of **RON 11,325.21** as legal costs.

Transelectrica filed an appeal on points of law against Civil Decision No. **1532/12.10.2022** rendered by the **Bucharest Court of Appeal (CAB)**. On **19.09.2023**, the **High Court of Cassation and Justice (HCCJ)** admitted the appeal on points of law, quashed Decision No. **1532/12.10.2022** and referred the case back for retrial before the same court. Final. Judgment No. **1640/19.09.2023**.

New case file 22567/3/2019* — the case was referred for retrial.. At the hearing held on **18.02.2025**, the appeal was dismissed as unfounded. The appellant-claimant was ordered to pay the respondent-defendant the amount of **RON 28,777.79** as legal costs. Subject to appeal on points of law within **30 days** from communication. Judgment No. **235/18.02.2025**. Transelectrica filed an appeal on points of law.

At the hearing held on 24.02.2026, the High Court of Cassation and Justice (HCCJ) dismissed as unfounded the principal appeal on points of law filed by the appellant-claimant National Power Grid Company "TRANSELECTRICA" S.A. against Civil Decision No. 235 of 18 February 2025, rendered by the Bucharest Court of Appeal – 5th Civil Division. It also dismissed as unfounded the incidental appeal on points of law filed by the appellant-defendant Electricity and Natural Gas Market Operator – OPCOM S.A. against Civil Decision No. 235 of 18 February 2025, rendered by the Bucharest Court of Appeal – 5th Civil Division. The court dismissed the parties' requests for the award of legal costs in the appeal on points of law proceedings. Final.

For the amounts presented above, the Company records impairment adjustments for receivables (principal debt and related penalties).

Case file: 24242/3/2021

Subject matter of the case: OPCOM requests the declaration of nullity of a legal act – contribution in kind.

Amount under litigation: Reduction of the share capital contribution from RON 22,587,305 to the amount of RON 2,316,143. Reduction in the number of shares held by Transelectrica in OPCOM.

Status of the case: On 07.11.2023, the summary decision of the Bucharest Tribunal (TMB) was as follows: the exception of inadmissibility was classified as a defence on the merits. The statement of claim was dismissed as unfounded.

OPCOM filed an appeal. At the hearing held on 13.03.2025, the appeal was dismissed as unfounded and the claimant was ordered to pay to the state the amount of RON 179,550, representing court stamp duty.

OPCOM filed an appeal on points of law. At the hearing held on 17.02.2026, the High Court of Cassation and Justice (HCCJ) dismissed as unfounded the appeal on points of law filed by the claimant ELECTRICITY AND NATURAL GAS MARKET OPERATOR COMPANY – OPCOM S.A. against Civil Decision No. 423 of 13 March 2025 rendered by the Bucharest Court of Appeal – 5th Civil Division. Final.

Case file: 44380/3/2024

Subject matter of the case: claims and execution of an addendum, value of services for the calculation of receivables and payment obligations related to transactions carried out by BRPs (PRE) and BSPs (PPE), plus statutory interest.

Amount under litigation: RON 2,914,065, representing the value of the services rendered by OPCOM in favour of Transelectrica under Contract No. C 707/2022, for the calculation of receivables and payment obligations related to transactions carried out by balancing market participants and the imbalances of balance responsible parties during the period 01.01.2023 – 29.02.2023.

Status of the case: At the hearing held on 13.01.2026, in view of the administration of the proposed evidence, the court adjourned the hearing until 10.03.2026. At this hearing, the court adjourned the case until 05.05.2026. At the hearing held on 05.05.2026, for the administration of the proposed evidence, the court adjourned the hearing until 02.06.2026.

As at 31 March 2026, the Company has not recognised any provision for this litigation.

• CONAID COMPANY SRL**Case file: 36755/3/2018**

Subject matter of the case: claims and finding of unjustified refusal to conclude an addendum to the RET connection agreement No. C154/2012

Amount under litigation: RON 17,216,093 representing damages suffered and EUR 100,000 representing estimated loss of profit.

Status of the case: Decision of the Bucharest Tribunal (TMB): admits the exception regarding the statute of limitations of the substantive right of action, invoked through the statement of defence. Dismisses the claim as time-barred.

Conaid filed an appeal. Decision of the Bucharest Court of Appeal (CAB): admits the appeal. Sets aside the appealed civil judgment and refers the case back to the court of first instance for settlement on the merits.

Transelectrica filed an appeal on points of law. At the hearing held on 26.02.2026, the High Court of Cassation and Justice (HCCJ) dismissed as unfounded the appeal on points of law filed by the appellant-defendant National Power Grid Company “Transelectrica” S.A. against Civil Decision No. 529A/2025 of 27 March 2025, rendered by the Bucharest Court of Appeal – 6th Civil Division, in adversarial proceedings with the respondent-claimant CONAID COMPANY S.R.L., represented by judicial administrator C.I.I. Matache Alice Mirela. Final.

For the amount of RON 17,216,093, CNTEE Transelectrica SA recognised a provision in 2019.

• MUNICIPALITY OF REȘIȚA**Case files: 2494/115/2018* / 2494/115/2018****

Subject matter of the case: claims regarding amounts representing land lease payments for the years 2015, 2016, 2018, 2019, 2020, 2021, 2022 and 2023, to which statutory default interest is added from the due date until the date of actual payment.

Amount under litigation: RON 17,038,127

Status of the case: At the hearing held on 27.02.2025, the court rejected the exception regarding the statute of limitations of the right of action concerning the claims consisting of rent related to the year 2015, as well as the exception regarding the late filing of the amendments to the claim, exceptions invoked by the defendant Transelectrica S.A.. The court classified the exception of res judicata as a defence on the merits concerning the positive effect of res judicata. The court dismissed the statement of claim filed by the claimant-defendant Municipality of Reșița against the defendant Transelectrica S.A. The Municipality of Reșița filed an appeal. At the hearing held on 06.05.2026, the court annulled the appeal filed by the appellant-claimant UAT Municipality of Reșița through the Mayor against the respondent-defendant Transelectrica, against Civil Judgment No. 150/27.02.2025 rendered by the Caraș-Severin Tribunal in case file No. 2494/115/2018**. The court dismissed as unfounded the appeal filed by the appellant-claimant UAT Municipality of Reșița through the Mayor against the respondent-defendant Transelectrica against Civil Judgment No. 595/29.05.2025 rendered by the Caraș-Severin Tribunal in case file No. 2494/115/2018**. The court dismissed as unfounded the request of the respondent-defendant seeking the ordering of the appellant-claimant to pay legal costs.

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SMART SA

Case file: 15561/3/2022

Subject matter of the case: **SMART SA** requested that Transelectrica be ordered to pay the amount of **RON 4,467,108**, representing the amount of tax obligations related to the increased revenues resulting from the increase in the tax base following the adjustment of revenues for the years **2014, 2015 and 2016**, plus legal costs.

Amount under litigation: **RON 4,467,108**

Status of the case: At the hearing held on **20.03.2025**, the court admitted the statement of claim. It ordered the defendant to pay the claimant the amount of **RON 4,467,108**, as well as statutory default interest related to the amount of **RON 3,193,869** from **21.12.2021** until the date of actual payment. The court also ordered the defendant to pay the claimant legal costs consisting of the amount of **RON 51,379** representing court stamp duty and the amount of **RON 3,000** representing the expert's fee.

Transelectrica filed an appeal. At the hearing held on **08.05.2026**, the court postponed the pronouncement of the decision until **22.05.2026**, by making the solution available to the parties through the court registry.

For the amount of **RON 4,467,108**, **CNTEE Transelectrica SA** recognised a provision in 2022.

• OTHERS

The Company is involved in significant litigation, particularly for the recovery of receivables (e.g.: Total Electric Oltenia SA, Regia Autonomă de Activități Nucleare, Energy Holding SRL, UGM Energy Trading SRL, CET Bacău, CET Govora, Nuclearelectrica, CET Brașov, Elsaco Energy SRL, Arelco Power SRL, Menarom PEC SA Galați, Romelectro SA, Transenergo Com SA, ENNET GRUP SRL, PET Communication, ISPE, Grand Voltage SRL, EXPLOCOM GK SRL, Next Energy Partners, SC ENOL GRUP SA, Aderro GP Energy and others).

The Company has recorded impairment adjustments for customers and other receivables under litigation, as well as for customers in bankruptcy.

At the same time, the Company is also involved in litigation with former members of the Executive Board and Supervisory Board regarding the mandate agreements concluded between the Company and such persons. For these litigations, the Company has recognised provisions.

c) Contingencies

As at 31 March 2026, contingent liabilities amount to RON 49,219,313. These relate to litigation concerning claims representing additional costs resulting from the increase in the minimum wage in the construction sector for investment contracts.

All amounts claimed in the case files concerning additional costs requested by the claimants and related to works execution contracts will be reflected in the value of the investments if such claims are upheld by the courts and invoiced by the respective counterparties, except for legal costs and penalties established by the court.

22. Related parties

i) Transactions with subsidiaries held by the Company

Entity	Country of origin	31 March 2026 % of shares	31 December 2025 % of shares
SMART SA	Romania	100	100
TELETRANS SA	Romania	100	100
ICEMENERG SA *)	Romania	-	-
OPCOM SA	Romania	97.84	97.84
FORMENERG SA ***)	Romania	-	-
ICEMENERG SERVICE SA **)	Romania	-	-

The net value of the shares held by the Company in its subsidiaries is 76,194,380 both as at 31 March 2026 and as at 31 December 2025.

The gross value of the Company's investments in its subsidiaries is presented as follows:

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• **SMART SA**

SMART SA, having its registered office at 33 Magheru Boulevard, Sector 1, Bucharest and its headquarters at the working point located at 3 Gheorghe Șincai Boulevard, “Formenerg” Building, 1st Floor, Sector 4, Bucharest, whose main object of activity is the performance of maintenance works for the transmission and dispatching system, was established pursuant to Government Decision No. 710/19.07.2001 on 1 November 2001.

The Extraordinary General Meeting of Shareholders of S Smart SA, through Resolution No. 14/10.12.2014, approved the share capital increase of S Smart SA through contribution in kind consisting of the value of the land plots for which the certificate attesting ownership rights had been obtained.

On 30.12.2014, the Trade Register Office attached to the Bucharest Tribunal approved the application for registration of the share capital increase of S Smart SA.

Starting from 25.01.2016, the amendment regarding the shareholder structure of S Smart SA, namely the mention concerning the administration of the state portfolio, was registered with the National Trade Register Office, such amendment being required pursuant to art. 10 of GEO No. 86/2014, as amended and updated.

Thus, as at 31 March 2026, the share capital of S SMART SA amounts to 38,528,600, divided into 3,852,860 registered shares, each share having a nominal value of RON 10, fully subscribed and paid in by the Company.

• **TELETRANS SA**

TELETRANS SA, having its registered office at 16–18 Hristo Botev Boulevard, Sector 3, Bucharest and its headquarters at the working point located at 12 Stelea Spătarul Street, Sector 3, Bucharest, has as its main object of activity process and managerial IT maintenance services, specific telecommunications and information technology services within the RET (Electricity Transmission Grid), telephony and data transmission services, and was established pursuant to General Meeting of Shareholders Resolution No. 3/2002.

As at 31 March 2026, the share capital amounts to RON 6,978,480, fully subscribed and paid in.

• **ICEMENERG SA**

Subsidiary Company Institute for Energy Research and Modernization – ICEMENERG SA, having its registered office at 8 Energeticienilor Boulevard, Sector 3, Bucharest, has as its main object of activity research and development in physical and natural sciences, innovation, studies, development strategies, design activities, urban planning, engineering and other technical services, and was established pursuant to Government Decision No. 1065/04.09.2003.

In the Company’s accounting records, as at 31 March 2026, the share capital of the Subsidiary Icemenerg SA amounts to RON 1,083,450, fully subscribed and paid in.

*) On 07.04.2014, the file registered under No. 121452/03.04.2014, concerning the deregistration of the Subsidiary Institute for Energy Research and Modernization – ICEMENERG SA Bucharest, was approved by the National Trade Register Office. Pursuant to Order No. 123/13.03.2014 (registration and operating authorisation document), the “National Institute for Research and Development in Energy Bucharest” was registered with the Trade Register (Government Decision No. 925/2010). The Company filed a complaint against the resolution of the director of the Trade Register Office ordering the registration in the Trade Register of the deregistration of the Subsidiary ICEMENERG SA Bucharest.

The Bucharest Tribunal – 6th Civil Division, through Judgment No. 3569/14.07.2014 rendered in case file No. 15483/3/2014, in which the Company was in adversarial proceedings with the defendants Subsidiary Institute for Energy Research and Modernization “Icemenerg” S.A. Bucharest and the National Institute for Research and Development in Energy – Icemenerg Bucharest, dismissed the Company’s complaint, on the grounds that Government Decision No. 925/2010 had not been annulled by the date of the deregistration with the Trade Register Office. On 24.02.2015, the Court of Appeal communicated the decision rendered in case file No. 15483/3/2014, namely Decision No. 173/2015, by which it dismissed the appeal filed by CNTEE Transelectrica SA as unfounded, the decision being final.

Against Decision No. 173/2015, rendered by the Bucharest Court of Appeal, Transelectrica S.A. filed an application for annulment, which is the subject matter of Case No. 1088/2/2015, pending before the Bucharest Court of Appeal – 6th Civil Division, with the hearing scheduled for 13 May 2015. On 13 May 2015, by Decision No. 777/2015, the Bucharest Court of Appeal dismissed the application for annulment as unfounded, the decision being final and binding.

In 2015, the Company recognized an impairment adjustment amounting to RON 1,083,450 in respect of the shares held in its subsidiary Institutul de Cercetări și Modernizări Energetice – ICEMENERG S.A. Bucharest, which was deregistered.

At the General Extraordinary Shareholders’ Meetings held on 28 March 2016 and 30 August 2016, the reduction of the share capital of CNTEE Transelectrica S.A. by the amount of RON 1,084,610, representing the subscribed and paid-up share capital of its subsidiary ICEMENERG S.A. Bucharest, through the reduction of the Romanian State’s participation in the share capital of

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CNTEE Transelectrica S.A., pursuant to the provisions of Government Decision No. 925/2010, was not approved.

• OPCOM SA

OPCOM S.A., headquartered at 16–18 Hristo Botev Boulevard, Sector 3, Bucharest, is a legal entity whose main object of activity is the organization, administration, and supervision of the electricity market, and was established pursuant to Government Decision No. 627/2000. On 13 February 2018, the Extraordinary General Meeting of Shareholders of the subsidiary OPCOM S.A. approved the increase of the share capital of Operatorul Pieței de Energie Electrică și de Gaze Naturale OPCOM S.A. (“OPCOM S.A.”) by the amount of RON 678,790 through an in-kind contribution consisting of the value of the land for which the company obtained the Certificate Attesting the Ownership Right over Land, Series M03 No. 12899/27.02.2014, issued by the Ministry of Economy. The in-kind contribution was valued by an expert appraiser appointed by the National Trade Register Office (ONRC). In exchange for the in-kind contribution to the share capital, the company issued to the new shareholder, the Romanian State through the Ministry of Economy, which as of the date of the Extraordinary General Meeting resolution exercised the powers of the involved person, a number of 67,879 new registered shares with a nominal value of RON 10 each.

On 20 March 2019, the National Trade Register Office attached to the Bucharest Tribunal resolved the application for registration of the share capital increase of OPCOM S.A.

As at 31 December 2018, the share capital resulting from the Company’s increase through the in-kind contribution amounting to RON 22,587,300 was recorded in the financial statements submitted for approval to the General Meeting of Shareholders by OPCOM, being presented as subscribed share capital not fully paid in.

As at 31 March 2026, the share capital amounted to RON 31,366,090, of which RON 8,778,790 represented subscribed and fully paid-up share capital. The difference in share capital amounting to RON 22,587,300 consisted of the Company’s in-kind contribution, namely intangible assets — the “OPCOM Electricity Trading Platform” and the “OPCOM Regional Electricity Trading Platform” — financed from the Company’s own sources and from World Bank (IBRD) funds, and valued in accordance with Valuation Report No. 786/15.03.2016 issued by JPA Audit & Consultanță S.R.L.

As at 31 December 2025, the share capital of OPCOM S.A. amounted to RON 31,366,090, represented by 3,136,609 registered shares with a nominal value of RON 10 per share, and CNTEE Transelectrica S.A. held a 97.84% participation interest in profits and losses.

• FORMENERG SA

FORMENERG S.A., headquartered at 3 Gheorghe Șincai Boulevard, Sector 4, Bucharest, is a legal entity whose main object of activity is the provision of initial and continuous professional training in all fields of activity for energy sector personnel, as well as for other beneficiaries, and was established pursuant to General Meeting of Shareholders Resolution No. 33/2001.

***) On 23 September 2025, the merger by absorption procedure between the subsidiary Company for Telecommunications Services and Information Technology in Electricity Transmission Networks – TELETRANS S.A., as absorbing company, and “Formenerg” S.A., as absorbed company, was finalized. In accordance with the applicable legislation, starting from 23 September 2025, the Teletrans subsidiary assumed all rights and obligations undertaken by the Formenerg subsidiary prior to the merger.

Following the merger of the two subsidiaries, Transelectrica’s participating interests held in TELETRANS increased by 104,050, simultaneously with the decrease in Transelectrica’s participating interests held in FORMENERG.

Accordingly, in the Company’s accounting records, as at 31 March 2026, the share capital amounted to RON 1,844,370, for which the Company recognized a 100% impairment adjustment for the shares held in FORMENERG, which was deregistered on 23 September 2025.

• ICEMENERG SERVICE SA

Pursuant to Government Decision No. 2294/09.12.2004, the transfer of the shareholding held by the subsidiary “Institutul de Cercetări și Modernizări Energetice – ICEMENERG” S.A. Bucharest in the subsidiary “ICEMENERG-SERVICE” S.A. Bucharest to the National Power Grid Company “Transelectrica” S.A. was approved.

In 2016, the Company recognized an impairment adjustment amounting to RON 493,000 for the shares held in the subsidiary ICEMENERG SERVICE S.A.

As at 31 March 2026, the share capital amounted to RON 493,000, fully subscribed and paid up.

**) On 09.06.2017, the Bucharest Tribunal, 7th Civil Division, ordered the commencement of bankruptcy proceedings under the simplified procedure against the debtor Subsidiary Company ICEMENERG SERVICE S.A., appointing Solvendi SPRL as provisional judicial liquidator.

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On 27.04.2021, the Special Administrator of the subsidiary ICEMENERG Service informed that, following the auction held on 23.04.2021, all assets of the company Subsidiary ICEMENERG Service S.A., both movable and immovable, were sold as a whole, the purchaser being Portland Trust Developments Five S.R.L.

In Case No. 18051/3/2017, according to the Insolvency Procedures Bulletin No. 9152/26.05.2022, the Bucharest Tribunal – 7th Civil Division, by Civil Judgment No. 2429, approved the final report of the judicial liquidator and, pursuant to Article 175 paragraph 2 of Law No. 85/2014 on insolvency prevention and insolvency proceedings, closed the insolvency proceedings against the debtor Company “Icemenerg-Service” S.A. by ordering its deregistration from the Bucharest Trade Register.

The balances with the subsidiaries held by the Company are presented as follows:

AFFILIATED ENTITY	Trade receivables*)		Trade payable	
	31 December		31 December 2025	
	31 March 2026	2025	31 March 2026	31 December 2025
SMART SA	387,290	470,699	16,504,227	27,076,744
TELETRANS SA	191,345	175,200	15,403,561	14,485,684
OPCOM SA	55,016,085	101,497,460	47,475,109	90,226,664
TOTAL	55,594,720	102,143,359	79,382,897	131,789,091

*) Trade receivables are presented at gross value..

Tranzacțiile derulate în trimestrul I 2026 și trimestrul I 2025 cu filialele Companiei sunt detaliate, după cum urmează:

AFFILIATED ENTITY	Sales		Purchases	
	Q1 2026	Q1 2025	Q1 2026	Q1 2025
SMART SA	307,396	313,434	18,674,627	21,518,357
TELETRANS SA	225,436	284,617	13,457,037	13,062,425
FORMENERG SA	-	-	-	2,700
OPCOM SA	216,629,672	680,980,921	1,035,208,434	642,220,202
Total	217,162,504	681,578,972	1,067,340,098	676,803,684

The types of transactions carried out in Q1 2026 with the subsidiaries are as follows:

- TELETRANS S.A. – represent the provision of maintenance services for telecommunications systems, process IT systems, information technology, and cybersecurity, respectively support services for the development and operation of electronic communications networks for the purpose of utilizing the surplus optical fiber capacity;
- SMART S.A. – represent the execution of maintenance services, design activities, and connection works to public interest electricity networks;
- OPCOM – represent electricity sale and purchase transactions.

ii) *Transactions with other state-owned companies*

The Company is an entity with majority state-owned share capital.

The value of the Company’s transactions with entities controlled by the State or over which the State exercises significant influence represents a significant portion of the sales and purchases recorded as at 31 March 2026.

Significant purchases/sales and balances are mainly carried out with electricity producers/suppliers in which the State is the majority shareholder, as follows:

Supplier	Purchases (excluding VAT)		Trade payables (including VAT)	
	Q1 2026	Q1 2025	31 March 2026	31 December 2025
Hidroelectrica	213,251,886	123,946,390	78,009,493	109,245,420
Electrocentrale București	170,153,582	98,799,824	50,882,181	56,726,125
Complexul Energetic Oltenia	66,598,765	79,801,078	24,054,546	59,710,444
Nuclearelectrica	37,631,360	58,744	15,653,588	30,413
Societate Electrocentrale Craiova	36,042,743	46,828,106	6,865,601	7,849,967

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Supplier	Purchases (excluding VAT)		Trade payables (including VAT)	
	QI 2026	QI 2025	31 March 2026	31 December 2025
Termo Ploiești	10,981,115	8,054,057	7,005,798	-
Thermoenergy Group SA	10,474,072	8,495,709	3,487,851	3,809,933
SNGN Romgaz SA	2,331,058	1,919,068	648,722	2,744,220
SCE Valea Jiului SA	1,882,096	1,661,673	834,218	1,869,172
Total	549,346,677	369,564,649	187,441,998	241,985,693

Client	Sales (excluding VAT)		Trade receivables* (including VAT)	
	QI 2026	QI 2025	31 March 2026	31 December 2025
Hydroelectrica	239,909,811	107,660,177	101,736,180	162,221,344
Complexul Energetic Oltenia	30,709,018	29,813,411	8,374,796	24,828,265
Nuclearelectrica	9,571,971	8,962,197	7,585,474	3,648,965
SNGN Romgaz SA,	4,127,098	2,815,339	2,197,775	3,292,556
Electrificare CFR SA	9,535,658	5,028,409	6,536,071	6,216,890
Electrocentrale București	5,763,129	10,255,536	1,128,514	4,155,386
SCE Valea Jiului SA	7,026,442	2,633,692	1,707,715	2,802,938
Societate Electrocentrale Craiova	12,116,308	4,745,400	488,675	473,088
Total	318,759,435	171,914,161	129,755,200	207,639,431

Trade receivables are presented at gross value.,

23. Credit Risk

Credit risk is the risk that the Company incurs a financial loss as a result of a customer or counterparty to a financial instrument failing to fulfill its contractual obligations. This risk arises primarily from trade receivables and cash and cash equivalents.

The management of counterparty risk is based on the Company's internal and external success factors. The external success factors — which have the effect of systematically reducing risk — are: the decentralization of the energy sector, in which generation, transmission, distribution, and supply are distinct activities, while the customer interface is represented by the supplier; and the trading of electricity on the Romanian market through two market segments: the regulated market and the competitive market. The internal success factors in managing counterparty risk include: diversification of the customer portfolio and diversification of the number of services offered on the electricity market.

Financial assets that may expose the Company to collection risk consist mainly of trade receivables and cash and cash equivalents. The Company has implemented a series of policies designed to ensure that the sale of services is carried out to customers with an appropriate collection profile, by including in commercial contracts the obligation for such customers to provide financial guarantees. The value of receivables, net of impairment loss allowances, represents the maximum amount exposed to collection risk.

The collection risk related to these receivables is limited, as these amounts are mainly owed by state-owned companies.

Maximum exposure to collection risk as at the reporting date:

	31 March 2026	31 December 2025
Financial assets		
Creanțe comerciale nete	2,116,179,150	2,410,868,696
Other net receivables and advances to suppliers	386,645,497	545,393,651
VAT recoverable	328,635,169	393,058,259
Cash and cash equivalents	799,648,701	733,668,904
Total	3,631,108,517	4,082,989,510

The ageing analysis of receivables as at the date of preparation of the statement of financial position is presented below:

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	Gross value	Impairment adjustment	Gross value	Impairment adjustment
	<u>31 March 2026</u>	<u>31 March 2026</u>	<u>31 December 2025</u>	<u>31 December 2025</u>
Not past due	2,001,307,112	-	2,312,662,158	-
Past due between 1–30 days	759,983	-	(985,597)	-
Past due between 31–90 days	25,225,152	-	1,477,310	-
Past due between 91–180 days	517,064	-	9,239,980	-
Past due between 181–270 days	9,241,482	9,328,510	466,985	-
Past due between 271–365 days	488,017	-	-	-
More than one year	212,538,476	124,569,626	212,575,676	124,567,816
Total	<u>2,250,077,286</u>	<u>133,898,136</u>	<u>2,535,436,512</u>	<u>124,567,816</u>

The ageing analysis of other receivables as at the date of preparation of the statement of financial position is presented below:

	Gross value 31 March 2026	Impairment adjustment 31 March 2026	Gross value 31 December 2025	Impairment adjustment 31 December 2025
Not past due	672,581,802	-	896,775,264	330,208
Past due between 1–30 days	2,084,056	-	63,756	-
Past due between 31–90 days	1,143,228	330,208	584,750	-
Past due between 91–180 days	5,799,116	-	17,864,110	324,824
Past due between 181–270 days	10,880,112	329,192	6,854,954	40,790
Past due between 271–365 days	6,283,962	40,790	332,857	330,694
More than one year	88,275,598	71,067,018	87,739,060	70,736,325
Total	<u>787,047,874</u>	<u>71,767,208</u>	<u>1,010,214,751</u>	<u>71,762,841</u>

The movement in impairment adjustments for doubtful receivables is presented as follows:

	<u>31 March 2026</u>	<u>31 December 2025</u>
Balance as at 1 January	124,567,816	123,088,931
Recognition of impairment adjustments	9,330,320	2,255,634
Reversal of impairment adjustments	-	776,749
Balance at the end of the period	<u>133,898,136</u>	<u>124,567,816</u>

The movement in impairment adjustments for other doubtful receivables is presented as follows:

	<u>31 March 2026</u>	<u>31 December 2025</u>
Balance as at 1 January	71,762,841	72,904,970
Recognition of impairment adjustments	4,367	1,724,837
Reversal of impairment adjustments	-	2,866,966
Balance at the end of the period	<u>71,767,208</u>	<u>71,762,841</u>

24. Subsequent Events

- **Change in the composition of an advisory committee within the Supervisory Board**

With regard to the composition of the committees established within the Supervisory Board, further to the current report issued by the Company on 16.10.2025, Transelectrica informed the investing public that, on 15.04.2026, the Supervisory Board acknowledged the withdrawal of Mrs. Luminița ZEZEANU from the Nomination and Remuneration Committee following her request.

Prin urmare, componența comitetelor consultative din cadrul Consiliului de Supraveghere este la această dată următoarea:

Nomination and Remuneration Committee:

- VASILESCU Alexandru-Cristian – President
- DASCĂL Cătălin-Andrei
- ORLANDEA Dumitru-Virgil
- ATANASIU Teodor
- PĂUN Costin-Mihai

Audit Committee:

- ZEZEANU Luminița – President
- ATANASIU Teodor
- RUSU Rareș-Stelian
- PĂUN Costin-Mihai
- VASILESCU Alexandru-Cristian

Investment and Energy Security Committee:

- PĂUN Costin-Mihai – President
- DASCĂL Cătălin-Andrei
- ZEZEANU Luminița
- ATANASIU Teodor
- ORLANDEA Dumitru-Virgil

Risk Management Committee:

- ATANASIU Teodor – President
- VASILESCU Alexandru-Cristian
- DASCĂL Cătălin-Andrei
- RUSU Rareș-Stelian
- ORLANDEA Dumitru-Virgil

- **Resolution No. 2 of the Ordinary General Meeting of Shareholders dated 29 April 2026**

The Ordinary General Meeting of Shareholders of the National Power Grid Company “Transelectrica” S.A., convened at the meeting held on 29 April 2026, issued the following resolution regarding:

- item 1 on the agenda: it did not approve the separate financial statements of CNTEE “Transelectrica” S.A. for the financial year 2025;
- item 2 on the agenda: it did not approve the consolidated financial statements of CNTEE “Transelectrica” S.A., prepared in accordance with the International Financial Reporting Standards as adopted by the European Union, as at and for the financial year ended 31 December 2025;

- item 3 on the agenda: it did not approve the consolidated financial statements prepared in accordance with Order of the Minister of Public Finance (OMPF) No. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards, as at and for the financial year ended 31 December 2025;
- item 4 on the agenda: it did not approve the allocation of the accounting profit remaining after the deduction of corporate income tax as at 31 December 2025, amounting to RON 359,825,194;
- item 5 on the agenda: it did not approve the gross dividend per share from the retained earnings balance existing as at 31.12.2025, in the amount of RON 0.48;
- item 7 on the agenda: it did not approve the Remuneration Report for the financial year 2025;
- item 8 on the agenda: it did not approve the “Remuneration Policy for the members of the executive and non-executive management bodies of CNTEE ‘Transelectrica’ S.A., revised as of March 2026”;
- item 9 on the agenda: it did not approve the Annual Report on the Company’s separate financial statements for the financial year ended 31 December 2025;
- item 10 on the agenda: it did not approve the Annual Report on the Company’s consolidated financial statements for the financial year ended 31 December 2025;
- item 11 on the agenda: it approved the establishment of reserves related to revenues generated from the allocation of transmission capacity on interconnection lines, through the allocation from retained earnings representing the surplus realized from non-taxable revaluation reserves upon change of purpose, in the amount of RON 133,517,580;
- item 12 on the agenda: it approved the Consolidated Sustainability Report of CNTEE “Transelectrica” S.A. for the year 2025;
- item 19 on the agenda: it approved the filing of a statement of claim (before the Bucharest Tribunal) against the persons responsible referred to in Section II of Note No. 7385/11 February 2026 and the authorization of the Management Board of “Transelectrica” S.A. to pursue the legal action, respectively to initiate and sign the statement of claim;
- item 19 on the agenda: it did not approve the filing of an arbitration claim before the Vienna International Arbitral Centre against the persons responsible referred to in Section II of Note No. 7385/11 February 2026 and the authorization of the Management Board of “Transelectrica” S.A. to pursue the legal action, respectively to initiate and sign the arbitration claim before the Vienna International Arbitral Centre;
- item 20 on the agenda: it approved the filing of a statement of claim against the persons responsible referred to in Section II letters a, b, c, d, e, f, g, h, i of Note No. 7315/10 February 2026 and the authorization of the Management Board of “Transelectrica” S.A. to pursue the legal action, respectively to initiate and sign the statements of claim;
 - item 21 on the agenda: it did not approve the transfer for consideration to the National Institute for the Study of the Holocaust in Romania “Elie Wiesel” of the right of use over a real estate property owned by the Company, for the purpose of achieving the objective provided under Article 1 of Law No. 174/2019 regarding the establishment of the National Museum of the History of Jews and the Holocaust in Romania, under the conditions specified in Section II of Note No. 17631/25.03.2026;
 - item 22 on the agenda: it did not approve the establishment of 09 June 2026 as the “ex date”, namely the calendar date from which the Company’s shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from such resolution;
 - item 23 on the agenda: it approved the establishment of 10 June 2026 as the record date for the shareholders to whom the effects of the Resolution of the Ordinary General Meeting of Shareholders shall apply;
 - item 24 on the agenda: it did not approve the establishment of 30 June 2026 as the “payment date” for the dividend from the retained earnings balance existing as at 31.12.2025.

- **Resolution No. 3 of the Extraordinary General Meeting of Shareholders dated 29 April 2026**

The Extraordinary General Meeting of Shareholders of the National Power Grid Company “Transelectrica” S.A., convened at the meeting held on 29 April 2026, issued the following resolution regarding:

- item 1 on the agenda: it approved the disposal of the real estate property owned by the Company, located in Mureş County, Târgu Mureş Municipality, 3 Tamas Erno Street, as described in Note No. 11588/26 February 2026, following an open outcry auction procedure, starting from a price determined based on an ANEVAR valuation;
- item 2 on the agenda: it approved the execution of an addendum to the agreement concluded with BCR, regarding the increase of the credit facility by RON 200,000,000 (from the amount of RON 175,000,000 to the amount of RON 375,000,000).

- **Convening of the Ordinary General Meeting of Shareholders dated 22/25 May 2026**

The Company's Management Board convened, in accordance with the provisions of Companies Law No. 31/1990, republished, as subsequently amended and supplemented, Law No. 24/2017 on issuers of financial instruments and market operations, republished, as subsequently amended and supplemented, ASF Regulation No. 5/2018 on issuers of financial instruments and market operations, as subsequently amended and supplemented, as well as the provisions of the Company's Articles of Incorporation in force, the Ordinary General Meeting of Shareholders on 22 May 2026, with the following agenda:

- Approval of the Investment Program of CNTEE "Transelectrica" S.A. for the year 2026 and the estimated investment expenditures for the years 2027 and 2028, as well as the delegation of authority to the Company's Management Board to approve amendments (revisions and adjustments) to the allocated amounts and/or investment objectives included in the 2026 Investment Annual Program (PAI 2026), without exceeding the financing sources;
- Approval of the Revenue and Expenditure Budget for the year 2026 of C.N.T.E.E. "Transelectrica" S.A., as well as the estimates for the years 2027 and 2028.

The Management Board of the National Power Grid Company "Transelectrica" S.A., pursuant to Article 105 para. (5¹) of Law No. 24/2017 on issuers of financial instruments and market operations, republished, corroborated with the provisions of Article 117¹ para. 2¹ of Companies Law No. 31/1990, republished, as subsequently amended and supplemented, supplemented the agenda of the Ordinary General Meeting of Shareholders convened for 22/25 May 2026 with the following items::

- approval of the separate financial statements of CNTEE "Transelectrica" S.A. for the financial year 2025;
- approval of the consolidated financial statements of CNTEE "Transelectrica" S.A. prepared in accordance with the International Financial Reporting Standards as adopted by the European Union, as at and for the financial year ended 31 December 2025;
- approval of the consolidated financial statements prepared in accordance with Order of the Minister of Public Finance (OMPF) No. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards, as at and for the financial year ended 31 December 2025;
- approval of the allocation of the accounting profit remaining after the deduction of corporate income tax as at 31 December 2025, amounting to RON 359,825,194;
- approval of the gross dividend per share from the retained earnings balance existing as at 31.12.2025, in the amount of RON 0.48;
- discharge from liability of the members of the Management Board and the members of the Supervisory Board for the financial year 2025;
- approval of the Remuneration Report for the financial year 2025;
- approval of the "Remuneration Policy for the members of the executive and non-executive management bodies of CNTEE 'Transelectrica' S.A., revised as of March 2026";
- approval of the Annual Report on the Company's separate financial statements for the financial year ended 31 December 2025,;
- ➤ approval of the Annual Report on the consolidated financial statements for the financial year ended 31 December 2025;
- presentation of the Independent Auditor's Report on the separate financial statements for the financial year ended 31 December 2025;
- presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with the International Financial Reporting Standards as adopted by the European Union for the financial year ended 31 December 2025;
- presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with Order of the Minister of Public Finance (OMPF) No. 2844/2016 approving the accounting regulations compliant with the International Financial Reporting Standards for the financial year ended 31 December 2025.
- ➤ presentation of the Report of the Audit Committee and the Risk Management Committee within the Supervisory Board of CNTEE "Transelectrica" S.A. for the year 2025 regarding the Company's internal control systems and significant risk management systems;
- presentation of the Report of the Supervisory Board of CNTEE "Transelectrica" S.A. regarding the management activity for the year 2025;

CNTEE Transelectrica SA

Notes to the Separate Interim Financial Statements as at 31 March 2026 *(All amounts are expressed in RON, unless otherwise stated)*

- establishment of 09 July 2026 as the “ex date”, namely the calendar date from which the Company’s shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from such resolution;
- establishment of 10 July 2026 as the record date for the shareholders to whom the effects of the Resolution of the Ordinary General Meeting of Shareholders shall apply;
- establishment of 30 July 2026 as the “payment date” for the dividend from the retained earnings balance existing as at 31.12.2025.

NPG CO. TRANSELECTRICA

CONSOLIDATED QUARTERLY REPORT

Q1 2026



Declaration of responsible persons

To our knowledge, the set of simplified consolidated interim financial statements as of the date and for the 3-month period ended March 31, 2026 prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 provides a correct and realistic picture of the Group's financial position and profit and loss account. To the best of our knowledge, the set of simplified consolidated interim financial statements as of and for the 3-month period ended March 31, 2026 prepared in accordance with International Financial Reporting Standards (IFRS-EU) provide a fair and realistic picture of the Group's financial position and profit and loss account.

The Consolidated Quarterly Report of the Executive Board includes accurate and consistent information on the Group's development and performance and their impact on the simplified consolidated interim financial statements, as well as a description of the main risks and uncertainties specific to the activity carried out.

Bucharest, May 19, 2026

Directorate,

Ștefăniță

MUNTEANU

President

**Cătălin-Constantin
NADOLU**

**Member of the
Executive Board**

**Cosmin Vasile
NICULA**

**Member of the
Executive Board**

**Florin-Cristian
TATARU**

**Member of the
Executive Board**

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TRANSELECTRICA HOLDINGS

Holdings	In-kind contribution	Date of investment	% participatie la 31.03.2026
SMART SA	38,528,600 ron	16 October 2001	100%
TELETRANS SA	6,978,480 ron	December 4, 2002	100%
OPCOM SA	30,687,300 ron	15 august 2000	97.84%
BRM	28,000 ron		0.35%
TSC NET <i>(legally owned by 16 TSO operators in 12 European countries)</i>	2,207,160 ron	HAGEA nr.9/05.06.2018	6.25%
Joint Allocation Office SA - JAO <i>(JAO is legally owned by 26 TSO operators in 23 European countries)</i>	1,231,923 ron	HAGEA no.10/ 20.08.2018 <i>(affiliation became effective starting with 01.11.2019)</i>	3.85%
Geco Power Company Green Energy Corridor Power	3,750,000 ron	29 January 2025	25%

Among the companies in which the Company has financial investments, the companies Smart and Teletrans are included in the Group's financial consolidation perimeter. When preparing the consolidated financial statements, the financial statements of the parent company and of the companies to be consolidated are consolidated by the global integration method, combined line by line by adding the similar items of assets, liabilities, equity, income and expenses. The financial statements should present financial information about the Group as a single economic entity, thus eliminating intra-group balances and transactions.

The newly established company GECO enters the consolidation perimeter, being a jointly controlled company, of the Joint Venture type. Thus, the consolidated financial statements include the Group's share of GECO's results based on the equity method. Since GECO's shares are acquired at the time of its establishment, no goodwill was recorded.

SMART



The Commercial Company for Maintenance Services of the Electricity Transmission Network "SMART" SA was established in 2001, by GD no. 710/19.07.2001 through the reorganization of some activities within Transelectrica.

The company's main activity is to carry out revisions and repairs to primary equipment and equipment in the electrical networks (so that the RET installations operate in safe conditions at the level of performance required by the license), to remedy incidents at electrical installations, provision of services in the energy field, energy services for the energy system and micro-production of electrical equipment. The company has 8 branches without legal personality.

The mission for which SMART SA was established was and still remains, that of ensuring preventive maintenance, special works and corrective maintenance of the Electricity Transmission Network (RET) starting from Transelectrica's primary objective: to ensure the transmission of electricity in the national transmission network in safe and stable conditions.

SMART is a company with national coverage, strategic in terms of maintenance, repairs, expertise and consultancy provided for:

- Low, medium, high and very high voltage switchgear and equipment – up to and including 750kV,
- Equipment and circuits for protection, automation, measurement, command – control,
- Transformers and autotransformers of all powers and voltages,
- Overhead and cable power lines of all voltage levels.

The share capital subscribed and paid up on 31.03.2026 is 38,529 thousand lei, Transelectrica being the sole shareholder. SMART's results are consolidated with the Company's financial results.

SMART shares are 100% owned by Transelectrica.

TELETRANS



TELETRANS SA was established by the Decision of the General Shareholders' Meeting no. 13/04.12.2002 of Transelectrica, based on Law no. 31/1990 and the Orders of the Ministry of Industry and Trade no. 3098 and no. 3101 of 23.10.2002 and is the provider of specific telecommunications and information technology services for the operational and management management of Transelectrica, having as its main object of activity the provision of specific telecommunications services. At the same time, the company has the possibility to market profile services on the liberalized communications market in Romania.

The company has a high level of competence in profoundly unique areas of systems and process management in the energy industry.

Based on the Statute and the applicable normative acts, Teletrans holds the ANCOM certificate of provider of electronic communications networks or services since 2002 (O.U.G. no. 679/2002), through which it benefits from the right to provide the following electronic communications services:

- Public electronic communications networks (as of 11.11.2004);
- Electronic communications services intended for the public: (i) Leased line services and (ii) Electronic communications services, other than telephony and leased lines (as of 01.07.2003);
- Private electronic communications networks and services (starting with 15.01.2003).
- Also, TELETRANS staff benefits from relevant certifications in the operation and administration of IT&C systems dedicated to critical infrastructures.

TELETRANS uses a fiber optic network built in a reliable OPGW technology, with access points in 110 localities, as well as cross-border connections with Hungary, Bulgaria and Serbia and provides integration services in the EMS/SCADA system for renewable energy producers and new command-control systems in refurbished stations.

The services provided by Teletrans were mainly IT/TC services to Transelectrica, maintenance services of the local metering system at the level of the Company's electrical substations and telecommunications services by selling the surplus of existing capacities in the fiber optic communication infrastructure.

The share capital subscribed and paid up on 31.03.2016 is 6,978 thousand lei, Transelectrica being the sole shareholder. The results of the Teletrans subsidiary are consolidated with the Company's financial results.

TELETRANS shares are 100% owned by Transelectrica.

GECO POWER COMPANY

The company established on January 31, 2025 according to the Registration Certificate issued by the ONRC, is a Romanian legal entity, constituted in the form of a limited liability company.

The company was established in accordance with:

- Decision no.4 of the Extraordinary General Meeting of Shareholders of August 12, 2024 by which the Extraordinary General Meeting of Shareholders of the Company approved the Company's participation in the share capital of a new company, together with the other relevant parties designated at the level of the Republic of Azerbaijan, Georgia, and Hungary, except for the main object of activity which will be "Activities of holding companies" activity coded NACE 642, respectively 6420,
- The Memorandum of Understanding by which the Parties agree to make the necessary efforts to take the necessary steps to establish a Joint Venture company, based in Romania, between Transelectrica, AzerEnerji JSC, Georgian State Electrosystem and MVM Zrt., signed on May 27, 2024 in Bucharest,
- Memorandum of Understanding between the relevant ministries of Romania, the Republic of Azerbaijan, Georgia, Romania and Hungary on cooperation in the field of green energy, signed on 21.11.2023 in Budapest (Hungary),

- The Memorandum of Understanding on the establishment of a Joint Venture company between the relevant entities of the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary signed on 25.07.2023 in Bucharest, by which Transelectrica is designated as a relevant party for Romania,
- Agreement of 17 December 2022 between the Governments of the Republic of Azerbaijan, Georgia, Romania and Hungary on the Strategic Partnership in the Development and Transmission of Green Energy, taking into account the joint initiative of Georgia and Romania for the development and implementation of the submarine cable project in the Black Sea and the ongoing feasibility study for this project which commenced on 11 April 2022, initiated by Georgia, which was joined by Romania and the Republic of Azerbaijan,

The address of the registered office is in Romania, Bucharest, Sector 3, 2-4 Olteni Street, 3rd floor, room 306, the object of activity being Activities of holding companies.

The subscribed and paid-up share capital of the company is RON 15 million, being divided into a number of 1,500,000 shares with a nominal value of RON 10/share.

The share capital is held by the shareholders as follows:

- "AZERENERJI" Open Joint Stock Company, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of 10 lei/share and in a total amount of 3.75 million lei, 25% profit share and 25% loss share,
- JSC Georgian State Electrosystem, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- MVM Energy Private Limited Liability Company contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- The National Electric Energy Transmission Company Transelectrica SA, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%.

Transelectrica, together with Georgian State Electrosystems, AzerEnerji and MVM Electrical Works, based on the Shareholders' Agreement, will implement the Green Corridor project, namely a high-voltage direct current submarine cable, which will connect, through the Black Sea, Romania and Georgia, the connection being extended in Hungary and Azerbaijan. It contributes essentially to strengthening national and regional energy security, increasing connectivity in the Black Sea basin, diversifying supply sources, capitalizing on the potential for renewable energy production and increasing the share of renewable energy in the national energy mix.

Society	Unique registration code	Registered office	% participation as of March 31, 2026
SMART	14232728	București	100%
TELETRANS	15061510	București	100%
GECO	51190139	București	25%

IDENTIFICATION DATA

SMART

Registered office	Bucharest, Bd. Gen. Gh. Magheru nr. 33, sector 1
Work point	Bucharest, Bd. Gheorghe Sincai nr. 3, "Formenerg" Building, 1st floor, sector 4
Serial number in the trade register	J2001008613409
Unique Registration Code	14232728
Share capital	38,529 thousand lei, divided into 3,852,860 registered shares with a nominal value of 10 lei each
Sole shareholder	Transelectrica
Act of incorporation	GD no. 710/2001 regarding the establishment of the company Commercial Company for Maintenance Services of the Electricity Transmission Network "SMART" SA by reorganizing some activities within Transelectrica

TELETRANS

Registered office	Bucharest, Bd. Hristo Botev nr. 16-18, sector 3
Work point	Bucharest, Str. Stelea Spătarul nr. 12, sector 3
Serial number in the trade register	J2002012511402
Unique Registration Code	15061510
Share capital	6,978 thousand lei, divided into 697,848 registered shares with a nominal value of 10 lei each
Actionar unic	Transelectrica
Act of incorporation	Decision of the General Shareholders' Meeting of CNTEE Transelectrica no.13 dated 20.03.2002 and of the orders of the Minister of Industry and Resources no.3098,3101/23.10.2002

GECO „Green Energy Corridor Power Company”

Registered office	Bucharest, Sector 3, 2-4 Olteni Street, 3rd floor, room 306
Serial number in the trade register	J2025005094001
Unique Registration Code	51190139
Share capital	15,000 thousand lei, divided into 1,500,000 registered shares with a nominal value of 10 lei each
Actionari	CNTEE Transelectrica – 25% „AZERENERJI” Open Joint Stock Company – 25% JSC Georgian State Electrosystem – 25% MVM Energy Private Limited Liability Company – 25%
Act of incorporation	Resolution of the General Shareholders' Meeting of CNTEE Transelectrica no.226 dated 17.12.2024 and the Articles of Incorporation of GECO dated 21.01.2025

MANAGEMENT STRUCTURES

The executive management of the companies at the date of this report is ensured by the following persons:

SMART:

Gheorghe BOLINTINEANU General Manager

Virgil ȘTEFAN Director Economic

TELETRANS:

Decebal BĂESCU Managing Director

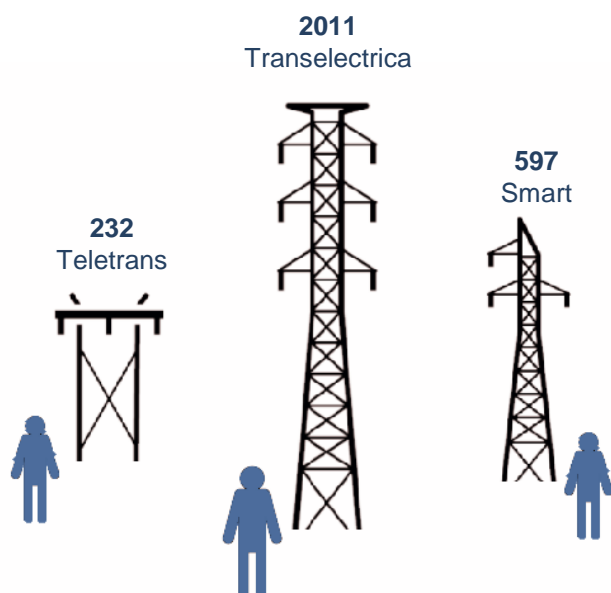
Florin Nicolae MĂRZA Director Economic

Gecko:

Farhad MAMMADOV Managing Director

Florin STANCIU Deputy Director General

Number of employees Q1 2026



COMPANY ACTIVITIES

In Q1 2026, the two companies included in the consolidation carried out activities in accordance with their main areas of activity, as follows:

• TELETRANS



The Company for Telecommunications Services and Information Technology in Electrical Transmission Networks "TELETRANS" is the provider of telecommunications, information technology and process informatics/SCADA solutions and services for the Company and an important portfolio of clients from the public and private sectors.

1. Process Informatics / SCADA

- Integration services in the EMS/SCADA system for renewable energy producers and new command-control systems in refurbished stations.
- Preventive or corrective maintenance services for the main critical information systems that ensure the functions of the system operator, transport and balancing market.
- Services for the management of process informatics systems - administration and updating of databases, schema and archive saves, back-up.

2.IT & C

Data transport services on fiber optic support:

- Provision of STM1/STM4 and Ethernet over SDH/DWDM capabilities;
- Data transport services at STM16/STM64 level, 1Gb, 10Gb, Lambda;
- N x Mb, n x 1Gb, 10 Gb services on IP/MPLS equipment;
- Specialized technical assistance.

IP Communication Services:

- Internet provided in over 100 points of the national fiber optic network;
- Secure VPNs over IP/MPLS;
- Metropolitan/national interconnection of customers through exchange centers;
- IT outsourcing;
- Managerial Informatics.

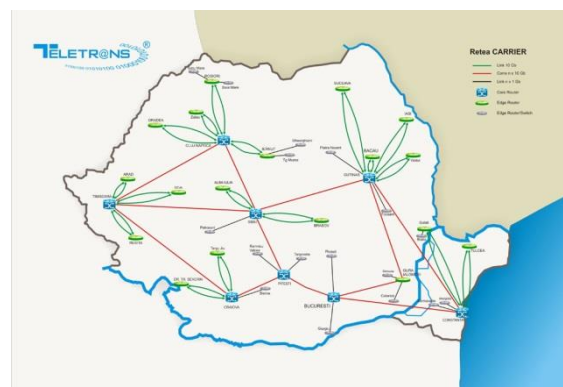
3.Colocare

- Colocation centers in Bucharest (RoNIX node) and Timisoara
- Territorial points of presence in 35 county residences
- 400 kV and 220 kV substations of Transelectrica.

Infrastructure

- backbone of approximately 5000 km, with national coverage, in a redundant topology with 9 rings, through which DWDM/SDH/ PDH and Ethernet telecommunications services are provided;
- DWDM&IP/MPLS backbone of approximately 4,000 km, with national coverage, in a redundant 4-ring topology.

The fiber optic network on which the two backbones are built is built in a reliable OPGW technology and provides access points in 110 localities as well as cross-border connections with Hungary, Bulgaria and Serbia (in the future also with Ukraine, Moldova and Turkey).



Teletrans holds the Quality Management System certifications according to the requirements of the ISO 9001 standard, the Environmental Management System according to the requirements of the ISO 14001 standard, the Occupational Health and Safety Management System according to the requirements of the ISO 45001 standard and the Information Security Management System at the Executive level, according to the requirements of the ISO/IEC 27001:2013 standard.

Affiliations

SMART is a member of several professional organizations in the field of IT&C and energy

- At national level:
 - Romanian National Committee of the World Energy Council
 - National Association of Internet Service Providers in Romania
 - Society of Energy Engineers of Romania
 - National Association for Information Systems Security
- Internationally:
 - International Council on Large Electric Systems
 - European Utilities Telecom Council
 - European Internet Protocol networks.

• SMART



The main activity carried out by the company is the performance of revisions and repairs to the primary equipment in the electrical networks, the remediation of incidents at electrical installations, the provision of services in the energy field, micro-production of electrical equipment.

Smart S.A. was established with the purpose of carrying out maintenance and repair services for CNTEE Transelectrica S.A. installations and must provide priority the necessary resources for the maintenance activity of the RET, according to the mission established at the time of its establishment.

In addition, the company may also carry out other related activities to support the main object of activity, in accordance with the legislation in force and its own statute, under the conditions of the safe operation of the National Electricity System.

The maintenance activity involves planned works of technical revisions and control in the power stations, LEA power lines and accidental intervention works. The controls on the lines involve movements and interventions on the entire 8,931.6 km route of the RET in any relief and weather conditions. Over 70% of the works carried out by SMART S.A. consist of working at height, these being done with the help of specialized machinery (PRB, crane, climbing equipment, special accessories, etc.).

The Company for Maintenance Services of the Electrical Transmission Network "Smart" S.A. has designed, documented and implemented an Integrated Management System for quality, environment, safety and health at work in accordance with the requirements of the following reference standards:

- ISO 9001:2015 "Quality management systems. Requirements." - for quality;
- ISO 14001:2015 "Environmental management systems. Specifications and user guide" - for the environment;
- ISO 45001:2018 "Occupational health and safety management systems" – for occupational safety.

The Integrated Management System for quality, environment, safety and health at work is certified by SRAC and IQNet with certificates no. 1111/11.01.2021 for ISO 9001:2015, no. 112/11.01.2021 for ISO 14001:2015 and no.139/11.01.2021 for ISO 45001:2018, valid until 23.12.2024, with annual supervisions. Through the integrated management system, the company guarantees customers that the services provided are at least in accordance with the specified requirements. Also, Smart S.A. has obtained the authorization from CNCAN for the quality management system in the nuclear field, namely: Authorization no. LI824 for the provision of services for nuclear installations, valid until 16.04.2026 according to the Orders of the President of CNCAN no. 65,66,71, 72/2003.

Smart S.A. is certified by the National Energy Regulatory Authority for the following types of works:

- **A3** - tests of electrical equipment and installations in order to certify the technical conformity of power plants in relation to the applicable technical norms: Certificate no. 15264/4.11.2019 valid for an unlimited period with the necessary visas.
- **D1** - design of overhead and underground power lines with any standardized nominal voltages: Certificate no. 15265/4.11.2019 valid for an unlimited period with the necessary visas.
- **D2** - execution of overhead and underground power lines with any standardized nominal voltages: Certificate no. 15266/4.11.2019 valid for an unlimited period with the necessary visas.
- **E1** - design of transformer substations, electrical substations and installations belonging to the electrical part of the power plants with any standardized nominal voltages: Certificate no. 15267/4.11.2019 valid for an unlimited period with the necessary visas.
- **E2** - execution of transformer substations, electrical stations and works on the electrical part of the power plants with any standardized nominal voltages: Certificate no. 15268/4.11.2019 valid for an unlimited period with the necessary visas.

SMART has a multi-site Testing Laboratory (one laboratory in each branch) which is accredited by RENAR with the accreditation certificate no. LI 824/17.04.2018, valid until 16.04.2026, with annual supervisions. A number of 78 electrical tests and physico-chemical analyses of electro-insulating materials are accredited.

Smart also holds authorizations issued by the Ministry of Internal Affairs-IGSU for the following activities:

- Installation and maintenance of fire limitation and extinguishing systems and installations, except for those containing certain fluorinated greenhouse gases, authorization no. 5501/08.02.2016 granted for an indefinite period.
- Installation and maintenance of signaling, alarming and alerting systems and installations in case of fire, authorization no. 5502/08.02.2016 with indefinite validity.
- Design of signaling, alarming and alerting systems and installations in case of fire, authorization no.6599/10.01.2017 with indefinite validity.
- Design of fire limitation and extinguishing systems and installations, authorization no. 7087/08.06.2017 granted for an indefinite period.

Smart S.A. is certified for the forestry activity by the Ministry of Environment, Water and Forests having the certificate no. 1220/25.07.2024 valid until 31.07.2026.

The company carries out activities:

- As a maintenance service provider:
 - Overhauls and inspections
 - Repairs of electrical equipment and installations
 - Accidental Event Interventions
 - Expertise, diagnosis and technical analysis
 - Configurations, adjustments and parameterization of command-control systems
- As a provider of refurbishment and modernization services:
 - Power stations
 - Overhead Power Lines
- As a special technology service provider:
 - Working under tension – LST
 - Transformer Insulation Rehabilitation Design
- As a consulting and design provider:
 - Design
 - Consultancy and assistance.



The national and international affiliations related to the Smart company are as follows

- ✓ A – LST – R (Association for Work Under Tension in Romania – Founding Member)
- ✓ CIGRE (International Council of Large High Voltage Power Grids)
- ✓ CNR – CIGRE (Association of the Romanian National Committee CIGRE)
- ✓ CNR – CME (Romanian National Committee of the World Energy Council)

- ✓ SIER (Society of Energy Engineers in Romania)
- ✓ ASRO (Romanian Standardization Association).

Re PowerEU Plan

In order to finance three essential investment projects for the efficiency and modernization of the electricity transmission network, the Company obtained 56.2 million euros through the REPowerEU component of the PNRR, approved by the Council of the European Union, two of them being intended for SMART SA and Teletrans SA.

The REPowerEU plan sets out a series of measures aimed at rapidly reducing dependence on Russian fossil fuels and accelerating the green transition, while increasing the resilience of the EU's energy system.

The objective of the REPowerEU-funded investment is to increase flexibility and solve bottlenecks in the electricity grid to accelerate the integration of additional renewable energy capacities and increase the resilience of the grid, while strengthening cybersecurity through a better responsiveness to cyber-attacks.

Regarding **the Re PowerEU Plan**, Investment I6 - digitalization, efficiency and modernization of the national electricity transmission network (allocation 56,237,200 euros) *was approved*, as follows:

- *Investment 6.a – Installation of photovoltaic power plants (CEF) and electricity storage facilities intended to supply the internal services installed in the stations of C.N.T.E.E.E. Transelectrica S.A. (allocation 29,557,000 euro);*
- *Investment 6.b – Refurbishment of SMART SA – subsidiary of C.N.T.E.E.E. Transelectrica S.A. (allocation 18,240,000 euro);*
- *Investment 6.c – Optimization of the communication network and creation of a data center – Teletrans SA, subsidiary of C.N.T.E.E.E. Transelectrica S.A. (allocation 8,440,200 euro).*

TELETRANS

Investments in the refurbishment and modernization of energy networks through the introduction of digitalization and smart grids are essential measures to support the process of sectoral integration and energy transition. Digitalization will significantly contribute to the safety of the functioning of the energy system, intensifying efforts and response capacity in the event of system malfunctions. Transelectrica's IT&C infrastructure represents an infrastructure of national strategic importance, especially in the current geopolitical context, cybersecurity being a central component of stability and safety in the operation of the RET/SEN by ensuring data protection, with an impact on the safety in making operational decisions in the process of managing the SEN by Transelectrica.

Optimizing the communication network and creating a data center involves the implementation of three components:

- Data center - purchase of equipment and software necessary to equip a data center, in the Sibiu-Braşov area, at the Transelectrica headquarters; Estimated value: 23,362,855 lei

The data center will represent a secure physical location protected against intrusion and natural and technological risks within which 9 IT infrastructure containers and 3 Power containers will be installed in which IT equipment (e.g. Servers, Switch, UPS etc.) will be installed. The data center will ensure the security of the physical elements through which Transelectrica's telecommunications system is coordinated, which will ensure all the security elements according to the standards. The Center will manage Transelectrica's equipment, ensuring the continuous and uninterrupted operation of IT equipment and a constant backup of the transmitted and stored data. Also, the data center will ensure increased connectivity and mobility between the critical services needed by electricity producers, transporters and distributors in Romania, which will lead to ensuring the electricity supply to consumers.

- Network Traffic Analyzers - purchase of L2-7 traffic analyzer, 4 SFP ports; Multimode SFP and single-mode SFP - will be used in the diagnostic and testing of ethernet circuits within Transelectrica's IP communication network; Estimated value: 3,590,000 lei

The telecommunications network of C.N.T.E.E. Transelectrica S.A. requires modernization and updating according to the latest technologies, in order to align with European quality standards. The certification of network capacities guarantees the operation of intermediate equipment and physical and logical links for the secure provision of data transport and internet access services. As current systems are diversified and, above all, decentralized, tools capable of obtaining rapid results about the network, such as traffic analyzers, are needed. The proposed investment aims at the purchase of 8 pieces of L2-7 Traffic Analyzer Assembly with 4 SFP ports (multimode and singlemode), with a role in accurately diagnosing any network malfunctions.

- IT&C network security - acquisition of equipment: storage system, firewall, internal links switch, infrastructure switch, PoE switch; Server, router distribution; Estimated value: 15,248,145 lei

Regarding the security of the IT&C network, currently, even if there is a series of equipment that ensures the security of Transelectrica's IT&C network, it is necessary to equip it with additional equipment to increase the degree of protection and filtering of malicious information. In order to ensure a higher level of security of Transelectrica's IT&C network, it is necessary to purchase a series of IT equipment that filters data traffic at the network level, in order to eliminate information that poses a security threat, stores information to ensure a permanent backup of the company's information and ensures a constant data transfer flow. This equipment is mainly needed in the context of increasingly frequent cyberattacks, as well as in order to provide a backup.

The entire investment will contribute to increasing the resilience of the SEN/RET, addressing the bottlenecks that may arise at the level of the electricity transmission network by addressing cybersecurity causes by:

- reducing the risks of cyberattacks on Transelectrica's IT&C infrastructures by improving the level of logistical readiness (endowment) with modern, updated equipment and applications, much stronger in terms of information performance (this aspect is crucial in the current conditions of hybrid warfare, on all levels, including technological, IT, etc., being mandatory to increase the resilience of IT and communication systems) and
- ensuring business continuity and disaster recovery functions - a fundamental aspect in conditions of border war and increased risk of attacks;
- achieving communication and interoperability with entities in the Romanian energy system and with transmission and system operators within ENTSO-E;
- ensuring the resilience of the communication system at Transelectrica level;
- ensuring business continuity and disaster recovery functions;
- cybersecurity to prevent cyber attacks that are gaining an increasing scope lately, at European level, amid the war unleashed by Russia on Ukraine.

Also, the implementation of the sub-investments described above will result in increasing the level of technical availability of the critical fiber optic infrastructure from 98% to 99.5%, with an impact on the safety of operational decision-making in the process of managing the SEN by Transelectrica, directly contributing to ensuring stability and safety in the operation of the RET/SEN.

The investments will be implemented until the second quarter of 2026, and the total estimated value will be 42,201,000 lei excluding VAT.

SMART

The investment aims to reduce the number and duration of accidental events, as well as their consequences for ensuring the functioning of the SEN/RET, to adapt the maintenance actions to the specifics and manufacturing technologies of the new equipment installed in the RET and to reduce the number and duration of preventive-planned maintenance actions, which involves the withdrawal from operation of Transelectrica's equipment and installations and power plants connected to the RET.

The equipment that will be purchased will contribute to reducing the number and intervention periods for accidental events in the network, as well as their consequences for ensuring the functioning of the

Electricity Transmission Network and the National Energy System; reducing the number and duration of preventive maintenance actions – planned in Transelectrica stations and increasing the response capacity (by reducing the intervention periods when restoring the electricity supply).

These positive effects will strengthen the safety and stability of the SEN/RET, which contributes to ensuring the security of electricity supply by Transelectrica, as the national transmission and system operator.

The existence of strong and quality maintenance services is one of the main prerequisites in ensuring the RET Performance Standard and ensuring a constant supply of electricity throughout the country.

Equipping SMART SA with appropriate modern machinery and equipment will have positive effects on the quality of the maintenance services provided to the RET. This will have a positive impact on the bottlenecks that may occur at the level of the RET.

The proposed investment aims to reduce the impact of these blockages, aiming to reduce the intervention periods (through means of intervention – machinery, which ensure quick access and with all the necessary equipment) and their number by purchasing machinery, equipment for working at height, working under voltage (this type of intervention eliminates the decommissioning of the respective equipment, which determines the elimination of interruptions in the energy supply electrical) etc.

The investment aims to equip SMART S.A. with state-of-the-art equipment and machinery and with the cleanest technology in the field, to ensure maintenance services at the highest standards, suitable for a transport and system operator, as well as the digitization of maintenance services offered to the national energy infrastructure, through the implementation and development of software solutions. The purchased products will be new and be in accordance with DNSH principles.

The investment consists of:

- equipping SMART S.A. with technological equipment (equipment for the control and monitoring of overhead power lines and power stations, instruments for working under voltage, equipment for measurements and determinations in the laboratory, equipment for the design center of SMART SA, equipment for working at height, technological equipment for interventions) suitable for ensuring the maintenance services of the RET at the highest quality standards,
- digitization of the maintenance services provided by SMART SA for RET in Romania, through the implementation and development of software solutions, which will ensure in real time the transfer of information (management, databases, activity/scheduling of revisions and works, etc.) between the branches of SMART S.A.

The new equipment will allow the use by SMART S.A. of LST (Work Under Voltage) technology, a modern technology that implies that interventions at the OHL and in the stations will be made without removing (disconnecting) them from the voltage, which ensures continuity in the supply of electricity to consumers.

I. Economic and financial situation according to OMFP 2844/2016 financial figures

Consolidation results

The financial results of the Group's activity were as follows:

<i>Thousands RON</i>	31 march 2026	31 march 2025		26/25
Operating revenues	1,639,492	1,412,931	▲	16%
Operational expenses*	(1,279,027)	(1,134,930)	▲	13%
EBITDA	360,465	278,001	▲	30%
Depreciation	(105,215)	(96,383)	▲	9%
EBIT	255,250	181,618	▲	41%
Financial result	1,824	842	▲	116%
EBT	257,074	182,460	▲	41%
Income tax	(51,411)	(29,255)	▲	76%
NET RESULT	205,663	153,205	▲	34%

*Operating expenses without depreciation and amortization

<i>Thousands RON</i>	31 march 2026	31 december 2025		26/25
Non-current assets	6,714,464	6,724,502	▼	(0%)
Current assets	3,735,744	4,205,038	▼	(11%)
TOTAL ASSETS	10,450,208	10,929,540	▼	(4%)
Shareholders' equity	6,279,447	6,072,155	▲	3%
Non-controlling interests	-	-	-	-
Non-current liabilities	1,238,022	1,145,002	▲	8%
Current liabilities	2,932,739	3,712,383	▼	(21%)
SHAREHOLDERS' EQUITY AND LIABILITIES	10,450,208	10,929,540	▼	(4%)

<i>Thousands RON</i>	31 march 2026	31 march 2025		26/25
Net cash from operating activities	328,928	224,894	▲	46%
Cash used in investment activity	(143,795)	(82,497)	▲	74%
Cash used in financing activity	(3,232)	(8,928)	▼	(64%)
Net decrease in cash and cash equivalents	181,901	133,469	▲	36%
Cash and cash equivalents as at January 1	583,771	707,174	▼	(17%)
Cash and cash equivalents at the end of the period	765,672	840,643	▼	(9%)

In Q1 2026, the Group's results based on the OMFP consolidated financial statements registered an increase compared to the same period last year, amid a 16% increase in operating income, while operating expenses (including depreciation and amortization) increased by 12%.

Statement of financial position OMFP 2844/2016

The consolidated statement of the financial position is presented as follows:

<i>Thousands RON</i>	31 march 2026	31 december 2025
Non-current assets		
Tangible assets	6,429,567	6,414,639
Assets representing rights of use under a lease	6,988	6,958
Intangible assets	234,485	259,223
Investments accounted for using the equity method	3,266	3,372
Financial assets	40,157	40,309
Total non-current assets	6,714,463	6,724,502
Current assets		
Inventories	55,920	60,662
Trade and other receivables	2,853,548	3,371,004
Profit tax recoverable	-	12,181
Cash and cash equivalents	826,276	761,192
Total current assets	3,735,744	4,205,038
Total assets	10,450,208	10,929,540
Shareholders' equity		
Share capital	733,031	733,031
Share premium	50,222	50,222
Legal reserve	146,606	146,606
Revaluation reserve	1,469,375	1,496,393
Other reserves	300,650	299,170
Retained earnings	3,579,563	3,346,732
Total shareholders' equities attributable to Group owners	6,279,447	6,072,155
Non-controlling interests	-	-
Total equity	6,279,447	6,072,155
Non-current liabilities		
Long term deferred revenues	923,413	831,220
Long term Borrowings	1,471	1,471
Other loans and assimilated debts - Long-term leasing	2,705	3,181
Deferred tax liabilities	226,454	225,152
Employee benefits obligations	83,979	83,979
Total non-current liabilities	1,238,022	1,145,002
Current liabilities		
Trade and other liabilities	2,730,034	3,424,075
Other loans and assimilated debts – Short term leasing	4,122	3,629
Other tax and social security liabilities	20,746	22,585
Current Borrowings	67,514	184,354
Provisions	30,076	38,399
Short term deferred revenues	27,787	24,041
Income tax payable	37,161	-
Employee benefits obligations short term	15,299	15,299
Total current liabilities	2,932,739	3,712,383
Total shareholders' equity and liabilities	10,450,208	10,929,540

OMFP Profit and Loss Account 2844/2016

The statement of the profit and loss account, at Group level, is presented as follows:

<i>Thousands RON</i>	31 march 2026	31 march 2025
Operating revenues		
Transmission revenues	693,883	576,059
System service revenues	214,875	157,960
Balancing market revenues	690,294	666,595
Other revenues	40,440	12,317
Operating expenses		
System Operating Expenses	(246,457)	(189,094)
Balancing market expenses	(690,257)	(666,721)
System services expenses	(144,149)	(100,296)
Depreciation and amortization	(105,215)	(96,383)
Personnel expenses	(125,568)	(125,756)
Repairs and maintenance expenses	(13,412)	(10,757)
Materials and consumables	(12,122)	(4,869)
Other operational expenses	(45,377)	(35,787)
Net adjustments for impairment of receivables	(9,335)	(1,548)
Other gains or losses	7,650	(103)
Operating result	255,250	181,618
Financial revenues	3,134	2,362
Financial expenses	(1,204)	(1,452)
Share of profit/(loss) of equity investments	(106)	(68)
Net finance result	1,824	842
Profit before income tax	257,074	182,460
Income tax	(51,411)	(29,255)
Result for the year from continuing operations	205,663	153,205
Profit of the period		
Attributable to:		
Owners of the Group	205,663	153,205
Non-controlling interests	-	-
Basic and diluted earnings per share (lei/share)	2.81	2.09

OMFP 2844/2016 Cash Flows

The situation of cash flows, at Group level, is presented as follows:

<i>Thousands RON</i>	31 march 2026	31 march 2025
Cash flows from operational activities		
Profit of the period	205,663	153,205
Cash flows before changes to working capital	353,375	277,595
Changes in:		
Inventories	4,994	74
Clients and assimilated accounts	508,115	856,326
Trade payables and other liabilities	(615,549)	(998,738)
Investments accounted for using the equity method	106	68
Other taxes and social insurance liabilities	(1,840)	(4,156)
Deferred revenues	81,221	94,243
Cash flows from operational activities	330,422	225,412
Paid interests	(728)	(369)
Paid income tax	(767)	(149)
Net cash generated from operational activities	328,928	224,894
Cash flows from the investment activity		
Acquisition of tangible and intangible assets	(170,595)	(75,314)
Participation titles held in GECO Power Company	-	(3,750)
Proceeds from EC non-reimbursable financing	16,196	(5,723)
Received Interests	2,841	2,285
Proceeds from sale of tangible assets	7,747	5
Dividends received	16	-
Net cash used in the investment activity	(143,795)	(82,497)
Cash flows used in financing activities		
Repayments of non-current borrowings	-	(5,990)
Building lease payments	(3,186)	(2,934)
Dividends paid	(46)	(3)
Net cash used in financing activities	(3,232)	(8,928)
Cash and cash equivalents as at January 1st	583,771	707,174
Net increase/decrease in cash and cash equivalents	181,901	133,469
Cash and cash equivalents at the end of the period	765,672	840,643

OMFP 2844/2016 indicators

Indicators consolidated figures OMFP 2844/2016	31 march 2026	31 december 2025
Total assets	10,450,208 thousand lei	10,929,540 thousand lei
Turnover	1,599,052 thousand lei	5,513,252 thousand lei

Economic and financial indicators according to ASF Regulation 5/2018

Indicators	Calculation formula	Q1 2026	2025
Current liquidity indicator (x)	$\frac{\text{Active curente}}{\text{Current liabilities}}$	1.27	1.13
Leverage ratio* (x):			
(1) Indebtedness indicator	$\frac{\text{Borrowed capital} \times 100}{\text{Equity}}$	1.21%	3.17%
(2) Leverage ratio indicator	$\frac{\text{Borrowed capital} \times 100}{\text{Committed capital}}$	1.19%	3.07%
Client turnover speed (days)	$\frac{\text{Average customer balance}^{**} \times \text{no.days}}{\text{Turnover}}$	57.92	71.96
Rotation speed of fixed assets (x)	$\frac{\text{Turnover}}{\text{Fixed assets}}$	0.24	0.82

* Within the indicators of the degree of indebtedness, the borrowed capital contains short-term loans, long-term loans and other similar short and long-term loans/liabilities related to building leasing according to IFRS16.

**For Transelectrica, customers who contribute to the turnover (energy, balancing, other customers, customers invoices to be drawn up) were taken into account when calculating the average balance. Values corresponding to customers: uncertain, from the market coupling mechanism, the cogeneration scheme and overcompensation, were not included in the average balance.

II. Financial economic position according to IFRS-EU financial figures

Consolidation results

The financial results of the Group's activity were as follows:

<i>Thousands RON</i>	31 march 2026	31 march 2025		26/25
Operating revenues	1,639,492	1,412,007	▲	16%
Operational expenses*	(1,279,027)	(1,134,930)	▲	13%
EBITDA	360,465	277,077	▲	30%
Depreciation	(82,455)	(73,669)	▲	12%
EBIT	278,011	203,408	▲	37%
Financial result	1,824	842	▲	116%
EBT	279,834	204,250	▲	37%
Income tax	(55,053)	(32,742)	▲	68%
NET RESULT	224,782	171,509	▲	31%

*Operating expenses without depreciation and amortization

<i>Thousands RON</i>	31 march 2026	31 december 2025		26/25
Non-current assets	6,529,519	6,516,795	▲	0%
Current assets	3,735,744	4,205,039	▼	(11%)
TOTAL ASSETS	10,265,263	10,721,834	▲	(4%)
Shareholders' equity	6,124,093	5,897,682	▲	4%
Non-controlling interests	-	-	-	-
Non-current liabilities	1,208,431	1,111,770	▲	9%
Current liabilities	2,932,739	3,712,382	▼	(21%)
SHAREHOLDERS' EQUITY AND LIABILITIES	10,265,263	10,721,834	▲	(4%)

<i>Thousands RON</i>	31 march 2026	31 march 2025		26/25
Net cash from operating activities	328,928	224,894	▲	46%
Cash used in investment activity	(143,795)	(82,497)	▲	74%
Cash used in financing activity	(3,232)	(8,928)	▲	(64%)
Net decrease in cash and cash equivalents	181,901	133,469		36%
Cash and cash equivalents as at January 1	583,771	707,174	▲	(17%)
Cash and cash equivalents at the end of the period	765,672	840,643	▼	(9%)

In Q1 2026, the Group's results based on the IFRS-EU consolidated financial statements decreased compared to the same period last year, amid a 16% reduction in operating income, as operating expenses (including depreciation and amortization) increased by 13%.

IFRS-EU Statement of Financial Position

The consolidated statement of the financial position is presented as follows:

<i>Thousands RON</i>	31 march 2026	31 december 2025
Non-current assets		
Tangible assets	6,429,567	6,414,639
Assets representing rights of use under a lease	6,988	6,958
Intangible assets	49,540	51,517
Investments accounted for using the equity method	3,266	3,372
Financial assets	40,157	40,309
Total non-current assets	6,529,519	6,516,795
Current assets		
Inventories	55,920	60,662
Trade and other receivables	2,853,548	3,371,004
Profit tax recoverable	-	12,181
Cash and cash equivalents	826,276	761,192
Total current assets	3,735,744	4,205,039
Total assets	10,265,263	10,721,834
Shareholders' equity		
Share capital	733,031	733,031
Share premium	50,222	50,222
Legal reserve	146,606	146,606
Revaluation reserve	1,469,375	1,496,393
Other reserves	300,650	299,170
Retained earnings	3,424,209	3,172,260
Total shareholders' equities attributable to Group owners	6,124,093	5,897,682
Non-controlling interests	-	-
Total equity	6,124,093	5,897,682
Non-current liabilities		
Long term deferred revenues	923,413	831,220
Long term Borrowings	1,471	1,471
Other loans and assimilated debts - Long-term leasing	2,705	3,181
Deferred tax liabilities	196,863	191,919
Employee benefits obligations	83,979	83,979
Total non-current liabilities	1,208,431	1,111,770
Current liabilities		
Trade and other liabilities	2,730,034	3,424,075
Other loans and assimilated debts – Short term leasing	4,122	3,629
Other tax and social security liabilities	20,746	22,585
Current Borrowings	67,514	184,354
Provisions	30,076	38,399
Short term deferred revenues	27,787	24,041
Income tax payable	37,161	-
Employee benefits obligations short term	15,299	15,299
Total current liabilities	2,932,739	3,712,382
Total shareholders' equity and liabilities	10,265,263	10,721,834

IFRS-EU Profit and Loss Account

The statement of the profit and loss account, at Group level, is presented as follows:

<i>Thousands RON</i>	31 march 2026	31 march 2025
Operating revenues		
Transmission revenues	693,883	576,059
System service revenues	214,875	157,960
Balancing market revenues	690,294	666,595
Other revenues	40,440	11,392
Operating expenses		
System Operating Expenses	(246,457)	(189,094)
Balancing market expenses	(690,257)	(666,721)
System services expenses	(144,149)	(100,296)
Depreciation and amortization	(82,455)	(73,669)
Personnel expenses	(125,568)	(125,756)
Repairs and maintenance expenses	(13,412)	(10,757)
Materials and consumables	(12,122)	(4,869)
Other operational expenses	(45,377)	(35,787)
Net adjustments for impairment of receivables	(9,335)	(1,548)
Other gains or losses	7,650	(103)
Operating result	278,011	203,408
Financial revenues	3,134	2,362
Financial expenses	(1,204)	(1,452)
Share of profit/(loss) of equity investments	(106)	(68)
Net finance result	1,824	842
Profit before income tax	279,834	204,250
Income tax	(55,053)	(32,742)
Result for the year from continuing operations	224,782	171,509
Profit of the period		
Attributable to:		
Owners of the Group	224,782	171,509
Non-controlling interests	-	-
Basic and diluted earnings per share (lei/share)	3.07	2.34

IFRS-EU trezorerie fluxuri

The situation of cash flows, at Group level, is presented as follows:

<i>Thousands RON</i>	31 march 2026	31 march 2025
Cash flows from operational activities		
Profit of the period	224,782	171,509
Cash flows before changes to working capital	353,375	277,595
Changes in:		
Inventories	4,994	74
Clients and assimilated accounts	508,115	856,326
Trade payables and other liabilities	(615,549)	(998,738)
Investments accounted for using the equity method	106	68
Other taxes and social insurance liabilities	(1,840)	(4,156)
Deferred revenues	81,221	94,243
Cash flows from operational activities	330,422	225,412
Paid interests	(728)	(369)
Paid income tax	(767)	(149)
Net cash generated from operational activities	328,928	224,894
 Cash flows from the investment activity		
Acquisition of tangible and intangible assets	(170,595)	(75,314)
Participation titles held in GEKO Power Company	-	(3,750)
Proceeds from EC non-reimbursable financing	16,196	(5,723)
Received Interests	2,841	2,285
Proceeds from sale of tangible assets	7,747	5
Dividends received	16	-
Net cash used in the investment activity	(143,795)	(82,497)
 Cash flows used in financing activities		
Repayments of non-current borrowings	-	(5,990)
Building lease payments	(3,186)	(2,934)
Dividends paid	(46)	(3)
Net cash used in financing activities	(3,232)	(8,928)
Cash and cash equivalents as at January 1st	583,771	707,174
Net increase/decrease in cash and cash equivalents	181,901	133,469
Cash and cash equivalents at the end of the period	765,672	840,643

IFRS-EU indicators

Indicators IFRS-EU	Consolidated figures	31 march 2026	31 december 2025
Total assets		10,265,263 thousand lei	10,721,834 thousand lei
Turnover		1,599,052 thousand lei	5,513,252 thousand lei

Economic and financial indicators according to ASF Regulation 5/2018

Indicators	Calculation formula	Q1 2026	2025
Current liquidity indicator (x)	$\frac{\text{Active curente}}{\text{Current liabilities}}$	1.27	1.13
Leverage ratio* (x):			
(1) Indebtedness indicator	$\frac{\text{Borrowed capital}}{\text{Equity}} \times 100$	1.24%	3.27%
(2) Leverage ratio indicator	$\frac{\text{Borrowed capital}}{\text{Committed capital}} \times 100$	1.22%	3.16%
Client turnover speed (days)	$\frac{\text{Average customer balance}^{**}}{\text{no.days}} \times \text{Turnover}$	57.92	71.96
Rotation speed of fixed assets (x)	$\frac{\text{Turnover}}{\text{Fixed assets}}$	0.24	0.85

* Within the indicators of the degree of indebtedness, the borrowed capital contains short-term loans, long-term loans and other similar short and long-term loans/liabilities related to building leasing according to IFRS16.

**For Transelectrica, customers who contribute to the turnover (energy, balancing, other customers, customers invoices to be drawn up) were taken into account when calculating the average balance. Values corresponding to customers: uncertain, from the market coupling mechanism, the cogeneration scheme and overcompensation, were not included in the average balance.



IMPORTANT EVENTS

• **Decision no. 1 of the Ordinary General Meeting of Shareholders of 08 January 2026**

The Ordinary General Meeting of the Company's Shareholders, pursuant to the provisions of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, of Law no. 24/2017 on issuers of financial instruments and market operations, republished, with subsequent amendments and completions, and of the A.S.F. Regulation no. 5/2018 on issuers of financial instruments and market operations, with subsequent amendments and completions, meeting on January 8, 2026:

- approved the carrying out of the necessary legal steps by the shareholders to attract the patrimonial liability of the shareholder's representative, in order to recover the amounts paid by C.N.T.E.E. Transelectrica S.A., following the vote expressed by it in the meeting of the General Meeting of Shareholders on November 6, 2013;
- approved the carrying out of the necessary legal steps, by the shareholders, to attract the patrimonial liability of the shareholder's representative, in order to recover the amounts paid by Transelectrica S.A., following the vote expressed by him in the meeting of the General Meeting of Shareholders on September 28, 2020;
- approved the mandate of the legal representatives of Transelectrica S.A. in order to carry out the necessary legal steps, in order to attract the patrimonial liability of the shareholder's representative, in order to recover the amounts paid by C.N.T.E.E. Transelectrica S.A., following the vote expressed by it in the meeting of the General Meeting of Shareholders on November 6, 2013;
- approved the mandate of the legal representatives of the Company in order to carry out the necessary legal steps, in order to attract the patrimonial liability of the shareholder's representative, in order to recover the amounts paid by Transelectrica S.A., following the vote expressed by him in the meeting of the General Meeting of Shareholders on September 28, 2020.

• **Conclusion of the Memorandum of Understanding on the cooperation for the development of the Georgia – Romania Black Sea Submarine Cable Interconnection Project**

On February 4, 2026, the Company informed investors about the signing in Bucharest, by Transelectrica and Georgian State Electrosystem JSC (GSE), the transmission and system operators in Romania and Georgia, respectively, of a *Memorandum of Understanding on cooperation for the development of the Georgia – Romania Black Sea Submarine Cable Interconnection Project*.

The signing of the Memorandum marks a new stage in the evolution of the project, which has already gone through the feasibility studies phase, is included in the ENTSO-E Ten-Year Network Development Plans (TYNDP) for 2022 and 2024 and is promoted for inclusion in the TYNDP 2026 edition.

In December 2025, the project was included in the list of Projects of Mutual Interest (PMI) of the European Union.

The document establishes the framework for cooperation between Transelectrica and GSE for the preparation and advancement of the high-voltage direct current (HVDC) interconnection project between Georgia and Romania, through the coordination of planning activities, technical studies, marine studies, environmental and social assessments, financing and institutional representation at European and international level.

The Black Sea Submarine Cable project is developed in accordance with the Green Energy Strategic Partnership Agreement, signed in December 2022 by the governments of Azerbaijan, Georgia, Romania and Hungary and has the potential to significantly contribute to increasing energy security, diversifying electricity transmission routes and integrating renewable sources in the Black Sea region and the European Union.

Through this approach, Transelectrica reaffirms its commitment to regional cooperation, the development of critical electricity transmission infrastructure and the strengthening of Romania's position in the European energy architecture.

- **Moody's reconfirms Baa3 rating**

The Company informed shareholders and interested parties that, on March 16, 2026, Moody's Ratings published the Annual Update of the Credit Opinion for C.N.T.E.E. Transelectrica S.A. With this report, the agency reconfirms the long-term credit rating at the Baa3 level, while maintaining the negative outlook and the individual credit profile (BCA) at the ba1 level.

LITIGATION

- **RAAN**

In the case no. **9089/101/2013**, on 19.09.2013, the Mehedinti Tribunal ordered the opening of the general insolvency procedure against RAAN.

On 09.03.2015, the Mehedinti Tribunal confirmed the reorganization plan of the debtor Autonomous Authority for Nuclear Activities proposed by the judicial administrator Tudor & Asociatii SPRL and voted by the General Meeting of Creditors according to the minutes of 28.02.2014.

On 14.06.2016, the opening of bankruptcy proceedings against RAAN was ordered.

CNTEE Transelectrica SA filed an appeal against the supplementary table of receivables, which was the subject of file no. 9089/101/2013/a152 against the debtor RAAN, since the judicial liquidator did not register a claim in the amount of RON 78,096,209 on the grounds that "it does not appear as due in the accounting records of RAAN." Moreover, the judicial liquidator considered that the request for the inclusion in the table of the amount of RON 78,096,209 is formulated late, being related to the period 2011 – 2013, which is why the statement of claim should have been formulated at the time of the opening of the insolvency procedure, respectively on 18.09.2013. An appeal to the Additional Table of Claims was filed within the legal term, the Mehedinti Tribunal approving the evidence with the accounting expertise. By Decision 163/20.06.2019, the solution of the Mehedinti Tribunal: the exception of forfeiture was admitted. The main action and the joined appeal were partially admitted. Orders the defendant to pay to the plaintiff the amount of RON 16,950,117.14, a claim arising during the procedure, ordering its inclusion in the table of creditors constituted against the debtor RAAN with this amount. The remainder of the joined claims were rejected. Pursuant to Article 453 para. 2 of the Civil Code, it obliges the defendant to pay the plaintiff 1,000 lei in court costs. With appeal. Pronounced in open court. Document Decision 163/20.06.2019. Transelectrica filed an appeal within the legal deadline. At the deadline of 06.11.2019, the Court of Appeal of Craiova ordered the dismissal of Transelectrica's appeal as unfounded. Final decision. Decision 846/06.11.2019.

In the bankruptcy file of RAAN registered under no. 9089/101/2013, CNTEE Transelectrica SA was registered with the insolvency estate with the following receivables: 19,113,256 lei.

Deadline for the continuation of the procedure for the collection of receivables, the recovery of assets and the fulfillment of the other liquidation operations: **10.06.2026**.

For RAAN, the Company recorded an adjustment for the impairment of receivables in the amount of RON 8,516,707.

Also, between RAAN and Transelectrica there are other cases in different stages of trial. Actions of RAAN against CNTEE Transelectrica SA deriving from the contract no. C137/08.04.2011.

The file no. **28460/3/2017** - Object of the file: ordering the undersigned to pay the total amount of RON 12,346,063. CAB solution 27.09.2021: Suspends the judgment of the appeal until the final resolution of the files no.28458/3/2017, no.26024/3/2015. Solution dated 23.05.2022: Rejects as unfounded the request to renew the case. Keeps the judgment of the appeal suspended. At the deadline of 20.05.2024, the appeal was admitted, the appealed sentence was changed in the sense that: the summons request was admitted. Orders the defendant to pay the plaintiff the amount of RON 12,346,063.10, representing the principal debt and penalties, with the right of appeal. Decision 806/20.05.2024. Transelectrica filed an appeal.

On the deadline of 13.11.2025, the appeal filed by the appellant Transelectrica S.A. against the decision no. 806 of May 20, 2024, issued by the Bucharest Court of Appeal – Civil Section VI, was admitted. At the deadline of 19.02.2026, the HCCJ rejects the appeal filed by the defendant Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A. against the decision no. 806A of May 20, 2024, pronounced by the Bucharest Court of Appeal – Civil Section VI, as unfounded. **Definitive**.

The file no. **3694/3/2016** - Claims 15,698,721.88 lei. Trial deadline on 08.11.2021: the case was suspended until the final resolution of the Files no. 26024/3/2015 and no. 28458/3/2017. Solution 03.06.2024: the appeal was admitted, the appealed sentence was changed in its entirety, in the sense that: the request for summons was admitted. The defendant was ordered to pay the plaintiff the amount of RON 12,727,101.99, representing the bonus value and adjustment of the pre-overcompensation for which SRTF series invoices were issued, as well as the amount of RON 2,917,619.81, representing late payment penalties related to the main debt, for which SRTF series invoices were issued, with the right of appeal. Decision 898/03.06.2024. Transelectrica filed an appeal.

On the deadline of 16.10.2025, the HCCJ rejects the appeal filed by the appellant-defendant Compania Națională de Transport al Energiei Electrice Transelectrica S.A. against the civil decision no. 898 A of June 3, 2024, pronounced by the Court of Appeal of Bucharest – Civil Section VI, as unfounded. **Definitive**.

The amount of RON 15,698,722 was paid by the Company in June 2024.

- **MUNICIPIUL REȘIȚA**

The file no. **2494/115/2018****, registered with the Caraș Severin Tribunal.

Subject of the case: By the request for summons, the plaintiff Municipality of Resita requests the obligation of the defendant Transelectrica SA to pay the following amounts: 2,129,765.86 lei, representing the rent for the temporarily occupied land area from the forest fund for the year 2015; 2,129,765.86 lei, representing land rent for 2016; 2,129,765.86 lei, representing land rent for 2018; legal penalty interest from maturity until actual payment.

The solution of the SC Tribunal: Suspends the trial of the request for summons filed by the plaintiff Municipality of Reșița, through the Mayor, in contradiction with the defendant Transelectrica, having as object claims, pursuant to art. 413 para. (1) item 1 of the Civil Code. With appeal for as long as the suspension of the trial course lasts, to the hierarchically superior court. Document: Conclusion - Suspension 22.03.2021.

The suspension of the trial of the case was ordered until the final resolution of the case no. 3154/115/2018* of the Caraș Severin Tribunal.

At the deadline of 02.03.2023, the trial of the summons filed by the plaintiff Municipality of Resita, in contradiction with the defendant Transelectrica, having as object claims was suspended. With the right of appeal for the entire duration of the suspension of the trial.

At the deadline of 27.06.2024, a copy of the meeting notes, located on pages 172-174, submitted by the defendant Transelectrica SA, was ordered to be communicated to the expert. It was ordered to communicate to the expert a copy of the clarifications submitted by the plaintiff Municipality of Resita following the request made by the expert.

On 19.09.2024, the plaintiff's request for postponement of the case was granted and a copy of the expert report was ordered to be communicated to him. The discussion on the final fee of the expert report was

extended after its study by both parties. The trial of the case was postponed, due to the lack of the expert report, to 10.10.2024.

On 10.10.2024, it was established that the plaintiff and the defendant should each pay 1000 lei expert fee, and an expert supplement was ordered.

At the deadline of 12.12.2024, a new trial term was granted in order to study the additional expert report and formulate any objections, by the parties' representatives. The trial of the case was postponed to 13.02.2025, 20.02.2025 and later to 27.02.2025.

On the deadline of 27.02.2025, the court rejected the exception of the prescription of the right to action regarding the claims consisting of the rent for the year 2015 and the exception of the lateness of the formulation of the changes in action, exceptions invoked by the defendant Transelectrica. He qualified the exception of res judicata as a substantive defense regarding the positive effect of res judicata. It rejected the request for summons filed by the defendant Municipality of Resita in contradiction with the defendant Transelectrica. With the right of appeal within 30 days from the communication.

On the deadline of 29.05.2025, the request to supplement the operative part of the civil sentence no. 150/27.02.2025, pronounced by the Caraş-Severin Tribunal in the case no. 2494/115/2018** filed by the defendant Transelectrica. It was ordered to supplement the operative part with the following provision: the plaintiff was ordered to pay the defendant the amount of 2500 lei in court costs consisting of expert fees. With the right of appeal within 30 days from the communication.

On 06.05.2026, the Court annulled the appeal filed by the appellant-plaintiff UAT Municipality of Resita through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 150/27.02.2025 pronounced by the Caraş-Severin Tribunal in the case no. 2494/115/2018**. It rejected the appeal filed by the appellant-plaintiff UAT Municipality of Resita through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 595/29.05.2025 pronounced by the Caraş-Severin Tribunal in the case no. 2494/115/2018** as unfounded. It rejected the request of the respondent-defendant to order the appellant-applicant to pay the costs as unfounded. Decision 136/06.05.2026

- **ANAF**

In 2017, the General Tax Inspection started at the headquarters of Transelectrica SA on 14.12.2011 was completed, a control that covered the period December 2005 – December 2010.

The general tax inspection started on 14.12.2011 and ended on 26.06.2017, the date of the final discussion with Transelectrica SA.

Following the completion of the control, ANAF – DGAMC established additional tax liabilities to be paid by the Company, namely corporate income tax and VAT, as well as ancillary tax obligations (interest/late payment surcharges and late payment penalties) related to the system technology system services (STS) invoiced by energy suppliers, considered non-deductible following the tax inspection.

According to the Tax Decision no. F-MC 439/30.06.2017 in the total amount of RON 99,013,399, ANAF – DGAMC established additional tax obligations to be paid by the Company, in the amount of RON 35,105,092, as well as ancillary tax obligations (interest/late payment surcharges and late payment penalties), in the amount of RON 63,908,307.

Mainly, the ANAF Tax Inspection Report recorded the following additional payment obligations: corporate income tax in the amount of RON 13,726,800, as well as accessories, due for a number of unused invoices identified as missing (these were destroyed in the fire that broke out on the night of June 26-27, 2009, at the work point in the Millenium Business Center building in Armand Călinescu Street no. 2-4, sector 2, where the Company carried out its activity), documents with special regime.

These invoices were the subject of a dispute with ANAF, which issued a tax inspection report on 20 September 2011 estimating the VAT collected for a number of unused invoices identified as missing.

The company challenged within the legal term, according to OG no. 92/2003 on the Fiscal Procedure Code, Tax Decision no. F-MC 439/30.06.2017.

ANAF issued the enforceable title no. 13540/22.08.2017 on the basis of which the additional payment obligations established by the Tax Decision no. F-MC 439/30.06.2017.

The company requested the annulment of the enforceable title no. 13540/22.08.2017 at the Court of Appeal – file no. **7141/2/2017**. The solution in brief: Admits the exception of the lack of material competence of the Bucharest Court of Appeal – SCAF. Declines in favor of the Court of Sector 1 of Bucharest the material competence to solve the case. No appeal. Pronounced in public hearing on 08.02.2018. Document: Decision no.478/2018 of 08.02.2018.

Following the declination of jurisdiction, the **file no. 8993/299/2018 was registered on the docket of the District Court 1** by which the Company challenged the forced execution initiated under the enforceable title no. 13540/22.08.2017, which is based on the Tax Decision no. F-MC 439/30.06.2017 issued by ANAF - General Directorate for the Administration of Large Taxpayers

The solution in brief: Admits the request for suspension of the trial filed by the contestants. Based on art. 413 para. (1) item 1 of the Code of Civil Procedure suspends the trial until the final resolution of **the case no. 1802/2/2018**, pending before the Bucharest Court of Appeal, VIII Administrative and Tax Litigation Section. With appeal throughout the suspension, the appeal request will be filed with the court of Sector 1 of Bucharest. Pronounced in open session. Document: Conclusion - Suspension 17.04.2018.

The trial of the case was resumed and on the deadline of 10.10.2024 for the communication of the documents submitted to the file by the contestants to the respondent, the trial of the case was postponed for several terms. The next trial term is on **24.09.2026**.

- **CONAID COMPANY SRL**

The subject of the file no. **36755/3/2018** is Finding unjustified refusal to conclude the addendum to the RET C154/2012 connection contract and claims in the amount of 17,216,093.43 lei, the damage suffered and 100,000 euros, the estimated unrealized benefit value.

At the deadline of 03.01.2024, TMB admits the exception of the prescription of the substantive right to action, invoked in the defence. Dismisses the claim as time-barred. With an appeal within 30 days of communication. Decision 4/2024.

Conaid Company SRL filed an appeal with a trial deadline set for 27.03.2025. At the deadline of 27.03.2025, the court admits the appeal. Annuls the appealed civil judgment and sends the case to the first instance for the resolution of the merits. With appeal within 30 days from the communication.

Transelectrica filed an appeal. At the trial deadline of 26.02.2026, the HCCJ rejects as unfounded the appeal filed by the appellant-defendant CNTEE "Transelectrica" S.A. against the civil decision no. 529A/2025 of 27 March 2025, pronounced by the Court of Appeal of Bucharest – Civil Section VI, in contradiction with the respondent-applicant CONAID COMPANY S.R.L., through the judicial administrator C.I.I. Matache Alice Mirela. **Definitive**.

For the amount of RON 17,216,093, CNTEE Transelectrica constituted a provision in March 2019.

- **OPCOM**

File no. **22567/3/2019** - Object of the case: action for claims under common law.

Ordering the defendant OPCOM SA to pay the amount of RON 4,517,460, related to the invoice series TEL 16 AAA no. 19533/29.07.2016, representing the VAT equivalent, related to the contribution made by CNTEE Transelectrica SA to the share capital of OPCOM SA, issued on the basis of the Loan Agreement no. 7181RO/2003, commitment for financing the investment project "Electricity Market Project".

Ordering the defendant OPCOM SA to pay the amount of RON 1,293,778.27 related to the invoices TEL 19 T00 no.17/28.01.2019 and TEL 19 T00 no. 131/10.07.2019 representing the legal penalty interest, calculated for the non-payment on time of the invoice series TEL 16 AAA no. 19533/29.07.2016.

Suspends the trial of the case until the final resolution of the case 31001/3/2017, having as object an action for annulment of the decision of the Opcom General Shareholders' Meeting (to which Transelectrica is not a party and to which on 01.02.2021 the rejection of the declared appeals was ordered, the solution being final).

TMB's solution Admits the exception of prescription. Dismisses the action as time-barred. Transelectrica has filed an appeal.

CAB solution according to decision no. 1532/12.10.2022: Rejects the appeal as unfounded. Orders the appellant to pay the respondent the amount of RON 11,325.21 as court costs. Transelectrica filed an

appeal against the Civil Decision no. 1532/12.10.2022 issued by the CAB. On 19.09.2023 at the HCCJ, the appeal was admitted, decision 1532/12.10.2022 was quashed and the case was sent to the same court for a new trial. **Definitive.** Decision 1640/19.09.2023.

New file 22567/3/2019* the case was sent for retrial. On the deadline of 18.02.2025, the appeal was rejected as unfounded. The appellant-applicant was ordered to pay the respondent-defendant the amount of RON 28,777.79 as court costs. Transelectrica filed an appeal.

At the deadline of 24.02.2026, the HCCJ rejects as unfounded the main appeal filed by the appellant-plaintiff Compania Națională de Transporturi al Energiei Electrice "TRANSELECTRICA" S.A. against the civil decision no. 235 of February 18, 2025, issued by the Bucharest Court of Appeal – Civil Section V. Rejects as unfounded the cross-appeal filed by the appellant-defendant Electricity and Natural Gas Market Operator - OPCOM S.A. against the civil decision no. 235 of 18 February 2025, pronounced by the Court of Appeal of Bucharest – Civil Section V. Dismisses the parties' requests for costs in the appeal. **Definitive.**

File no. 24242/3/2021 - Bucharest Tribunal Civil Section VI - Subject of the file: The applicant OPCOM requests a declaration of nullity of the act – contribution in kind.

On 07.11.2023 TMB's solution in brief: the exception of inadmissibility was qualified as a substantive defense. The request for summons was rejected as unfounded.

OPCOM filed an appeal. At the deadline of 13.03.2025, the CAB rejects the appeal as unfounded. Orders the applicant (OPCOM) to pay to the State the amount of RON 179,550.57 representing the judicial stamp fee.

OPCOM filed an appeal. At the deadline of 17.02.2026, the HCCJ rejects as unfounded the appeal filed by the plaintiff SOCIETATEA OPERATORUL PIEȚEI DE ENERGIE ET DE GAZ NATURALE - OPCOM S.A. against the civil decision no. 423 of March 13, 2025 issued by the Bucharest Court of Appeal - Civil Section V. **Definitive.**

The file no. 44380/3/2024 has as object: claims and conclusion of the addendum for the amount of 2,914,065.21, cval. services for calculating collection rights and payment obligations of transactions made by PRE and PPE + legal interest. Trial term: **02.06.2026.**

- **COURT OF AUDITORS**

Between September 2023 and January 2025, the Court of Accounts of Romania, through Department IV, carried out a compliance audit mission at the level of CNTEE Transelectrica SA. The theme of the compliance audit was "the situation, evolution and management of the state's public and private assets, as well as the legality of income and expenditure for the period 2020-2022" at CNTEE Transelectrica SA.

Following the completion of the audit mission, Department IV of the Court of Accounts of Romania issued the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025, approved by the Plenary Decision no. 47/23.01.2025, which established a number of 17 recommendations with an implementation deadline of April 30, 2025.

On 11.03.2025, the Company filed a preliminary complaint against the above-mentioned compliance audit report.

On 11.06.2025, Transelectrica received the response formulated by the CCR to the preliminary complaint, by which they rejected the preliminary complaint as inadmissible for the audit report, and unfounded in terms of the plenary decision.

Following the response received from the CCR, on 07.08.2025 the Company submitted to the Bucharest Court of Appeal a request for summons (**file no. 5244/2/2025**) requesting the following:

a) the annulment of the Plenum Decision no. 47/23.01.2025 regarding the approval of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025;

b) the partial annulment of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to Management no. 60001/23.01.2025 on the recommendations provided for in points 5.1, 5.6, 5.12 partially, 5.13 partially, 5.14 partially, 5.15 and 5.16.

c) the suspension of the effects of the Plenum Decision no. 47/23.01.2025 until the final resolution of the present case;

d) court costs.

On 08.09.2025, Transelectrica asked the court to order a trial term for the resolution of the request to suspend the effects of the Plenary Decision no. 47/23.01.2025 until the case is resolved on the merits. The court set the trial deadline of 14.10.2025, for the resolution of the request for suspension. CAB solution: Rejects the request for suspension, as unfounded. With an appeal within 5 days from the communication, the appeal will be filed with the Bucharest Court of Appeal - Section VIII of the CAF. Pronounced today, 14.10.2025, by making the solution available to the parties through the court registry. Document: Decision 1342/2025 14.10.2025.

At the trial deadline of 03.02.2026, a deadline of 06.02.2026 was granted in order to resolve the declaration of abstention formulated by Judge Silvia Pavelescu and at the deadline of 06.02.2026, the court rejects as unfounded the request for abstention from judging the case no. 5244/2/2025, formulated by Judge Pavelescu Silvia.

Trial term: **09.06.2026**

- **OTHER**

The company is involved in significant litigation, especially for debt recovery (e.g.: Total Electric Oltenia SA, Regia Autonomă de Activită Nucleare, Energy Holding SRL, UGM Energy Trading SRL, CET Bacău, CET Govora, Nuclearelectrica, CET Braşov, Elsaco Energy SRL, Arelco Power SRL Menarom PEC SA Galaţi, Romelectro SA, Transenergo Com SA, ENNET GRUP SRL, PET Communication, ISPE, Grand Voltage SRL, EXPLOCOM GK SRL, Next Energy Partners, SC ENOL GRUP SA, Aderro GP Energy and others).

The Company has recorded impairment adjustments for customers and other disputed claims and for customers in bankruptcy.

At the same time, **THE GROUP** is also involved in disputes with former members of the Executive Board and the Supervisory Board, regarding the mandate contracts concluded between the Company and them. For these disputes, the Company has made provisions.

The Company is involved in adversarial litigation with SMART as follows:

- **File no.15561/3/2022 - Bucharest Tribunal**

Subject of the file:

SMART SA requested that Transelectrica be ordered to pay the amount of RON 4,467,108 regarding the execution of an administrative contract.

File status:

At the deadline of 20.03.2025, the court admits the request for summons. Orders the defendant to pay the plaintiff the amount of RON 4,467,108.18 as well as the payment of the legal penalty interest in the amount of RON 3,193,869 from 21.12.2021 and until the date of actual payment. Orders the defendant to pay the plaintiff court costs consisting of the amount of RON 51,378.78 as stamp duty and the amount of RON 3,000 as expert's fees. With the right of appeal within 30 days from the communication. Transelectrica has filed an appeal. At the deadline of 08.05.2026, the court postpones the ruling for **22.05.2026** by making the solution available to the parties by the court registry.

SUBSEQUENT EVENTS

- **Transelectrica accelerates the green transition, with funding from the PNRR**

Through the Press Release published on April 15, 2026, the Company informed investors and interested persons that it is advancing in the implementation of the investment for the installation of photovoltaic power plants (CEF) and electricity storage systems intended to supply the internal services of 29 transformer substations, a project that benefits from a financing of 29.56 million euros through the REPowerEU component of the National Recovery and Resilience Plan (PNRR).

The project implemented by Transelectrica aims to install photovoltaic and storage installations in 35% of the total transformer substations managed by the Company, with a total installed capacity of 11.25 MW for photovoltaic plants and a storage capacity of 19.10 MWh (at a power of 5 MW).

In addition, these installations also have the role of ensuring the continuous and autonomous operation of the 29 stations in case of unforeseen situations of damage or restoration of the system.

Currently, works are being carried out in 13 stations, and the remaining 16 stations are in the design process, and the execution works will be initiated in the next period.

The installation works of photovoltaic panels in six stations belonging to the Craiova Territorial Transmission Branch (five stations) and the Bacău Territorial Branch (1 station) have been completed, respectively: 220/110/20 kV Târgu Jiu Nord Transformer Substation, 220/110 kV Craiova Nord Transformer Substation, 220/110 kV Ișalnița Transformer Substation, 220/110/10/6 kV Turnu Severin East Transformer Substation, Calafat 220/110 kV Transformer Substation, 220/110/20/6 kV FAI Transformer Substation.

By using solar energy and storage solutions, Transelectrica reduces dependence on purchased energy from the market and optimizes operational costs.

The photovoltaic power plants and storage facilities in the 29 transformer substations will lead to a 50% decrease in their electricity consumption from the grid.

The project has an innovative character due to its off-grid nature, the systems being designed exclusively for self-consumption, without injection into the electricity grid, in compliance with the rules of unbundling (according to Directive 2019/944).

- **Transelectrica made investments of 691 million lei in 2025, for strategic projects for Romania's energy security**

The company, through the Press Release issued on April 20, 2026, informed the investing public and interested persons that in 2025 it has carried out an investment program with a value of approximately RON 691 million for the modernization and refurbishment of the Electricity Transmission Network (RET), and for 2026, proposes an ambitious investment program of 914 million lei, more than 30% higher than the investment expenditures made in 2025.

The total value of investment expenditures made in 2025 reached RON 691.05 million, up from RON 665.7 million in 2024 and significantly above the level of 2023 (RON 471.95 million).

Compared to the initial approved annual investment program, the degree of achievement was 104.9% and 96.5% respectively compared to the revised program for correlating the programmed expenses with the stage of execution of the works, which reflects an efficient execution and a strengthened operational capacity.

The investment program proposed for the current year exceeds 914 million lei, and for 2027 and 2028 it shows a significant growth trend.

This trajectory reflects a sustained evolution of the Company's investment effort, but above all an intensification of the direction towards a systemic modernization of the RET.

In 2025, the expenses for the company's own investment projects represented the majority component, respectively RON 594.22 million, of which over 90% were made for ongoing projects in previous years.

In parallel, the investments financed from the site connection and release tariff amounted to RON 96.82 million, supporting the development of the infrastructure necessary for the integration of new electricity production capacities and the relocation of networks.

Over the past year, Transelectrica has strengthened access to European funding, by signing six design and execution contracts financed from non-reimbursable funds: three investments financed through the Modernization Fund and three financed through the National Recovery and Resilience Plan (PNRR), at

the same time having the procurement procedure underway for the design and execution of three more investments financed through the National Recovery and Resilience Plan (PNRR) (the contracts being concluded at the beginning of 2026).

Transelectrica's RET Development Plan for the next 10 years aims at extensive investments, oriented towards energy security, digitalization and the development of smart grids (SMART GRID).

These investments will increase the capacity to integrate renewable energy, expand interconnections and strengthen Romania's position in the European energy sector.

Through its 2025 performances, Transelectrica has demonstrated the strategic role it fulfills as a Transmission and System Operator, Romania's key company, in transforming the interconnected national energy infrastructure and supporting the energy transition, but also in the development of the Romanian economic environment.

- **Two strategic projects for the development of Romania's energy infrastructure, declared of national importance**

On April 23, 2026, the Romanian Government approved two Decisions of strategic importance for the development of the electricity transmission network, which mark a clear progress in the implementation of priority investments of Transelectrica SA.

Through these normative acts, the necessary legal conditions are created for the implementation of the investment projects of the 400 kV Overhead Power Line (LEA) interconnection with the Republic of Moldova Suceava – Balti (the segment on the territory of Romania) and the 400 kV Gădălin – Suceava Overhead Power Line (LEA), both being declared projects of national importance in the field of electricity transmission.

- **Strategic interconnection between Romania and the Republic of Moldova**

It has a particular strategic relevance, as it facilitates the interconnection of the energy systems of Romania and the Republic of Moldova and contributes to its integration into the European energy market. The contract for the design and execution of the 400 kV OHL interconnection between Suceava (RO) and the Republic of Moldova (MD) for the portion on the territory of Romania was concluded in March 2025, following a public procurement procedure. The contract (works and equipment) has a value of 133.4 million lei excluding VAT and a duration of 52 months, the works being executed by the Association Electromontaj SA (association leader) – ELM Electromontaj Cluj SA.

The new 400 kV Suceava – Balti OHL will cover a distance of approximately 93 kilometers, crossing 17 localities in Suceava and Botoșani counties. With 302 high-voltage poles, this project will complete a strategic axis Gădălin – Suceava – Balti, creating an energy bridge between Transylvania, Moldova and the Republic of Moldova.

- **The longest overhead power line in Romania that will unite, over the mountains, the historical regions of Transylvania and Moldova**

The 400 kV Gădălin – Suceava OHL will close the 400 kV power line in the northern part of the country, being one of the most complex national energy infrastructure works, crossing an extremely difficult mountainous terrain and resulting in one of the longest crossings of the Eastern Carpathian Mountains. At the same time, the 400 kV Gădălin – Suceava OHL will be the longest line in Romania, respectively 260 kilometers, with 988 high-voltage poles planned in the project (of which 967 poles are newly built) and will connect two important geographical regions of Romania: Transylvania and Moldova. The new line will cross the territory of three counties (Cluj, Bistrița – Năsăud and Suceava) and 40 localities.

The contract for the design and execution of the construction works of the 400 kV Gădălin – Suceava LEA (simple circuit), including the interconnection to the National Electricity System (SEN), was concluded in August 2025 with the Association Electromontaj SA (association leader) – ELM Electromontaj Cluj SA, following a public procurement procedure. The value of the contract is 688.3 million lei, excluding VAT, with an execution period of 69 months, being carried out in several stages:

design, obtaining/updating the necessary documentation to obtain authorizations and permits, obtaining permits and authorizations and execution of works.

The 400 kV Gădălin – Suceava OHL (single circuit), including the interconnection to the SEN, is an investment objective of public utility and national interest, this being also one of the 11 investment projects that benefit from non-reimbursable financing through the Modernization Fund, worth 492 million lei.

The adoption of the government decisions aimed at approving the sites and triggering the expropriation procedures for the land areas located in the corridors necessary for carrying out the works, representing a fundamental stage for entering the next phases, namely obtaining the Building Permits, and the actual execution of the works.

Both investments will directly contribute to the closure of the 400 kV ring in the northern area of Romania, significantly strengthening the operational safety of the National Electricity System (SEN), as well as the capacity to integrate production from renewable sources.

At the same time, the projects will support regional economic development and reduce energy vulnerabilities by creating new "energy highways" for electricity evacuation.

- **Transelectrica accelerates the green transition, with funding from the PNRR**

Transelectrica manages a total funding of 51.7 million euros from the PNRR – REPowerEU component, for the implementation of 3 essential investments for the modernization, efficiency and digitalization of the Electricity Transmission Network;

The first investment aims to decrease and streamline the internal consumption of electricity in 29 transformer substations, through the installation of photovoltaic plants and storage systems; it is currently in the accelerated implementation stage;

The second investment aims at the refurbishment and endowment with clean technology equipment of the SMART SA subsidiary, which ensures the maintenance of the RET, in order to decrease the intervention times in the network; it is currently in the final stage of monitoring and centralizing data, all the equipment purchased being in use;

The third investment aims to increase the resilience of the SEN and RET to cyber attacks by optimizing the telecommunications network and creating a data center; The investment is completed and operationalized.

The project implemented by Transelectrica aims to install photovoltaic and storage installations in 35% of the total transformer substations managed by the Company, with a total installed capacity of 11.25 MW for photovoltaic plants and a storage capacity of 19.10 MWh (at a power of 5 MW). In addition, these installations also have the role of ensuring the continuous and autonomous operation of the 29 stations in case of unforeseen situations of damage or restoration of the system.

Works are being carried out in 13 stations, and the remaining 16 stations are in the design process, and the execution works will be initiated in the next period. The installation works of photovoltaic panels in six stations belonging to the Craiova Territorial Transmission Branch (five stations) and the Bacău Territorial Branch (1 station) have been completed, respectively: 220/110/20 kV Târgu Jiu Nord Transformer Substation, 220/110 kV Craiova Nord Transformer Substation, 220/110 kV Ișalnița Transformer Substation, 220/110/10/6 kV Turnu Severin East Transformer Substation, Calafat 220/110 kV Transformer Substation, 220/110/20/6 kV FAI Transformer Substation.

By using solar energy and storage solutions, Transelectrica reduces dependence on purchased energy from the market and optimizes operational costs. The photovoltaic power plants and storage facilities in the 29 transformer substations will lead to a 50% decrease in their electricity consumption from the grid.

The project has an innovative character due to its off-grid nature, the systems being designed exclusively for self-consumption, without injection into the electricity grid, in compliance with the rules of unbundling (according to Directive 2019/944).

355 modern equipment purchased by SMART SA with financing from PNRR for the maintenance of the Electricity Transmission Network

The second project of the financing obtained by Transelectrica is "Refurbishment of SMART SA – CNTEE Transelectrica SA subsidiary", with financing of 13.79 million euros, aims at the refurbishment of the SMART subsidiary, by equipping it with state-of-the-art equipment and machinery with clean technology, to ensure maintenance services at the highest standards, suitable for a transmission and system operator.

With funding from the PNRR, the SMART SA subsidiary purchased 46 types of modern equipment, from platforms for working at height, to tool kits for interventions, a total of 355 machines and equipment. They have already been purchased and received, and are currently used for interventions. Thus, the investment is in the stage of monitoring and centralizing data, in order to meet the target of reducing the average duration of network interventions by 50%.

The refurbishment of SMART SA strengthens the safety and stability of the National Electricity System and the Electricity Transmission Network, which contributes to ensuring energy security by Transelectrica, as the national transmission and system operator.

A modern data center financed by PNRR and completed by TELETRANS, contributes to ensuring the cybersecurity of RET

With a financing of 8.44 million euros, the TELETRANS subsidiary completed and operationalized at the end of March a modern data center, which is currently used to strengthen the cybersecurity of the Electricity Transmission Network.

The investment implemented by the telecommunications subsidiary TELETRANS SA aims to increase the resilience of the electricity transmission network and the National Electricity System to cyber attacks, by modernizing the communication network (equipment and software) and creating a data center. The equipment purchased within the project will increase the level of technical availability of the fiber optic infrastructure up to 99.5%, directly contributing to ensuring the stability and safety in operation of the SEN.



CNTEE TRANSELECTRICA SA

Company managed in a dualistic system

**Consolidated Simplified Interim Financial Statements
as at and for the three-month period ended
31 March 2026**

**Prepared in accordance with
Order of the Minister of Public Finance no. 2844/2016**

**based on
International Accounting Standard 34 – “Interim Financial Reporting”**

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CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026	31 december 2025
Assets			
Non-current assets			
	4		
Tangible assets		6,429,567	6,414,639
Assets representing rights of use under a lease		6,988	6,958
Intangible assets		234,485	259,223
Investments accounted for using the equity method		3,266	3,372
Financial assets		40,157	40,309
Total non-current assets		6,714,464	6,724,502
Current assets			
Inventories		55,920	60,662
Trade and other receivables	5	2,853,548	3,371,004
Profit tax recoverable		-	12,181
Other financial assets	6	826,276	761,192
Cash and cash equivalents		3,735,744	4,205,038
Total assets		10,450,208	10,929,540
Shareholder's equity and liabilities			
Shareholders' equity			
Share capital		733,031	733,031
Share premium		50,222	50,222
Legal reserve		146,606	146,606
Revaluation reserve		1,469,375	1,496,393
Other reserves		300,650	299,170
Retained earnings		3,579,563	3,346,732
Total shareholders' equities attributable to Group owners	7	6,279,447	6,072,155
Non-controlling interests		-	-
Total equity		6,279,447	6,072,155
Non-current liabilities			
Long term deferred revenues	8	923,413	831,220
Long term Borrowings	9	1,471	1,471
Other loans and assimilated debts - Long-term leasing	4	2,705	3,181
Deferred tax liabilities		226,454	225,152
Employee benefits obligations		83,979	83,979
Total non-current liabilities		1,238,022	1,145,002

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026	31 december 2025
Current liabilities			
Trade and other liabilities	10	2,730,034	3,424,075
Other loans and assimilated debts – Short term leasing	4	4,122	3,629
Other tax and social security liabilities	12	20,746	22,585
Current Borrowings	9	67,514	184,354
Provisions	11	30,076	38,399
Short term deferred revenues	8	27,787	24,041
Income tax payable		37,161	-
Employee benefits obligations		15,299	15,299
Total current liabilities		2,932,739	3,712,383
Total liabilities		4,170,761	4,857,385
Total shareholders' equity and liabilities		10,450,208	10,929,540

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF PROFIT AND LOSS STATEMENT AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026	31 march 2025
Operating revenues	14		
Transmission revenues		693,883	576,059
System service revenues		214,875	157,960
Balancing market revenues		690,294	666,595
Other revenues		40,440	12,317
Operating expenses			
System Operating Expenses	15	(246,457)	(189,094)
Balancing market expenses	15	(690,257)	(666,721)
System services expenses	15	(144,149)	(100,296)
Depreciation and amortization	16	(105,215)	(96,383)
Personnel expenses	17	(125,568)	(125,756)
Repairs and maintenance expenses		(13,412)	(10,757)
Materials and consumables		(12,122)	(4,869)
Other operational expenses	18	(45,377)	(35,787)
Net adjustments for impairment of receivables		(9,335)	(1,548)
Other gains or losses	19	7,650	(103)
Operating result		255,250	181,618
Financial revenues		3,134	2,362
Financial expenses		(1,204)	(1,452)
Share of profit/(loss) of equity investments		(106)	(68)
Net finance result	20	1,824	842
Profit before income tax		257,074	182,460
Income tax	13	(51,411)	(29,255)
Result for the year from continuing operations		205.663	153,205
Profit of the period			
Attributable to:		-	
Owners of the Group		205,663	153,205
Non-controlling interests		-	-
Basic and diluted earnings per share (lei/share)*		2.81	2.09

*Diluted earnings are equal to basic earnings as the Group does not hold instruments that could be converted into ordinary shares

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED COMPREHENSIVE INCOME STATEMENT AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026	31 march 2025
Result of the financial year		205,663	153,205
Other elements of comprehensive income			
Elements which will not be reclassified in the profit and loss account, out of which:			
- Effect of taxation on revaluation reserve		-	110
- Surplus from the revaluation of tangible assets		-	-
- Actuarial losses on defined benefit plans		-	-
Other elements of comprehensive income (OCI)		-	110
Total consolidated comprehensive income		205,663	153,316
Attributable to:			
Owners of the Group		205,663	153,316
Non-controlling interests		-	-

The attached consolidated financial statements were signed by the management on May 19, 2026:

Directorate,

**Ștefăniță
MUNTEANU
President**

**Cătălin-Constantin
NADOLU**

Member
Directorate

**Cosmin Vasile
NICULA**

Member
Directorate

**Florin-Cristian
TATARU**

Member
Directorate

Florin STANCIU – Manager DSFTM
p. Director of the Economic and Financial
Department

Christian Zîrnovan
Manager of the Budget and Management Reporting
Department

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
Balance on January 1, 2026	733,031	50,222	146,606	1,496,393	299,170	3,346,732	6,072,155	-	6,072,155
Comprehensive result of the period	-	-	-	-	-	-	-	-	-
Result of the period	-	-	-	-	-	205,663	205,663	-	205,663
Other comprehensive revenue items	-	-	-	-	-	-	-	-	-
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	-	-	-	-
Surplus from revaluation of tangible assets	-	-	-	-	-	-	-	-	-
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	-	-	-	-	-	-
Total other comprehensive revenue items	-	-	-	-	-	-	-	-	-
Total comprehensive result of the period	-	-	-	-	-	205,663	205,663	-	205,663
Increase of the legal reserve	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(27,018)	-	27,018	-	-	-
Minority interests	-	-	-	-	-	-	-	-	-
Other items	-	-	-	-	-	149	149	-	149
Total other items	-	-	-	(27,018)	-	27,167	149	-	149
Subsidies related to fixed assets of a public heritage nature	-	-	-	-	1,479	-	1,479	-	1,479
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	-	-	-	-
Total transactions with owners	-	-	-	-	1,479	-	1,479	-	1,479
Balance on March 31, 2026	733,031	50,222	146,606	1,469,375	300,650	3,579,563	6,279,447	-	6,279,447

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
Balance on January 1, 2025	733,031	49,843	146,606	1,596,896	256,747	3,123,993	5,907,116	-	5,907,116
Comprehensive result of the period									
Result of the period	-	-	-	-	-	364,499	364,499	-	364,499
Other comprehensive revenue items									
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	21,911	21,911	-	21,911
Surplus from revaluation of tangible assets	-	-	-	18,050	-	-	18,050	-	18,050
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	(787)	-	-	(787)	-	(787)
Total other comprehensive revenue items	-	-	-	17,263	-	21,911	39,174	-	39,174
Total comprehensive result of the period	-	-	-	17,263	-	386,410	403,672	-	403,672
Increase of the legal reserve	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(117,767)	-	117,767	-	-	-
Minority interests	-	-	-	-	-	-	-	-	-
Other items	-	379	-	-	-	(2,152)	(1,772)	-	(1,772)
Total other items	-	379	-	(117,767)	-	115,615	(1,772)	-	(1,772)
Subsidies related to fixed assets of a public heritage nature	-	-	-	-	42,423	-	42,423	-	42,423
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	(279,285)	(279,285)	-	(279,285)
Total transactions with owners	-	-	-	-	42,423	(279,285)	(236,862)	-	(236,862)
Balance on December 31, 2025	733,031	50,222	146,606	1,496,393	299,170	3,346,732	6,072,155	-	6,072,155

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF CASH FLOWS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026	31 march 2025
Cash flows from operational activities			
Result of the period		205,663	153,205
Adjustments for:			
Profit tax expense		51,411	29,255
Depreciation expenses		105,215	96,383
Grid losses anticipatory tariff income		-	(924)
Expenses with adjustments for impairment of trade receivables		9,333	18
Income from the reversal of provisions for the impairment of trade receivables		(1)	(3)
Losses from various debtors		-	1,669
Net income with adjustments for impairment of miscellaneous debtors		4	(140)
Net expenses with inventory impairment adjustments		(189)	-
Profit/Loss on sale of property, plant and equipment, net		(7,679)	46
Net impairment expenses related to property, plant and equipment		-	-
Expenses/Income on provisions for risks and expenses, net		(8,323)	(288)
Net financial expenses related to impairment adjustments for fixed assets		74	(119)
Interest expenses, interest income and unrealized income from exchange rate difference		(2,134)	(1,508)
Cash flows before changes to working capital		353,375	277,595
Changes in:			
Inventories		4,994	74
Clients and assimilated accounts		508,115	856,326
Trade payables and other liabilities		(615,549)	(998,738)
Investments accounted for using the equity method	4	106	68
Other taxes and social insurance liabilities		(1,840)	(4,156)
Deferred revenues		81,221	94,243
Cash flows from operational activities		330,422	225,412
Interest paid		(728)	(369)
Paid income tax		(767)	(149)
Net cash generated from operational activities		328,928	224,894
Cash flows from the investment activity			
Acquisition of tangible and intangible assets		(170,595)	(75,314)
Participation titles held in GEKO Power Company		-	(3,750)
Proceeds from EC non-reimbursable financing		16,196	(5,723)
Received Interests		2,841	2,285
Proceeds from the sale of property, plant and equipment		7,747	5
Dividends received		16	-
Net cash used in the investment activity		(143,795)	(82,497)

CNTEE TRANSELECTRICA SA OMFP 2844/2016
CONSOLIDATED STATEMENT OF CASH FLOWS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026	31 march 2025
Cash flows used in financing activities			
Repayments of non-current borrowings	9	-	(5,990)
Lease payments	4	(3,186)	(2,934)
Dividends paid		(46)	(3)
Net cash used in financing activities		(3,232)	(8,928)
Cash and cash equivalents as at January 1st		583,771	707,174
Net increase/decrease in cash and cash equivalents		181,901	133,469
Cash and cash equivalents at the end of the period		765,672	840,643

1. DESCRIPTION OF THE ACTIVITY AND GENERAL INFORMATION

The main activity of CNTEE Transelectrica SA (the "Company") and its subsidiaries (together with the Company, the "Group") consists of: the provision of the electricity transmission service and the system service, balancing market operator, administrator of the bonus support scheme, other related activities. These activities are carried out in accordance with the provisions of the Operating License no. 2706/2025, approved by ANRE Decision no. 2505/02.12.2025, with the General Conditions associated with the license approved by ANRE Order no. 104/2014, with subsequent amendments and completions as well as with the final certification of the Company as a transmission and system operator of the National Electricity System according to the ownership unbundling model, carried out by ANRE Order no. 164/07.12.2015.

The address of the registered office is: Olteni Street no. 2 – 4 sector 3, Bucharest, Romania. Currently, the activity of the Company's executive is carried out within the registered office in Olteni Street no. 2-4 sector 3, Bucharest.

The Group's consolidated financial statements as of March 31, 2026 prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of the Accounting Regulations in accordance with the International Financial Reporting Standards with subsequent amendments and completions, based on International Accounting Standard 34 – "Interim Financial Reporting", are available at the Company's registered office located in Olteni Street no. 2-4 sector 3, Bucharest.

The Group's consolidated financial statements as of March 31, 2026 are not audited.

These Consolidated Financial Statements prepared as of the date and for the financial year ended March 31, 2026, include the financial information of the parent company and its subsidiaries Smart SA and Teletrans SA, but also of the jointly controlled company GECO Power Company.

GROUP STRUCTURE

The companies that enter the scope of consolidation as well as the percentage of the participations held by the Company are presented below:

Entity	Country from origin	March 31 2026	December 31 2025	Metod of consolidation
		% participation	% participation	
SMART SA	Romania	100%	100%	Global integration
TELETRANS SA	Romania	100%	100%	Global integration
GECO POWER COMPANY	Romania	25%	25%	Equivalence

SMART SA

The subsidiary of the Commercial Company for Maintenance Services of the Electricity Transmission Network "SMART" SA was established in 2001, by GD no. 710/19.07.2001 through the reorganization of some activities within Transelectrica.

The address of the registered office is in Magheru Blvd. no. 33 sector 1 Bucharest and the headquarters is at the Gheorghe Șincai Blvd. no. 3, "Formenerg" Building, 1st floor, sector 4 Bucharest.

The main activity of the subsidiary is to carry out revisions and repairs to primary appliances and equipment in the electrical networks (so that the RET installations operate in safe conditions at the performance level required by the license), to remedy incidents to electrical installations, provision of services in the energy field, energy services for the energy system and micro-production of electrical equipment. The company has 8 branches without legal personality.

The mission for which SMART SA was established was and still remains, that of ensuring preventive maintenance, special works and corrective maintenance of the Electricity Transmission Network (RET) starting from Transelectrica's primary objective: to ensure the transmission of electricity in the national transmission network in safe and stable conditions.

The subsidiary offers professional services at a high level of performance, respectively, maintenance,

The accompanying notes form an integral part of these consolidated financial statements.

repairs, expertise, consultancy for:

- Low, medium, high and very high voltage switchgear and equipment – up to and including 750kV,
- Equipment and circuits for protection, automation, measurement, command – control,
- Transformers and autotransformers of all powers and voltages,
- Overhead and cable power lines of all voltage levels.

The share capital subscribed and paid up on 31.03.2026 is 38,529, Transelectrica being the sole shareholder. The results of the SMART subsidiary are consolidated with the Company's financial results. SMART shares are 100% owned by Transelectrica.

TELETRANS SA

The subsidiary TELETRANS SA was established by the Decision of the General Shareholders' Meeting no. 13/04.12.2002 of Transelectrica, based on Law no. 31/1990 and the Orders of the Ministry of Industry and Trade no. 3098 and no. 3101 of 23.10.2002 and is the provider of specific telecommunications and information technology services for the operational and management management of Transelectrica, having as its main object of activity the provision of specific telecommunications services. At the same time, the Subsidiary has the possibility to market profile services on the liberalized communications market in Romania.

The address of the registered office is in 16 – 18 Hristo-Botev Blvd., sector 3, Bucharest and the head office is at the work point at 12 Str. Stelea Spătarul Street, sector 3, Bucharest.

The subsidiary has a high level of competence in profoundly unique areas of systems and process management in the energy industry.

Based on the Statute and the applicable normative acts, Teletrans holds the ANCOM certificate of provider of electronic communications networks or services since 2002 (O.U.G. no. 679/2002), through which it benefits from the right to provide the following electronic communications services:

- Public electronic communications networks (as of 11.11.2004);
- Electronic communications services intended for the public: (i) Leased line services and (ii) Electronic communications services, other than telephony and leased lines (as of 01.07.2003);
- Private electronic communications networks and services (starting with 15.01.2003).
- Also, TELETRANS staff benefits from relevant certifications in the operation and administration of IT&C systems dedicated to critical infrastructures.

TELETRANS uses a fiber optic network built in a reliable OPGW technology, with access points in 110 localities, as well as cross-border connections with Hungary, Bulgaria and Serbia and provides integration services in the EMS/SCADA system for renewable energy producers and new command-control systems in refurbished stations.

The services provided by Teletrans were mainly IT/TC services to Transelectrica, maintenance services of the local metering system at the level of the Company's electrical stations, maintenance services of the telemetering system related to the wholesale electricity market and telecommunications services by selling the surplus of existing capacities in the fiber optic communication infrastructure.

In accordance with Decision no. 3/13 February 2025, pursuant to art.12 para. (2) letter f) of the Articles of Incorporation of Teletrans SA, the General Meeting of Shareholders of the Company decided the merger by absorption of Teletrans SA (as absorbing company) with Formenerg SA (as absorbed company).

On September 23, 2025, the merger procedure by absorption was completed. As a result of the merger, as of September 30, 2025, the share capital of the Company for Telecommunications Services and Information Technology in Electrical Transmission Networks "TELETRANS" S.A. is RON 6,978,480, divided into 697,848 registered shares, each share worth RON 10. The share capital structure is as follows: RON 1,908,070 in kind – representing the equivalent of 190,807 shares, RON 4,966,360 in cash – representing the equivalent of 496,636 shares and RON 104,050, representing 10,405 shares, resulting from the merger by absorption with FORMENERG S.A.

The subscribed and paid-up share capital on 31.03.2026 is 6,978, Transelectrica being the sole shareholder. The results of the Teletrans subsidiary are consolidated with the Company's financial

The accompanying notes form an integral part of these consolidated financial statements.

results. TELETRANS shares are 100% owned by Transelectrica.

GECO POWER COMPANY

The company established on January 31, 2025 according to the Registration Certificate issued by the ONRC, is a Romanian legal entity, constituted in the form of a limited liability company.

The company was established in accordance with:

- Decision no.4 of the Extraordinary General Meeting of Shareholders of August 12, 2024 by which the Extraordinary General Meeting of Shareholders of the Company approved the Company's participation in the share capital of a new company, together with the other relevant parties designated at the level of the Republic of Azerbaijan, Georgia, and Hungary, except for the main object of activity which will be "Activities of holding companies" activity coded NACE 642, respectively 6420,
- The Memorandum of Understanding by which the Parties agree to make the necessary efforts to take the necessary steps to establish a Joint Venture company, based in Romania, between Transelectrica, AzerEnerji JSC, Georgian State Electrosystem and MVM Zrt., signed on May 27, 2024 in Bucharest,
- Memorandum of Understanding between the relevant ministries of Romania, the Republic of Azerbaijan, Georgia, Romania and Hungary on cooperation in the field of green energy, signed on 21.11.2023 in Budapest (Hungary),
- The Memorandum of Understanding on the establishment of a Joint Venture company between the relevant entities of the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary signed on 25.07.2023 in Bucharest, by which Transelectrica is designated as a relevant party for Romania,
- Agreement of 17 December 2022 between the Governments of the Republic of Azerbaijan, Georgia, Romania and Hungary on the Strategic Partnership in the Development and Transmission of Green Energy, taking into account the joint initiative of Georgia and Romania for the development and implementation of the Black Sea submarine cable project and the ongoing feasibility study for this project which started on 11 April 2022, initiated by Georgia, which was joined by Romania and the Republic of Azerbaijan,

The address of the registered office is in Romania, Bucharest, Sector 3, 2-4 Olteni Street, 3rd floor, room 306, the object of activity being Activities of holding companies.

The subscribed and paid-up share capital of the company is 15 million lei, being divided into a number of 1,500,000 shares with a nominal value of 10 lei/share

The share capital is held by the shareholders as follows:

- "AZERENERJI" Open Joint Stock Company, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of 10 lei/share and in a total amount of 3.75 million lei, 25% profit share and 25% loss share,
- JSC Georgian State Electrosystem, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- MVM Energy Private Limited Liability Company contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- The National Electric Energy Transmission Company Transelectrica SA, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%.

Group Mission

The Group's mission is to ensure the safety and security in operation of the National Energy System (SEN), in compliance with the norms and performances provided by the technical regulations in force and to provide a public service for all users of electricity transmission networks, in conditions of transparency, non-discrimination and equidistant for all market participants.

The accompanying notes form an integral part of these consolidated financial statements.

2. BASES OF PREPARATION

Declaration of conformity

The Simplified Consolidated Interim Financial Statements are presented in accordance with the requirements of IAS 34 Interim Financial Reporting. They do not include all the information necessary for a complete set of financial statements in accordance with the International Financial Reporting Standards ("SIRF") and must be read together with *the Consolidated Financial Statements prepared as of the date and for the financial year ended December 31, 2025, prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of the Accounting Regulations in accordance with the International Financial Reporting Standards Financial Reporting ("OMFP no. 2844/2016") with subsequent amendments and completions*. However, certain explanatory notes are included to explain events and transactions that are material for understanding changes in the Group's financial position and performance since the last consolidated annual financial statements as of and for the financial year ended 31 December 2025.

Using Estimates and Judgments

The material reasoning used by management for the application of the Group's accounting policies and the main sources of uncertainty regarding the estimates were the same as those applied to the consolidated financial statements as of and for the financial year ended December 31, 2025.

3. ACCOUNTING POLICIES

The accounting policies applied in these consolidated interim financial statements are the same as those applied in the Group's consolidated financial statements as of and for the financial year ended December 31, 2025.

Basics of consolidation

(i) Financial investments

The group has control over an entity when it is exposed to, or is entitled to, variable gains resulting from its involvement in the entity and has the ability to affect those gains through its power over the entity. The financial statements of the companies included in the scope of consolidation are included in the consolidated financial statements from the moment the exercise of control begins until the moment it ceases.

As of the date of this report, Transelectrica is composed according to the articles of incorporation of six subsidiaries (of which three are deregistered with the Trade Register) Romanian legal entities, organized as joint stock companies. In two of the companies, Transelectrica (Teletrans and Smart) is the sole shareholder and majority shareholder in the case of OPCOM.

We specify that Transelectrica also held the status of sole shareholder in the companies ICEMENERG SA, ICEMENERG SERVICE and FORMENERG SA (the companies that are deregistered with the ONRC at the present date). On September 23, 2025, the merger procedure was completed by absorption between the Company for Telecommunications Services and Information Technology in Electrical Transmission Networks – TELETRANS S.A., as the absorbing company, and the company "Formenerg" S.A., as the absorbed company. According to the applicable legislation, as of September 23, 2025, Teletrans has taken over all the rights and obligations assumed prior to the merger by Formenerg.

Among the Company's investments, Smart and Teletrans are included in the Group's financial consolidation perimeter through the global integration method.

The following were not taken into account when preparing the consolidated financial statements: the investment in OPCOM because the management is carried out according to the regulations established by ANRE, and Transelectrica does not exercise direct effective control over its decision-making mechanisms.

OPCOM SA was established on the basis of GD no. 627/2000 on the reorganization of the National Electricity Company SA, as a company whose sole shareholder was Transelectrica.

According to the provisions of the primary and secondary legislation in force, the Electricity and Natural Gas Market Operator "OPCOM" S.A. fulfills the role of administrator of the electricity market, providing an organized, viable and efficient framework for carrying out commercial transactions within the wholesale electricity market and carries out activities of administration of centralized markets in the natural gas

The accompanying notes form an integral part of these consolidated financial statements.

sector, in conditions of consistency, fairness, objectivity, independence, equidistance, transparency and non-discrimination.

The subscribed and paid-up share capital of OPCOM as of 31.03.2026 is 31,366 thousand lei, Transelectrica participating at that time in the share capital as the majority shareholder. The shareholding structure is as follows:

- CNTEE Transelectrica SA – 97.84%
- The Romanian State through the General Secretariat of the Government – 2.16%.

OPCOM obeys ANRE rules and has an independent position on the electricity market. Transelectrica does not exercise direct effective control over the decision-making mechanisms of OPCOM, whose administration is conducted according to the regulations established by ANRE.

We specify below, the elements provided by the International Standard IFRS 10, necessary to be taken into account in establishing the exercise of control. Thus, according to IFRS 10 - an investor controls an entity if and only if the investor owns all of the following:

- A. Power over the entity in which it invests
- b. exposure or rights to variable returns from its involvement with the investee
- c. the ability to use its power over the invested entity to affect the amount of the investor's return.

The decision not to consolidate is based on the fact that the control criteria provided by IFRS 10 for the consolidation of an entity are not cumulatively met, namely:

- Existence of decision-making power over the respective entity: OPCOM carries out its activity within a framework strictly regulated by the relevant authorities, independent of Transelectrica's commercial policies. The operational and strategic decisions relevant to OPCOM are dictated by regulations specific to the energy sector and cannot be influenced at the discretion of the majority shareholder
- Exposure or entitlement to variable returns resulting from involvement in OPCOM: Transelectrica does not have the possibility to decide on the pricing policy or to directly influence the level of OPCOM's revenues and financial results
- Ability to use control to influence returns: Even though Transelectrica owns the majority of the shares, it does not have the actual ability to use this position to influence OPCOM's economic results, as these are mainly determined by the legislative framework and regulations imposed by the authorities.

At the same time, Transelectrica does not exert significant influence on the activity carried out by OPCOM, and the decision not to consolidate is supported by reasoning and hypotheses that start from the purpose of establishing OPCOM, namely to ensure an organized framework for conducting commercial transactions with electricity, in the context of the application of the specific legislation regulating its object of activity, it has an independent position on the electricity market, subject to ANRE rules and EU regulations.

(ii) Investments in associates and joint ventures

If Transelectrica holds, directly or indirectly, 20% or more of the voting rights of the entity in which it invested, it is assumed to exercise significant influence, but not control over financial and operational policies. The consolidated financial statements include the Group's share of the results of the associates based on the equity method.

Investments in joint agreements, in which the Group exercises joint control with other entities, are initially recognised at cost and subsequently measured using the equity method. Profits or losses attributable to the Group are recognised in the consolidated financial statements when joint control begins and until such control ceases.

The equity method is an accounting method whereby the investment is initially recognised at cost and subsequently adjusted for post-acquisition changes in the investor's share of the net assets of the entity in which it invested. The investor's profit or loss includes his share of the profit or loss of the entity in which he invested, and other elements of the comprehensive income include the investor's share of the other items of the comprehensive income of the entity in which he invested.

In March 2025, the Company participated with a 25% contribution to the share capital of Geco Power Company Green Energy Corridor Power Company - Limited Liability Company, according to the resolution of the Executive Board no. 7516/ 05.03.2025, in value is 3,750.

The total share capital of Geco is in the amount of 15,000, being divided into a number of 1.5 million shares, distributed equally among the 4 entities participating in the capital. The shares according to the articles of incorporation confer equal rights. The participation in benefits and losses will be made in proportion to the shares.

The founding partners of the project company are CNTEE Transelectrica SA, JSC Georgian State Electrosystem, "AZERENERJI" Open Joint Stock Company and MVM Energy Private Limited Liability Company. The company ensures the implementation of the Green Energy Corridor project, a 1,200 km high-voltage submarine direct current cable, which will cross the Black Sea and connect Romania and Georgia, the connection being extended in Hungary and Azerbaijan, in accordance with the agreement between the Governments of the states of Azerbaijan, Georgia, Romania and Hungary.

The newly established company GECO enters the consolidation perimeter, being a jointly controlled company, of the Join Venture type. Thus, the consolidated financial statements include the Group's share of GECO's results based on the equity method. Since GECO's shares are acquired at the time of its establishment, no goodwill was recorded.

iii) Loss of control

Upon loss of control, the Group recognises the assets and liabilities of consolidated companies, non-controlling interests and relevant components of equity. Any resulting gain or loss is recognised in the profit and loss account. **Retained interest**, if any, shall be measured at fair value at the date of loss of control and shall subsequently be accounted for either by the equity method or as a financial asset in accordance with IFRS 9.'

iv) Transactions eliminated on consolidation

Balances and transactions within the Group, as well as any unrealized income or expense resulting from transactions within the Group, are eliminated at the time of preparation of the consolidated financial statements. Unrealized profits related to transactions with associates accounted for by the equity method are eliminated in exchange for the investment in the associate, to the extent of the Group's interest in associates. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there are no indications of depreciation in value.

4. PROPERTY, PLANT AND EQUIPMENT, INTANGIBLE AND FINANCIAL ASSETS

a) Tangible fixed assets

The total net value of tangible assets increased as of March 31, 2026 compared to December 31, 2025 amid the increase in the amounts of tangible assets in progress represented, mainly, by the implementation of investment works in high-voltage power stations and lines, modernizations of electricity transformer stations, lea relocations, connections to the electricity grid, the most significant of which are presented below:

- Modernization of the 220/110 kV Calafat Substation – 13,658;
- CEE 98.64 MW Green Breeze connection, located in the area of Cuca, Frumușița and Smârdan, Galati County - construction of the OPGW measurement and installation group on LEA-220 kV Focșani Vest – Frumușița – 12,043;
- Switching to 400 kV of the 220 kV OHL Brazi Vest - Teleajen - Stâlpu, including acquisition of HV 400 MVA 400/220/20 kV, extension works of the related 400 kV and 220 kV substations, in the 400/220/110 kV Brazi Vest Station – 9,499;
- Racordare la SEN a Mass Global Mintia – 7.529;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 5,674;
- Switching to the 400 kV voltage of the Iron Gates - Resita - Timisoara - Săcălaz - Arad axis, stage II, 400 kV d.c. Resita - Timisoara - Sacalaz - 5,237;
- Refurbishment of the 400/110/20 kV Smardan Substation – 3,986.

In the first quarter of 2026, the largest **transfers from tangible assets in progress to tangible assets**, in the amount of **10,750**, are mainly represented by the commissioning of investment objectives, modernizations of electricity transformer stations, lea relocations, connections to the electricity grid, of which we list the most significant:

- The design service for the connection to the electricity grid of public interest of the CEF Văcărești production site with an installed capacity of 112,500 MW and an approved power for evacuation of 108,690 MW, Văcărești, Văcărești county. Dâmbovița – 4,093;
- Connection of the 100 MW storage facility in the 220/110 kV Iaz Substation – 3,006;
- Optimization of the operation of the existing 400 kV OHL in the SEN, used in interconnection and for power evacuation from the Cernavoda nuclear power plant and the renewable energy plants in Dobrogea, by installing on-line systems (SMART GRID type) – 2,888;
- Installation of a fire containment installation with nitrogen injection for the 400 KVA Oradea South coil – 1,156;
- Backup-restore infrastructure for remote control – 265.

The balance of tangible assets under execution as of March 31, 2026, in the amount of **1,233,927**, is represented by ongoing projects for the modernization of electricity transformer stations, LEA relocations, connections to the electricity grid, the most significant being listed below:

- 400 kV D.C. Aua Gutinaș – Smârdan – 320,406;
- Installation of two modern means of reactive power compensation in the 400/220/110/20kV Sibiu Sud and Bradu stations – 207.023;
- Refurbishment of the 400/110 kV Pelicanu transformer substation – 97,431;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 74,539;
- Switching to 400 kV of the 220 kV Brazi Vest - Teleajen - Stâlpu OHL, including acquisition of 400 MVA 400/220/20 kV OHL, extension works of the related 400 kV and 220 kV substations, in the 400/220/110 kV Brazi West Station – 72,919;
- Refurbishment of the 400/110/20 kV Smârdan Substation – 53,523;
- Connection to the RET of CEE 300 MW Ivești, CEE 88 MW Fălciu 1 and CEE 18 MW Fălciu 2 through the new Substation (400)/220/110 kV Banca – 46,885;

The accompanying notes form an integral part of these consolidated financial statements.

- 400 kV Stâlpu substation – 45,949;
- Modernization of the 220/110 kV Calafat substation – 31,507;
- Refurbishment of the 110 kV Medgidia Sud Substation – 28,408.

The assets belonging to the public domain of the state and leased to the Company representing completed tangible assets, made from its own sources of financing, will be included in the inventory of assets in the public domain of the state after the recovery of its own sources of financing, at the time of approval, by Government Decision, of the inventory of assets belonging to the public domain of the state.

b) Intangible assets

Intangible assets in progress

The balance of **intangible assets under execution** as of March 31, 2026, in the amount of **14,572**, is represented by ongoing projects, the most significant being listed below:

- Implementation of new functions and software changes in the EMS - SCADA information system for the implementation of European and national legislative requirements – 6,321;
- Power Quality Monitoring System (PQMS) – 3,661;
- Development of the MARI platform – 3,132;
- Development of the PICASSO platform – 550;
- Development of the CMM (Capacity Management Module) platform – 434.

In the first quarter of 2026, transfers from intangible assets in progress to intangible assets were recorded, as follows:

- Optimization of the operation of the existing 400 kV OHL in the SEN, used in interconnection and for power evacuation from the Cernavoda Nuclear Power Plant and the renewable energy plants in Dobrogea, by installing on-line systems (SMART GRID type) – 251;
- Backup-restore infrastructure for remote control – 138.

Intangible assets – Additional CPT

Starting with September 30, 2022, the Company applies the provisions of GEO no. 119/2022 for amending and supplementing GEO no. 27/2022 and approved by Law no. 357/13.12.2022, whereby the additional costs with the purchase of electricity incurred between January 1, 2022 and March 31, 2025, in order to cover the own technological consumption and respectively, the technological consumption, compared to the costs included in the regulated tariffs, are capitalized quarterly. Thus, the capitalized costs are amortized over a period of 5 years from the date of capitalization and are remunerated with 50% of the regulated rate of return approved by the National Energy Regulatory Authority, applicable during the amortization period of those costs and are recognized as a distinct component.

The Company recorded revenues representing additional CPT calculated as the difference between the net cost of the acquisition of CPT and the CPT cost recognized in the regulatory tariff until March 31, 2025 in the amount of 455,206,194, as follows:

- 338,527 - for 2022;
- 13,735 - for 2023;
- 102,020 - for 2024;
- 924 - for the first quarter of 2025.

As of March 31, 2026, a cumulative depreciation of 270,261 (247,501 as of December 31, 2025) is calculated for these capitalizations. Thus, the carrying amount of the intangible assets resulting from the capitalization of the additional CPT is in the amount of 184,945 (207,706 as of December 31, 2025).

We specify that this income is of a non-monetary nature, its collection being made by the Company in a staggered manner through the transport tariff in the next five years from the date of capitalization (2024-2029) in accordance with the relevant legislative provisions.

The accompanying notes form an integral part of these consolidated financial statements.

c) Financial fixed assets

The balance of financial assets as of March 31, 2026 amounting to **40,157** and 40,309 respectively as of December 31, 2025, is mainly represented:

a) guarantees of guarantees for the temporary occupation of the land, calculated and retained in accordance with art. 39 para. (1), para. (2) and para. (5) of Law no. 46/2008 on the Forestry Code, in order to achieve the investment objectives, as follows: 400 kV OHL Resita – Pancevo (Serbia) in the amount of 4,200.

b) of shares held by the Company, their net value is 34,154, as follows:

Company Investments	Participation %	March 31, 2026	Participation %	December 31, 2025
Shares held in OPCOM	97.84	30,687	97.84	30,687
Shares held in BRM	0.35	28	0.35	28
Shares held in TSC NET	6.25	2,207	6.25	2,207
Shares held in Joint Allocation Office SA	3.85	1,232	3.85	1,232
Total shares		34,154		34,154

BRM (Romanian Commodity Exchange S.A.)

A closed-ended joint-stock company, which by its object of activity, organization and operation is a commodity exchange, as regulated by Law no. 375/2005 on commodity exchanges and a financial investment services company according to Law no. 126/2018 on financial instruments markets.

Among BRM's shareholders is the Company, which owns 28 shares worth a total of 28,000 lei, with a participation share of 0.35%.

At European level, the energy sector is undergoing a transformation process, focusing on the transition from a predominantly national model of evolution and development of the energy sector, to a model of integrated and coordinated development at European level that ensures unitary development at continental level but also allows adaptation to national specifications while pursuing the legitimate interests of European states.

In this context, the Company is affiliated with the following entities:

- **TSCNET**
- **JAO**

TSCNET (TSCNET Services GmbH)

It was established to serve the Transmission System Operators (TSOs) of the East-Central-Western region of Europe (CORE region) in order to coordinate the implementation of the European Network Codes. The affiliation is made with the participation in the TSCNET shareholding by carrying out a share purchase transaction within the company.

By Decision no. 9 of the EGMS of June 5, 2018, the Company's affiliation to the Security Coordination Center in the CORE region, TSCNET, was approved by participating in the share capital with a contribution of EUR 470,500 (1 share – EUR 2,500).

JAO (Joint Allocation Office)

Starting with 2019, the tenders for the allocation of long-term capacities are carried out coordinated by JAO which has been designated as the Single Allocation Platform (SAP) Operator.

Transelectrica was invited by the JAO to become part of its shareholding.

By Resolution no. 10 of the EGMS of August 20, 2018, the Company's affiliation to the Joint Allocation Office (JAO) shareholder was approved with a cash subscription in the amount of EUR 259,325, with 50 shares being allocated to it.

Financial investment in Geco Power Company

In March 2025, the Company participated with a 25% contribution to the share capital of Geco Power Company Green Energy Corridor Power Company.

The newly established company GECO enters the consolidation perimeter, being a jointly controlled

The accompanying notes form an integral part of these consolidated financial statements.

company, of the Join Venture type. Thus, the consolidated financial statements include the Group's share of GEKO's results based on the equity method.

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Participation rate %	25%	25%
Share of the share capital	3,750	3,750
Share of retained earnings	(378)	-
Share of adjusted profit or loss: loss	(106)	(378)
Balance at the end of the reporting period	<u>3,266</u>	<u>3,372</u>

d) Rights to use leased assets

The fixed assets related to the rights to use the leased assets - buildings represent the right to use the spaces leased by the Company in the Platinum office building, 2-4 Olteni Street, sector 3 Bucharest, according to the provisions of IFRS 16 – Leasing Contracts.

Contract no. C232 entered into force on 01.10.2020, valid for a period of 5 years, had a value of 9,000,000 euros (excluding VAT).

On 05.05.2025, the Addendum no. 2 to contract C232/2020, extending under the same conditions the duration by 6 months until 01.04.2026, with the amount of 900,000 euros (excluding VAT).

On 24.03.2026, the Addendum no. 3 to contract C232/2020 was signed for a period of 3 months (01.04.2026-30.06.2026), increasing the value of the contract by 517,590 euros (excluding VAT). Thus, the total value of the contract, for the area of 9,000 sqm, 35 parking spaces and a duration of 69 months, is 10,417,590 euros (excluding VAT).

As of March 31, 2026, the book value of the right to use the spaces leased by the Company in the Platinum office building is in the amount of **2,456**.

Smart SA had concluded a lease agreement consisting of the lease of an office building, with an area of 449.75 sqm, the Formenerg building on 3 Gheorghe Șincai Blvd., with a value of 53,970 euros/year in the amount of 10 euros/sqm representing 4,497.5 euros/month, with an addendum of extension until the end of 2025.

On January 8, 2026, a new lease agreement was concluded between Smart and RAPPS, which consists of the lease of the building D1, 8th floor located in Free Press Square, no. 1 with an area of 394.60 sq.m., the monthly rent being 3,005.14 euros (7.62 euros/sq.m.) for a period of 1 year with the possibility of extension through additional documents.

At the same time, Smart has concluded a contract for assets with the right of use for vehicles, and the right of use is amortized over the life of the vehicles, being large machines used for interventions for maintenance and network repairs. The value of the monthly installment is 12,844.76 euros, the leasing contract is concluded for 60 months, starting with January 2025.

Teletrans SA has concluded a lease agreement consisting of the lease of the building, the related land and the building yard, with an estimated leasable area of 1,080 sqm and a yard for exclusive use of 196 sqm located at 12 Stelea Spătaru Street, with an addendum signed in 2024 for extension until July 2028. The addendum implies an increase in the rent from 8,600 euros/month to 9,460 euros/month, and from year 3 of the contract the value of the rent will be indexed annually with the HICP index.

As of March 31, 2026, the net value of the right to use the assets leased by the subsidiaries is **4,532**.

The net value of Fixed assets related to the rights of use of leased assets for the Group as of March 31, 2026 is 6,988.

Datoria de leasing

As at March 31, 2026 and December 31, 2025, **the liability for fixed assets related to the rights of use of leased assets**, in accordance with the provisions of IFRS 16 – Leasing Contracts, is as follows:

The accompanying notes form an integral part of these consolidated financial statements.

CNTEE TRANSELECTRICA SA OMFP 2844/2016
EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

The evolution of leasing debts in the period January-March 2026 and 2025 is presented as follows:

	March 31, 2026	December 31, 2025
Balance on January 1	6,810	1,804
Additions	2,623	-
Disposals	(2,605)	(116)
Balance on the end of period	6,827	1,688

As of March 31, 2026 and December 31, 2025, the situation of leasing debts is presented as follows:

	March 31, 2026	December 31, 2025
Within 1 year	4,122	3,629
Between 1 and 5 years	2,705	3181
Over 5 years	-	-
Total	6,827	6,810

Amounts recognised in the Statement of Profit or Loss

	March 31, 2026	March 31, 2025
Amortisation of assets representing rights of use	2,426	2,193
Interest expense	85	292
Total	2,511	2,485

Amounts recognised in the Statement of Cash Flows

	March 31, 2026	March 31, 2025
Total cash outflows related to lease contracts	(3,186)	(2,934)

The accompanying notes form an integral part of these consolidated financial statements.

5. TRADE RECEIVABLES AND OTHER RECEIVABLES

On 31 March 2026 and 31 December 2025, trade receivables and other receivables are presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Trade receivables	2,268,852	2,549,214
Other receivables	160,232	248,977
Down payments to suppliers	303,296	374,940
VAT to recover	329,248	396,616
Adjustments for impairment of uncertain trade receivables	(136,313)	(126,980)
Adjustments for impairment of other uncertain receivables	(71,768)	(71,764)
Total	<u>2,853,548</u>	<u>3,371,004</u>

The structure of trade receivables is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Clients on the electricity market, of which:	2,247,845	2,531,401
- Clients - operational activities	1,705,557	1,884,104
- Clients - balancing market	369,108	501,989
- Clients - bonus type support scheme to promote high efficiency cogeneration	173,180	145,308
Clients from other activities	21,007	17,814
Total trade receivables	<u>2,268,852</u>	<u>2,549,214</u>

Risk exposure for trade receivables, other receivables and advances to suppliers:

	<u>Gross value 31 march 2026</u>	<u>Expected loss rate</u>	<u>Expected lifetime credit loss</u>
Not reached to maturity	2,363,918	0.0%	10
Due date exceeded 1 – 30 days	3,332	0.0%	0
Due date exceeded 31 – 90 days	27,188	1.2%	330
Due date exceeded 90 – 180 days	6,480	0.0%	0
Due date exceeded 180 – 270 days	20,356	47.4%	9,658
Due date exceeded 270 – 365 days	7,348	2.7%	200
More than a year	303,759	65.1%	197,882
Total	<u>2,732,380</u>		<u>208,081</u>

• CNTEE Transelectrica SA carries out its operational activity based on the Operating License no. 2706/2025 issued by ANRE, for the provision of the electricity transmission service, for the provision of the system service and for the administration of the balancing market.

As of March 31, 2026, customers in the balance of operational activity recorded a decrease compared to December 31, 2025 mainly due to the decrease in the volume of transactions resulting from the coupling of the energy markets, in the first quarter of 2026 compared to the fourth quarter of 2025.

The decrease in the volume of transactions in the balancing market in the first quarter of 2026, compared to the fourth quarter of 2025, also led to a decrease in the balance of customers in the contracts concluded for this type of activity.

The main clients in the total trade receivables are represented by: Romanian Commodity Exchange, MAVIR, IBEX, Hidroelectrica, Electrica Furnizare SA, PPC ENERGIE SA, RAAN, JAO, OPCOM, E.ON Energie Romania SA. Their share is 63.12% in total trade receivables.

• CNTEE Transelectrica SA carries out the activities related to the bonus support scheme for the promotion of high-efficiency cogeneration, as administrator of the support scheme, in accordance with the provisions of HGR no. 1215/2009 with subsequent additions and amendments, "the main duties being the monthly collection of the contribution for cogeneration and the monthly payment of bonuses".

The accompanying notes form an integral part of these consolidated financial statements.

CNTEE TRANSELECTRICA SA OMFP 2844/2016
EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

As of March 31, 2026, the Company registers receivables to be collected from the bonus support scheme for the promotion of high-efficiency cogeneration in a proportion of approximately 8% of the total commercial receivables, up from December 31, 2025 (6%).

Customers in the bonus support scheme for the promotion of high-efficiency cogeneration register on March 31, 2026 an increase in receivables mainly determined by the increase in the invoiced value for the collection of the monthly contribution.

As of March 31, 2026, the Company has receivables in the amount of 173,179 (145,308 as of December 31, 2025), represented by the invoices issued related to the bonus support scheme for the promotion of high-efficiency cogeneration, of which:

- overcompensation for the period 2011-2013 in the amount of 76,702, respectively from RAAN - 63,467 and CET Govora SA - 13,235;
- undue bonus for 2014, in the amount of 3,915, respectively from RAAN – 1,981, CET Govora – 1,934;
- undue bonus for 2015, in the amount of 564, respectively from CET Govora - 534, Interagro - 30;
- undue bonus for 2020, in the amount of 522 from Donau Chem;
- overcompensation for 2025, in the amount of 4,503 from Contourglobal Solutions SRL;
- undue bonus for 2025, in the amount of 32 from UATAA Motru SA;
- contribution for cogeneration not collected from electricity consumers' suppliers, in the amount of 20,424, respectively from: Transenergo Com – 5,882, Petprod – 4,391, Romenergy Industry – 2,681, RAAN – 2,386, UGM Energy – 1,504, CET Govora – 901, KDF Energy – 474 and others.

The situation of claims related to the bonus support scheme for the promotion of high-efficiency cogeneration is presented as follows:

	March 31, 2026	December 31, 2025
Overcompensation 2011–2013	76,702	76,702
Undue bonus for 2014	3,915	3,915
Undue bonus for 2015	564	564
Undue bonus for 2020	522	522
Overcompensation 2025	4,503	-
Undue bonus 2025	32	-
Uncollected cogeneration contribution	20,424	20,430
Invoices issued after the reporting date, related to the ended financial year	66,517	43,175
Total	173,180	145,308

As of the date of this financial reporting, the Company has collected all receivables related to the overcompensation of the activity regarding the support scheme for 2025, the amount of 4,503, from Contourglobal Solutions, as well as the amount of 12,230 of the undue bonus established by ANRE Decisions for 2025, from the following producers: Bepco SRL, CET Grivița SA, Colonia Cluj-Napoca Energie SRL, Electrocentrale București, Electrocentrale Craiova, Electrouilaj SA, Modern Calor SA, Soceram SA, Termoficare Oradea, Thermoenergy Group and Politehnica University of Bucharest.

In order to extinguish the receivables generated by overcompensation and undue bonus, from previous years, the Company requested the producers qualified in the support scheme to make mutual compensations. For the producers (RAAN, CET Govora) who did not agree with this method of extinguishing mutual receivables and debts, the Company has applied and continues to apply the provisions of art. 17 para. 5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: "if the producer has not paid in full to the administrator of the support scheme the resulting payment obligations in accordance with the provisions of this Regulation, the administrator of the support scheme shall pay the producer the difference between the value of the invoices issued by the producer and the payment obligations of the producer related to the support scheme, with the explicit mention, on the payment document, of the respective amounts" and withheld from payment the amounts related to the support scheme due.

- On the docket of the Mehedinti Tribunal – Second Civil, Administrative and Fiscal Litigation Section, the file no. 9089/101/2013/a140 was registered, having as object "claims for the amount of 86,513", a file in which the Company has the status of plaintiff, the defendant being **the Autonomous Authority for Nuclear Activities – RAAN**.

The accompanying notes form an integral part of these consolidated financial statements.

By the request for summons filed by Transelectrica SA, it requested that the defendant RAAN be ordered to pay the amount of 86,513. More details regarding this file are presented in Note 21.

- CNTEE Transelectrica SA has concluded with CET Govora SA an agreement for the compensation and rescheduling of the amounts representing receivables from the value of the overcompensation for the period 2011-2013 and the undue bonus for 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015-August 2016) and provided for the Company's right to calculate and collect penalties during the payment rescheduling period.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the debts to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015 retained by applying the provisions of art. 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Convention, in the amount of 40,508.

As a result of the suspension in court, by Civil Sentence no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014 by which the value of the overcompensation for the period 2011-2013 was established, CET Govora SA no longer complied with the obligations assumed by the Convention.

Starting with May 9, 2016, the general insolvency procedure was opened for CET Govora. In order to recover the debts arising before the opening of the insolvency proceedings, the Company followed the specific procedures provided for by Law no. 85/2014 - Insolvency Law and requested the court to admit the claims, according to the law. In view of the above, starting with May 9, 2016, the Company ceased the application of art. 17.5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration and paid monthly to CET Govora the cogeneration bonus.

By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against the Civil Sentence no. 3185/27.11.2015, partially quashed the appealed sentence and rejected the request for suspension formulated by CET Govora, the decision being final. Thus, starting with 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of art. 17 paragraph 5 of ANRE Order no. 116/2013 for the debts and mutual receivables arising after the insolvency procedure, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the unpaid support scheme to the Company. Transelectrica was entered in the preliminary and final table with a total claim of 28,200, of which the amount of 25,557 is related to the support scheme. The company included the amount of 22,188 related to the support scheme in the account of various debtors, analytically distinct - ANRE, with an impact on the net position of the support scheme.

The amount of 22,188 represents the receivable from CET Govora related to the support scheme (in the amount of 25,557), corrected by the bonus withheld by the Company according to art. 17 para. 5 of the Order of the President of ANRE no. 116/2013, in the amount of 3,369.

On 25.03.2022, by Government Decision no. 409/2022, the amendment and completion of Government Decision no. 1215/2009 on establishing the criteria and conditions necessary for the implementation of the support scheme for the promotion of high-efficiency cogeneration based on the demand for useful thermal energy. Thus, the period of application of the support scheme is extended until 2033, exclusively for producers who meet the conditions to access the extension of the support scheme.

At the same time, the financial closure of the support scheme that will be carried out in the first half of 2034 is also extended.

Other receivables

As of March 31, 2026, other receivables in the amount of **160,232** (248,977 as of December 31, 2025) mainly include:

- miscellaneous debtors (**99,437**) (104,098 as of December 31, 2025), of which:
 - late payment penalties calculated for non-paying customers, in the amount of 69,712 (of which the amount of 25,854 represent penalties related to the support scheme). The highest late payment penalties were recorded by the partners: Romelectro (24,465), RAAN (16,901), CET Govora (9,607), OPCOM (4,956), Total Electric Oltenia (3,289), Multiservice G&G SRL (2,162),

The accompanying notes form an integral part of these consolidated financial statements.

Petprod (1,894), ISPE Design and Consultancy (1,288), GE Digital Service Europe (1,137), Romenergy Industry SRL (600). For the penalties calculated for the late payment of receivables from the operational activity, impairment adjustments were recorded;

- compensations owed by suppliers for non-delivery of electricity in the amount of 11,924: Arelco Power (988), Enol Grup (2,541) and Next Energy Partners (8,395). For the compensations due by the suppliers in the operational activity, impairment adjustments were recorded;
 - the debt to be recovered from OPCOM representing the VAT related to the contribution in kind to the capital of the subsidiary in the amount of 4,517.
- amounts received as a subsidy 31,718 (31,924 as of December 31, 2025), mainly related to the contracts for connection to the RET;
- expenses recorded in advance in the amount of 16,826 (10,291 as of December 31, 2025) represented mainly by: contributions (8,867), taxes and fees (3,165), insurance policies (1,538), rent and maintenance of office buildings (879), miscellaneous services (137) and others;
- other social claims in the amount of 5,286 (4,513 as of December 31, 2025) representing sick leaves paid by the employer to employees and to be recovered from the National Health Insurance House, according to the legislation in force.

Advances to suppliers

As of March 31, 2026, the advances paid to suppliers are represented by debtor suppliers for services in the amount of 303,296 and represent, mainly, amounts from transactions related to the price coupling mechanism (ICP – *Interim Coupling Project*, SIDC - *Single Intraday Coupling*, SDAC - *Single Day-ahead Coupling* and IDA - "*IntraDay Auction*") (IBEX – 225,709, MAVIR – 75,891 and JAO – 195).

VAT to be recovered

VAT to be recovered in the amount of 329,248 on March 31, 2026 (396,616 on December 31, 2025) – amount related to the returns for the period January 2026 – March 2026. Until the date of preparation of this report, the Group has not collected from the state any amount representing the value added tax requested for reimbursement related to these statements.

Impairment adjustments for trade receivables, uncertain trade receivables and other uncertain receivables

The largest impairment adjustments as of March 31, 2026, calculated for trade receivables and related penalties, were recorded for: JAO (30,754), CET Govora (24,645), Romelectro (24,471), Arelco Power (14,513), Total Electric Oltenia SA (14,186), Romenergy Industry (13,513), OPCOM (9,473), Elsaco Energy (9,276), RAAN (8,517), Next Energy Partners (8,395).

In order to recover the debts adjusted for impairment, the Company has taken the following measures: legal action, registration in the insolvency estate, etc.

6. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include balances of cash, demand deposits and deposits with initial maturities of up to 90 days from the date of incorporation that have an insignificant exposure to fair value change risk and are used by the Company for the management of short-term liabilities.

On 31 March 2026 and 31 December 2025, cash and cash equivalents shall be presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Current bank accounts and deposits of which:	825,892	761,057
<i>a) current accounts at banks and deposits current activity</i>	86,370	89,564
<i>b) current accounts with banks and deposits with specific destinations, from which</i>	739,522	671,493
- cash and deposits from high efficiency cogeneration	-	-
- cash of revenues from the allocation of interconnection capacities used for network investments	12,284	1,886
- cash from the connection fee	301,200	297,638
- European funds	2,186	7
- other restricted accounts (energy market guarantees, RET connection guarantees and dividends)	423,852	371,290
modernization funds	-	672
Cash desk	155	135
Other cash equivalents	229	-
Total	<u>826,276</u>	<u>761,192</u>

The following information is relevant in the context of the consolidated statement of cash flows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Current accounts with banks, deposits and other cash equivalents	826,276	761,192
Overdrafts used for liquidity management purposes	(60,604)	(177,421)
Total cash and cash equivalents in consolidated statement of cash flows	<u>765,672</u>	<u>583,771</u>

Cash is placed in financial institutions, which are considered to be associated with minimal performance risk.

Rating/Outlook	<u>March 31, 2026</u>	<u>December 31, 2025</u>
BBB+ / Negative	112,661	116,971
AA- / Stable	15,121	11,747
BBB- / Stable	1,440	1,041
BBB / Stable	-	58
BBB- / Negative	20,683	18,508
BB / Stable	153	152
BB- / Stable	14	-
A+ / Stable	675,820	612,579
Total	<u>825,892</u>	<u>761,057</u>

All financial institutions are rated by Fitch or equivalent.

7. EQUITY

In accordance with the provisions of GEO no. 86/2014 regarding the establishment of some reorganization measures at the level of the central public administration and for the modification and completion of some normative acts, on February 20, 2015, the transfer of the 43,020,309 shares from the account of the Romanian State from the administration of the General Secretariat of the Government, to the account of the Romanian State in the administration of the Ministry of Economy, Trade and Tourism was registered in the Register of Shareholders of the Company.

Based on the provisions of art. 2 of GEO no. 55/19 November 2015 on the establishment of some reorganization measures at the level of the central public administration and for the modification of some normative acts, the Ministry of Economy, Trade and Relations with the Business Environment (MECRMA) was established, by reorganizing and taking over the activities of the Ministry of Economy, Trade and Tourism, which was abolished, and by taking over the activity and structures in the field of small and medium-sized enterprises and the business environment from the Ministry of Economy, Trade and Tourism. Energy, Small and Medium Enterprises and the Business Environment.

According to the provisions of GD no. 27/12 January 2017 on the organization and functioning of the Ministry of Economy, the Company operated under the authority of the Ministry of Economy until November 5, 2019.

Pursuant to the Government Emergency Ordinance (GEO) no. 68/2019 for the establishment of measures at the level of the central public administration and for the modification and completion of some normative acts, published in the Official Gazette no. 898/06.11.2019, starting with November 6, 2019, the exercise of the rights and the fulfillment of the obligations arising from the status of state shareholder in the National Electricity Transmission Company "Transelectrica" - S.A. is carried out by the General Secretariat of the Government.

On 14.11.2019, Depozitarul Central S.A. recorded the transfer of 43,020,309 shares (representing 58.69% of the share capital) issued by CNTEE Transelectrica SA, from the account of the Romanian State through the Ministry of Economy to the account of the Romanian State represented by the Government through the General Secretariat to the Government, as a result of the implementation of the provisions of the Government Emergency Ordinance no. 68/06.11.2019 on the establishment of measures at the level of the central public administration and for the modification and completion of some normative acts.

As of March 31, 2026, the shareholders of CNTEE Transelectrica SA are: the Romanian State represented by the General Secretariat of the Government which holds a number of 43,020,309 shares (58.69%), the privately managed pension fund NN with a number of 4,007,688 shares (5.47%), PAVAL HOLDING with a number of 4,753,567 shares (6.49%), other shareholders Legal Entities with a number of 16,957,787 shares (23.13%) and other shareholders Individuals with a number of 4,563,791 shares (6.22%).

At the end of each reporting period, the Company's fully subscribed and paid-up share capital, in the amount of 733,031,420, is divided into 73,303,142 ordinary shares with a nominal value of RON 10/share and corresponds to that registered with the Trade Register Office.

The shareholding structure as of March 31, 2026 and December 31, 2025 is as follows:

Shareholder	31 march 2026		31 december 2025	
	Number of shares	% of the share capital	Number of shares	% of the share capital
The Romanian State through SGG	43,020,309	58.69%	43,020,309	58.69%
Other legal person shareholders	16,957,787	23.13%	16,839,437	22.97%
PAVAL HOLDING	4,753,567	6.49%	4,753,567	6.49%
NN Group NV	4,007,688	5.47%	4,007,688	5.47%
Other natural person shareholders	4,563,791	6.22%	4,682,141	6.38%
Total	73,303,142	100.00%	73,303,142	100.00%

The increase in equity as of March 31, 2026 compared to December 31, 2025 was mainly determined by the recording in the retained profit of net profit, in the amount of 205,663, achieved on March 31, 2026.

8. DEFERRED REVENUES

The advance revenues are mainly represented by: the connection tariff, other investment subsidies, non-reimbursable European funds collected from the Ministry of European Funds, the Ministry of Energy, the General Secretariat of the Government as well as revenues from the use of the interconnection capacity.

As of March 31, 2026, the **statement of advance income** is presented as follows:

	31 march 2026	Of which: current part 31 march 2026	31 december 2025	Of which: current part 31 december 2025
Deferred revenues – allocation of the interconnection capacity	7,449	7,449	3,955	3,955
Deferred revenues – European funds	2,581	2,581	2,632	2,632
Deferred revenues – Other	980	980	1,221	1,221
Connection fee funds	568,392	8,218	506,334	7,789
European funds	351,397	8,531	320,157	8,095
Other subsidies	20,401	28	20,963	349
Total	951,200	27,787	855,261	24,041

The evolution of **short-term advance revenues** in the period January – March 2026 is presented as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	24,041	22,232
Cash in advance related to interconnection capacity	22,337	128,019
Proceeds from European funds	458	-
Proceeds from other funds	(538)	1,527
Transfer of long-term deferred revenues	3,069	3,778
Revenues from the use of interconnection capacities	(18,843)	(130,792)
Revenues from European funds	(509)	(723)
Income from other funds	(2,229)	-
Balance on the end of period	27,787	24,041

The evolution of **long-term advance revenues** in the period January – March 2026 is presented as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	831,220	538,015
Connection subsidies	65,565	259,419
Non-reimbursable funds	17,071	29,754
PNRR	19,875	123,761
Transfer from short term deferred revenues	(12,107)	(74,197)
Resumption of subsidies to revenues	1,788	(45,532)
Balance on the end of period	923,413	831,220

9. BORROWINGS

For 2026, the movements related to loans are presented as follows:

	Currency	Interest rate	Book value
Balance as of January 1, 2026			185,537
Drawdowns – current activity – BCR	RON	ROBOR +commission	(116,817)
Refunds, of which:			-
EIB 2570	EUR	3.856%+2.847%	-
Foreign exchange difference as at the repayment date			-
Balance as of march 31, 2026			68,721

- **Long-term loans**

On 31 March 2026 and 31 December 2025, the balance of long-term loans contracted from credit institutions is presented as follows:

Description	March 31, 2026	December 31, 2025
EIB 2570 (i)	8,117	8,116
Total non-current loans from credit institutions, of which:	8,117	8,116
Less: Current portion of non-current borrowings	(6,646)	(6,645)
Total non-current loans net of current instalments	1,471	1,471

The maturity of the EIB long-term loan 25710 (i) is April 11, 2028.

The long-term portion of the loans will be repaid as follows:

	March 31, 2026	December 31, 2025
From 1 to 2 years	981	980
From 2 to 5 years	490	490
More than 5 years	-	-
Total	1,471	1,471

Group has not carried out hedging activities related to its foreign currency obligations or exposure to interest rate risks.

All long-term loans outstanding on 31.03.2026 are subject to a fixed interest rate.

- **Short-term loans**

Short-term loans are detailed as follows:

	March 31, 2026	December 31, 2025
Current portion of non-current borrowings	6,646	6,645
Short-term bank loans	60,116	172,419
Credit lines of Smart and Teletrans	488	5,002
Interest related to the non-current and current loans	264	288
Total current borrowings	67,514	184,354

- **Loans contracted for current activity**

On 30.03.2022, Transelectrica concluded the loan agreement no. C624 with Banca Comercială Romanian for a period of 12 months for the financing of the bonus support scheme for high-efficiency cogeneration, in the form of an overdraft, in the amount of 175,000,000, with an interest calculated according to the ROBOR 1M reference rate, to which is added a margin of 0% and a commission of

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0.088%.

On 04.01.2023, Transelectrica concluded the Addendum no. 1 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the purpose of the credit line also to cover temporary working capital needs and to extend the validity of the contract by 12 months (from 30.03.2023 to 30.03.2024).

On 27.03.2024, Transelectrica concluded the Addendum no. 2 to the loan agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2024 to 30.03.2025).

On 27.03.2025, Transelectrica concluded the Addendum no. 3 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2025 to 30.03.2026).

On 09.03.2026, Transelectrica concluded the Addendum no. 4 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2026 to 30.03.2027).

The credit line is secured by:

- movable mortgage on the bank account opened with the bank;
- movable mortgage on the receivables resulting from the contracts regarding the contribution for high-efficiency cogeneration concluded with Electrica Furnizare SA, Enel Energie SA, Enel Energie Muntenia SA, EON Energie România SA.

As of March 31, 2026, the credit line is used in a proportion of 34%.

Loans contracted by Subsidiaries

On January 9, 2024, the SMART Subsidiary contracted from EXIM Banca Românească a loan for a multi-product ceiling – a single-company with a ceiling of RON 21 million, through which the credit line with a revolving ceiling of RON 15 million was taken over and extended.

In August 2024, SMART SA contracted two multi-product credit facilities in lei (RON) from Banca Comercială Romanian with the following structure:

- RON 46 million for the purpose of financing working capital for a period of 48 months with a variable interest rate depending on the 3M ROBOR plus the bank's margin (ROBOR 3M + 1.65 p.p.), of which: RON 15 million overdraft loan, with a revolving nature (the first uses being for the refinancing of the facility granted by Exim – Banca Românească), 10 million lei for the financing of VAT related to investments (PNRR project), with a revolving character and guarantee facility, with a revolving character up to the amount of 46 million lei.
- RON 37 million for the purpose of financing the working capital for a period of 36 months with a variable interest rate depending on the 3M ROBOR to which is added the bank's margin (ROBOR 3M + 1.95 p.p.), of which: RON 10 million for the financing of working capital in connection with the execution of the works related to the Works Contracts (up to RON 4.5 million for uses in connection with the Sunlight Ventures Project and up to the amount of RON 10 million for uses in connection with the Black Sea Renewables Project, the sub-limits can be used in any combination) and guarantee facility, with a revolving character up to the amount of 37 million lei.

On March 31, 2026, 488 drawdowns were made from the credit line of the Smart flia .

On February 3, 2025, the Teletrans Subsidiary contracted from the Romanian Commercial Bank an overdraft loan with a ceiling of 10 mln. Lei, granted for a period of 12 months with a variable interest rate depending on the 3M ROBOR plus the bank's margin (3M ROBOR + 0.75 p.p.) for the purpose of financing the current activity.

As of March 31, 2026, no drawdowns are made from the credit line of the Teletrans subsidiary.

10. TRADE AND OTHER LIABILITIES

On 31 March and 31 December 2025, trade and other liabilities are presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Providers - electricity market	1,255,642	1,676,250
Asset providers	142,263	366,779
Providers of other activities	43,108	32,956
Amounts due to employees	19,614	18,392
Other liabilities	1,269,408	1,329,697
Total	<u>2,730,034</u>	<u>3,424,075</u>

As of March 31, 2026 and December 31, 2025, the outstanding debts on the energy market in the amount of 1,255,642 and 1,676,250, respectively, have the following structure:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Providers - electricity market, of wich:		
-providers - operational activity	889,803	1,078,790
-providers - balancing market	295,102	517,983
-providers- bonus type support scheme to promote high efficiency cogeneration	70,737	79,477
Total	<u>1,255,642</u>	<u>1,676,250</u>

The suppliers on the electricity market are mainly represented by: IBEX, MAVIR, Hidroelectrica SA, Romanian Commodity Exchange, CIGA Energy SA, Electrocentrale București, OPCOM, Joint Allocation Office, NOVA H SRL, OMV Petrom SA. As of March 31, 2026, their share of total energy suppliers is 79.32% (81.53% as of December 31, 2025).

The decrease in the balance of "debts related to operational activity" in the analyzed period was influenced by the model of price formation based on supply and demand for the coupling of the electricity market. The default allocations, in which capacity and energy are provided for simultaneously, have been influenced by changes in the price of electricity on European stock exchanges.

The decrease in the balance of "balancing market debts" was driven by the decrease in the volume of transactions recorded on the balancing market in the first quarter of 2026, compared to the fourth quarter of 2025.

The decrease in the "debts related to the support scheme" to suppliers (producers) was determined by the decrease in the value of the monthly bonus for high-efficiency cogeneration in March 2026, compared to December 2025.

As of March 31, 2026, there are payment obligations to suppliers (producers) in the amount of 3,619 to CET Govora SA (monthly cogeneration bonus and pre-overcompensation for 2015) and 250 bonus not granted in 2025 (from Contourglobal Solutions SRL, Electrouilaj Câmpina and Politehnica University of Bucharest), with a payment deadline in the second quarter of 2026. The amounts representing the Company's debts related to the support scheme to CET Govora were withheld for payment based on art. 17 para. 5 of the Order of the President of ANRE no. 116/2013, as the supplier (the producer) has payment obligations towards the Company on the bonus support scheme.

The company asked the supplier (producer) who did not pay the overcompensation invoices, the agreement to compensate the mutual debts at their minimum level through the Institute of Management and Informatics (IMI) which managed unitarily all the information received from taxpayers, based on the provisions of GD no. 773/2019.

CET Govora did not agree with this method of extinguishing mutual receivables and debts, which is why the Company has applied and continues to apply the provisions of Article 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: *'If the producer has not paid in full to the manager of the support scheme the payment obligations resulting in accordance with the provisions of this Regulation, the manager of the support scheme shall pay the producer the difference between the value of the invoices issued by the*

producer and the payment obligations of the producer relating to the support scheme, with an explicit mention on the payment document of those amounts' and withheld from payment the amounts related to the due support scheme.

CNTEE Transelectrica SA has concluded with CET Govora SA an agreement for the compensation and rescheduling of the amounts representing receivables from the value of the overcompensation for 2011-2013 and the undue bonus for 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015-August 2016) and provided for the Company's right to calculate and collect penalties during the payment rescheduling period.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the debts to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015 retained by applying the provisions of art. 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Convention, in the amount of 40,508.

Following the suspension in court, by Civil Sentence no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014 by which the value of the overcompensation for the period 2011-2013 was established, CET Govora SA no longer complied with the obligations assumed by the Convention. Starting with May 9, 2016, the general insolvency procedure was opened for CET Govora. Considering the provisions of Law no. 85/2014 - Insolvency Law, the Company has stopped, starting with May 9, 2016, the application of the provisions of art. 17.5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration and pays monthly to CET Govora the cogeneration bonus due by it. By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against the Civil Sentence no. 3185/27.11.2015, partially quashed the appealed sentence and rejected the request for suspension made by CET Govora. Thus, starting with 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of art. 17 paragraph 5 of ANRE Order no. 116/2013 for the debts and mutual receivables arising after the insolvency procedure, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the unpaid support scheme to the Company.

The decrease in the balance of **"fixed asset suppliers"** as of March 31, 2026 compared to December 31, 2025 was due to the decrease in fixed asset purchases, but also to the payment deadline for purchases made in 2025.

Liabilities to **"other activity providers"** are mainly represented by debts related to services provided by third parties, which have not reached maturity, debts that have increased compared to December 31, 2025.

As of March 31, 2026, the Company has no outstanding debts to suppliers (state budget, local budget or other public institutions).

The structure of the liabilities recorded in **"other liabilities"** is presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Various creditors	181,160	235,434
Client-creditors	624,879	683,811
Dividends to pay	576	622
Other liabilities	462,793	409,830
Total	<u>1,269,408</u>	<u>1,329,697</u>

- "Miscellaneous creditors", in the amount of **181,160** as of March 31, 2026 (235,434 as of December 31, 2025), represent, mainly:
 - the net position of the support scheme for high-efficiency cogeneration, debt position, in the amount of 157,467.

The net position of the support scheme is the difference between:

- ✓ the amount of the contribution to be collected from the suppliers of electricity consumers, the value of the overcompensation of the activity of producing electricity and heat in high-

The accompanying notes form an integral part of these consolidated financial statements.

efficiency cogeneration, the undue bonus to be collected from the producers, according to ANRE decisions, on the one hand, and

- ✓ the amount of the cogeneration bonus, the pre-overcompensation and the bonus not granted to be paid to the producers of high-efficiency cogeneration energy, beneficiaries of the support scheme, on the other hand;
- 19,803 contracts for solution studies for the connection to the RET;
- 2,187 royalty in the first quarter of 2026;
- 959 guarantees for participation in auctions, performance guarantees and others.
- The "creditor customers", as of March 31, 2026, are in the amount of **624,879** (683,811 as of December 31, 2025), of which 612,245 represent amounts received in advance within the transactions related to the price coupling mechanisms, ICP (Interim Coupling Project), SIDC (Single Intraday Coupling), SDAC (Single Day-ahead Coupling), FBMC (Flow Based Market Coupling) and IDA (Intra Day Auction), from: BRM (353,004), MAVIR (222,832), IBEX (23,373), OPCOM (12,367) and JAO (670).
- As of March 31, 2026, the dividends due to the Company's shareholders and unpaid are in the amount of **576** (622 as of December 31, 2025). These amounts are available to shareholders through the paying agent.
- "Other short-term debts", in the amount of **462,793** (409,830 as of December 31, 2025) are mainly represented by the guarantees of good payment of the contracts concluded by CNTEE Transelectrica SA in the amount of 425,850, the VAT not payable in the reporting period in the amount of 34,809, and others.

11. PROVISIONS

On March 31, 2026 and December 31, 2025, the situation of provisions is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Provisions for litigations	24,199	24,199
Provisions for mandate contracts	483	8,405
Provisions for the employees' profit participation fund	3,341	3,341
Other provisions	2,054	2,454
Total	<u>30,076</u>	<u>38,399</u>

On 31 March 2026 and 31 December 2025, the evolution of provisions is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Balance on January 1	38,399	35,953
Recognition of provisions	-	7,778
Reversal of provisions	(8,323)	(5,331)
Total	<u>30,076</u>	<u>38,399</u>

The provisions for disputes, in the amount of 24,199, outstanding both on March 31, 2026 and on December 31, 2025, are mainly represented by the provisions constituted for the following disputes:

- *The file no. 36755/3/2018 – plaintiff Conaid Company SRL (17.216) – more details on this file are presented in Note 21 – Disputes and quotas.*
- *The file no. 15561/3/2022 – plaintiff SMART SA (4.467) - more details on this file are presented in Note 21 – Disputes and contingencies.*
- *The file no. 3083/3/2020 - plaintiff NUCLEARELECTRICA SA (1,473)*

On 26.06.2020, Nuclearelectrica sued the Company for the payment of the amount of 1,291 representing a negative imbalance and 182, legal interest.

After several deadlines in which the case was postponed (26.06.2020, 16.10.2020, 11.12.2020), for various reasons, on the deadline of 22.12.2020, the Court ordered the Company to pay the applicant the amount of 1,291, as compensatory damages, to pay the updating of this amount with the inflation rate

from 27.09.2018 and until the date of actual payment, to the payment of the amount of 182 representing the legal penalty interest calculated from 27.09.2018 and until 31.01.2020, as well as to the further payment of the legal penalty interest, calculated from 01.02.2020 and until the date of actual payment. It also ordered the defendant to pay the plaintiff the sum of 23, as court costs, consisting of judicial stamp duty. It rejected the defendant's request for the payment of costs, as unfounded. With the right of appeal within 30 days from the communication. (Decision 2698/22.12.2020).

CNTEE Transelectrica SA filed an appeal. At the hearing of 25.11.2021, the Bucharest Court of Appeal admitted the appeal. Partially changes the appealed civil sentence, in the sense that: Rejects as unfounded the request for summons. Maintains the order of the first instance rejecting as unfounded the defendant's claim for the payment of costs. Orders the respondent-applicant to pay the appellant-defendant the sum of 21 as costs on appeal. With appeal within 30 days from the communication, the appeal request to be submitted to the Bucharest Court of Appeal – Civil Section VI. Pronounced by making the solution available to the parties by the court registry, today, 25.11.2021. Document:Decision 1927/25.11.2021.

Nuclearelectrica filed an appeal, an appeal that was suspended until the resolution of the action for annulment of the order. Deadline 12.10.2022.

Pursuant to art. 413 para. (1) item 1 of the Civil Procedure Code, suspends the judgment of the appeal filed by the appellant-applicant SOCIETATEA NAȚIONALĂ NUCLEARELECTRICA S.A. against the civil decision no. 1927/A/25.11.2021, pronounced by the Court of Appeal of Bucharest – Civil Section VI, until the final resolution of the file no. 2659/2/2020, pending before the High Court of Cassation and Justice – Administrative and Tax Litigation Section. Definitive.

"Provisions for mandate contracts", in the amount of 483 as of March 31, 2026 (8,405 as of December 31, 2025), represent the variable component provided for in the mandate contracts (for the 2020-2024 mandates) for the revoked members of the Supervisory Board.

12. OTHER TAX AND SOCIAL SECURITY LIABILITIES

On 31 March 2026 and 31 December 2025, other taxes and obligations for social security include:

	March 31, 2026	December 31, 2025
Contribution to the social security funds	15,222	15,967
Payable VAT	1,025	2,485
Salary tax	2,789	2,882
Other tax payable	1,709	1,252
Total	20,746	22,585

As of March 31, 2026, the Group has payment obligations for contributions to social security funds, payroll tax and other taxes, obligations that were paid in April 2026, (minus the amount of 12 that represents the labor insurance contribution related to unused leave).

13. INCOME TAX

The Group's current and deferred corporate income tax is determined at a statutory rate of 16%.

The corporate income tax expense for the period ended on March 31, 2026 and March 31, 2025 is presented as follows:

	March 31, 2026	March 31, 2025
Expenses with current income tax	50,108	32,785
Deferred tax expense/ (income)	1,303	(3,530)
Total	51,411	29,255

14. OPERATING REVENUES

Operating revenues comprise revenues earned from the Company's provision of transmission and system services on the electricity market, interconnection capacity allocation, balancing market operation services and other revenues.

As regards the timing of revenue recognition, the services related to the energy market provided by the Company are transferred to the customer over time, and the payment terms are in accordance with the contractual provisions, there is no significant financial component, taking into account that the due date is less than one year. Also, contracts with customers according to IFRS 15 do not contain variable items.

The tariffs approved by ANRE for the services provided on the electricity market, for the first quarter of 2026 and the first quarter of 2025 are presented as follows:

	Tariff for the transmission service for the introduction of electricity into the electricity transmission network (TG)	Tariff for the transmission service for the extraction of electricity from the networks (TL)	Tariff for System Service
Order no. 74/16.12.2025 for the period 01 January – 31 March 2026	3.63	36.45	-
Order no. 73/16.12.2025 for the period 01 January – 31 March 2026	-	-	14.70
Order no. 99/20.12.2024 for the period 01 January – 31 March 2025	3.29	33.03	-
Order no. 57/28.08.2024 for the period 01 January – 31 March 2025	-	-	11.51

Starting with January 1, 2025, ANRE approves the tariff for the transmission service only on the two components: the tariff for the introduction of electricity into the transmission network (TG) and the tariff for the extraction of electricity from the networks (TL), in accordance with ANRE Order no. 68/2024 on the approval of the Methodology for setting tariffs for the electricity transmission service, with subsequent amendments and additions.

The quantity of electricity delivered to the consumers to whom the tariffs for the services provided on the electricity market have been applied is presented as follows:

	March 31, 2026	March 31, 2025
Quantity of electricity delivered to consumers (MWh)	13,571,806	13,568,465

The operating revenues achieved between January 1 and March 31, 2026 and January 1 – March 31, 2025 are presented as follows:

	March 31, 2026	March 31, 2025
Transmission revenues	541,286	486,620
Revenues from the allocation of interconnection capacities	137,916	69,087
Revenues from reactive energy	325	856
Inter TSO Compensation (ITC) revenues	5,513	8,375
Revenues from transactions with own technological consumption	8,843	11,121
Total revenues from electricity transmission	693,883	576,059
Revenues from system services	201,479	157,691
Emergency energy assistance to neighboring	13,396	269
Total revenues from system services	214,875	157,960
Revenues on the balancing market	690,294	666,595

The accompanying notes form an integral part of these consolidated financial statements.

CNTEE TRANSELECTRICA SA OMFP 2844/2016
EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Income from other benefits and other operating income	40,440	11,392
Grid losses anticipatory tariff income	-	924
Other revenues	40,440	12,317
Total operating revenues	1,639,492	1,412,931

Revenue from the transport service

Revenues from the transport service increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of 54,666, mainly determined by the increase in the tariff for the transport service approved by ANRE (cf. the table on tariffs approved by ANRE for the period analyzed, presented above).

Revenues from the allocation of interconnection capacity

Revenues from the allocation of interconnection capacity increased in the first quarter of 2026 compared to the first quarter of 2025, in the amount of 68,829, corresponding to the level of utilization of interconnection capacity availabilities by traders on the electricity market.

The market for the allocation of interconnection capacities is fluctuating, with prices evolving according to the demand and need of electricity market participants to purchase interconnection capacity. Thus, the growth in the analyzed period was influenced by the model of price formation according to supply and demand. Default allocations, in which capacity and energy are provided simultaneously, are strongly influenced by changes in the price of electricity on European stock exchanges.

The mechanism for allocating the interconnection capacity consists of organising annual, monthly, daily and intra-day tenders. The tenders on the Romania-Serbia border, the long-term tenders on the borders with Hungary and Bulgaria and the short-term tenders on the borders with Moldova and Ukraine are explicit - only transport capacity is tendered, and the daily (borders with Hungary and Bulgaria) and intraday (borders with Hungary and Bulgaria) are implicit - are allocated simultaneously with energy and capacity, through the coupling mechanism.

On June 8, 2022, the Core FB MC (Core Flow-Based Market Coupling) project was commissioned, thus initiating the day-ahead market coupling based on flows in the Core capacity calculation region. The flow-based market coupling mechanism optimises the European electricity market for 13 countries (Austria, Belgium, Croatia, Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia and Slovenia).

Starting with October 27, 2021, the Romania-Bulgaria border was integrated into the single day-ahead coupling (SDAC), with the cross-border capacity between Romania and Bulgaria being allocated implicitly.

Starting with November 2019, the 2nd wave of the Single Intraday Coupling (SIDC) solution took place. The Single Intraday Market Coupling Mechanism ensures the continuous harmonisation of the bids of market participants in a bidding zone with bids to bid within its own bidding zone and from any other bidding zone where cross-border capacity is available. Thus, explicit intraday auctions are only on the borders with Serbia and Moldova, and on the borders with Bulgaria and Hungary they are implicit (within the SIDC).

On March 18, 2025, the IDA (Intraday Auctions) project for Romania's bidding borders (Romania-Bulgaria and Romania-Hungary) was launched. In accordance with Article 55 of Commission Regulation (EU) 2015/1222 of 24 July 2015 laying down guidelines on capacity allocation and congestion management, intraday capacity pricing is required. Thus, based on ACER Decision no. 01/2019 on the Methodology for pricing intraday cross-zonal capacity, a tender mechanism was introduced to meet this objective. This is the so-called intraday auction – 'IDA' which stands for the default intraday trading auction for the simultaneous matching of orders from different bidding zones and the allocation of available intraday straddling capacity at the borders of the bidding zone by applying a market coupling mechanism. In August 2025, the second NEMOE in Romania – the Romanian Commodity Exchange – was successfully integrated.

The use of the net revenues from the allocation of the interconnection capacity shall be made in accordance with the provisions of ANRE Order no. 68/2024 and Regulation (EU) 2019/943 of 5 June 2019 on the internal electricity market, as a source of financing investments for the modernization and development of interconnection capacity with neighboring systems.

The accompanying notes form an integral part of these consolidated financial statements.

In 2026, by ANRE Decision no. 2606/11.12.2025 for the approval of the expenses forecast to be financed in 2026 from the revenues obtained from the allocation of the cross-border interconnection capacity, it was approved to carry out the RET maintenance expenses for certain major maintenance and minor maintenance projects, from the revenues obtained from the allocation of the cross-border interconnection capacity.

The extension of market coupling has the effect of standardising energy prices in Europe, which is also one of the main objectives of Regulation (EU) 2015/1222 'laying down guidelines on capacity allocation and congestion management'.

Venituri din Inter TSO Compensation (ITC)

The revenues recorded as a result of the application of the ITC mechanism come mostly from the scheduled exchanges of electricity with the Republic of Moldova.

As of July 1, 2024, Ukraine joined the BTI mechanism and was no longer considered a perimeter country. Therefore, the exchanges taken into account were only those with the Republic of Moldova. In general, Romania is a paying country under the mechanism, but exceptionally, income from monthly settlements can also be recorded.

Thus, in the first quarter of 2026, the revenues recorded following the application of the ITC mechanism decreased by 2,862 compared to the first quarter of 2025.

Revenue from CPT transactions

The revenues from energy trading for CPT were obtained mainly from the sale of surplus energy at a positive price and from the purchase of deficit energy at a negative price, resulting from the difference between the long- and medium-term forecast and the short-term forecast (on each settlement interval) on the Intraday Market administered by OPCOM and, respectively, from the difference between the forecasted CPT and the actual CPT achieved (on each settlement interval) on the Balancing Market. These revenues were lower in the first quarter of 2026 compared to the first quarter of 2025 with the amount of 2,278.

The decrease in revenues obtained from transactions on the Intraday Market was determined by the decrease in energy sold on the Intraday Market following the forecast corrections as close as possible to the moment of delivery.

Also, the revenues obtained from transactions on the Balancing Market were lower than those recorded in the same period of the previous year. Given the increase in the share of solar and wind energy production, there was an increase in the supply of energy in peak intervals and in the share of very low and even negative price intervals for prices in short-term markets.

System Services Revenue

Revenues from system services increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of 43,788, mainly determined by the increase in the tariff approved by ANRE for these services (cf. the table on tariffs approved by ANRE for the analyzed period, presented above).

For the system services activity, the regulatory framework specific to it contains regularization mechanisms that ensure the compensation of the excess or deficit of revenues related to the level of expenses necessary to carry out the respective activity. Thus, according to ANRE regulations, the surplus/deficit of income compared to the recognized costs resulting from the performance of this activity is to be compensated by ex-post tariff correction (negative/positive correction) applied by ANRE in the tariff in the years following the one in which the respective surplus/deficit was recorded. The surplus/deficit of income compared to the costs resulting from carrying out this activity is calculated on tariff programming periods.

Income from emergency aid

At the request of the neighboring TSOs, in the first quarter of 2026, emergency aid was granted to Ukraine (January, March), the Republic of Moldova (January, February) and Serbia (January), to ensure the energy necessary to cover domestic consumption in these countries, amid the armed conflicts on the territory of Ukraine, respectively the accidental stops of groups from neighboring countries. These revenues are in the amount of 13,127.

Income on the balancing market

The revenues achieved on the balancing market registered an increase in the first quarter of 2026 compared to the first quarter of 2025, with the amount of 23,698, mainly determined by the following aspects:

- the evolution of contractual imbalances recorded at the level of electricity suppliers on the balancing market;
- the evolution of hydraulics;
- the evolution of electricity production and consumption;
- there has been a continuation of accelerated growth in the installed power of prosumers;
- improving the control/monitoring at the level of suppliers for the production of prosumers they have in their portfolio and increasing their concern for estimating/adjusting the prosumers' production forecasts in relation to the contractual position.

For the next period of 2026, it is important to correctly assess the production-consumption balance. The important elements that will have a significant impact on the evolution of the balancing market are:

- ✓ the national context and the regulatory framework of ANRE, for adjusting the functioning of the balancing market;
- ✓ the regional and European context of evolution of the electricity market;
- ✓ the evolution of consumption and the impact of prosumers on the electricity market;
- ✓ precipitation and temperature forecasts;
- ✓ the evolution of solar and wind production;
- ✓ the evolution of hydraulics;
- ✓ the evolution of electricity production and consumption at national level;
- ✓ the behaviour of market participants;
- ✓ the evolution of contraction in markets prior to the balancing market.

15. SYSTEM OPERATING EXPENSES AND BALANCING MARKET EXPENSES

The expenses incurred between January 1 and March 31, 2026 and January 1 – March 31, 2025 are as follows:

	March 31, 2026	March 31, 2025
Expenses on own technological consumption	216,412	158,317
Congestion expenses	500	-
Expenses for the electricity consumption in RET substations	11,079	12,611
ITC expenses (Inter TSO Compensation)	18,466	18,167
Total system operating expenses	246,457	189,094
Expenses regarding system services	144,149	100,296
Balancing market expenses	690,257	666,721
Total	1,080,863	956,111

Expenditure on own technological consumption

These represent expenses with the purchase of electricity from the free electricity market, namely the Centralized Market of Bilateral Contracts (PCCB), the Day-Ahead Market (PZU), the Balancing Market (PE) and the Intraday Market (IP) to cover the own technological consumption (CPT) in the RET.

Taking into account the provisions of art. 36 para. (2) letter a) and art. 45 para. (3) of the Law on Electricity and Natural Gas no. 123/2012 and ANRE Order no. 97/2013, the electricity necessary to cover the CPT is provided based on the forecasts provided by DEN through the conclusion of long-term contracts (bilateral or on the centralized markets administered by OPCOM and/or the Romanian Commodity Exchange). The daily adjustment of the necessary quantities of electricity, based on improved forecasts, is done the day before by purchase from the PZU or on the day of delivery from the PI. The difference between the electricity actually consumed to cover the CPT and the purchased energy

represents imbalances that are automatically covered by the EP, through a party responsible for balancing (PRE).

Expenditures on own technological consumption were higher by 58,095 in the first quarter of 2026 compared to the first quarter of 2025, taking into account a number of aspects, as follows:

- due to its characteristics, the Own Technological Consumption (CPT) in the Electricity Transmission Network (RET) is strongly dependent on weather conditions, on the structure of electricity production and consumption, at national level, on the distribution of electricity flows in the internal transmission network and on the interconnection lines with neighboring electricity systems, its value being very little to no controllable in the conditions of a regional energy market interconnected and coupled;
- the amount of CPT required in the RET increased by approx. 26% compared to the previous year, as a result of the increase in energy entering the RET contour, physical flows on the more disadvantageous interconnection lines overall and the unfavorable weather conditions in January and February, characterized by higher amounts of precipitation, which led to an increase in corona losses. Compared to the energy entered in the RET contour, losses increased from 2.11% to 2.6% of the total energy transported, while the energy entered into the RET was 3.02% higher than that of the previous year;
- the average price of energy purchased from the PZU was 72 lei/MWh higher in January 2026 (766.45 lei/MWh) compared to January 2025 (693.64 lei/MWh). The price of the PZU depends very much on weather conditions (drought, rainfall, extreme phenomena) and prices on the European market. The Day-Ahead Market is an unpredictable market with a high degree of volatility, with prices being able to increase by up to 30-40% within a week. We believe that the upward trend will continue in the coming months, given the international energy context
- Starting with July 1, 2024, a series of amendments to the Regulation on terms and conditions for parties responsible for balancing entered into force, in accordance with the requirements of European codes, which led to very high prices on the Balancing Market. These prices present a high degree of volatility and uncertainty, ranging for example between -14,437.98 lei/MWh (11.02.2026) and 14,377.90 lei/MWh (05.02.2026), but still below the maximum values of 2025 (-29,118.97 lei/MWh on 15.09.2025 and 25,471.02 lei/MWh on 22.08.2025).

Congestion expenses

In Q. I 2026, congestion expenses in the amount of 500 were recorded, as follows:

- in January 2026: creating the conditions for the safe connection of the 400 kV Vulcanesti OHL in the Isaccea substation after the activation of the 400 kV Vulcanesti-Moldovenească ESRB and the 400 kV Isaccea OHL in the Vulcanesti substation;

- in February 2026: on 01.02.2026, in order to reduce the angle of the voltage phasers between Romania and the Republic of Moldova, after the recommissioning of the 400 kV Vulcanesti OHL - Moldovan ESRB (triggered on 31.01.2026 as a result of the breakage of a subconductor on the R phase in the opening 173 – 174 on the territory of Ukraine) and the 400 kV Isaccea LE in the Vulcanesti substation (triggered on 01.02.2026 by maximum current protection, after the reconnection of the 400 kV Vulcanesti OHL - Moldavian ESRB), it was necessary to modify the production structure, by changing the location (without costs) and by reducing the wind production in the Dobrogea area on grid congestion with financial compensation.

Expenditure on electricity consumption at RET and RED stations

In order to carry out the activity of transmitting electricity in the power stations and operating the National Electricity System in safe conditions, CNTEE Transelectrica SA must purchase electricity to cover the consumption related to the internal services in the high voltage power stations under the Company's administration. These expenses decreased by 1,531 in the first quarter of 2026 compared to the first quarter of 2025.

Cheltuieli cu Inter TSO Compensation (ITC)

The ITC expenses represent the monthly payment obligations/collection rights for each transmission system operator (TSO). These shall be established within the mechanism for compensation/settlement of the effects of the use of the electricity transmission network (RET) for electricity transits between TSO operators from the countries that have acceded to this mechanism within ENTSO-E. In the first quarter of 2026, these expenses were 299 times higher than in the same period of the previous year.

The factors influencing the values of costs/revenues with the ITC mechanism are the exchanges of electricity – import, export, transit on the interconnection lines of the SEN, correlated with the flows of electricity transited at the level of all countries participating in the mechanism.

Expenditure on system services (balancing capacity)

Expenditure on system services (balancing capacity) increased in the first quarter of 2026 compared to the first quarter of 2025, amounting to 43,853.

The acquisition of system services (balancing capacity) is carried out based on the needs established by the National Energy Dispatch (organizational unit within the Company) which is responsible for ensuring the stability and safety of the operation of the SEN in accordance with the provisions of ANRE Order no. 127/08.12.2021 for the approval of the Regulation on terms and conditions for balancing service providers and frequency stabilization reserve providers and the Regulation on terms and conditions for balancing parties and for the modification and abrogation of some ANRE orders published in the Official Gazette no. 1196/17.12.2021, with subsequent amendments and completions.

Also, the acquisition of balancing capacity is carried out both in a competitive regime through daily and one-way tenders, in accordance with the provisions of Regulation (EU) 2019/943 of the European Parliament and of the Council of June 5, 2019, and in a regulated regime, based on ANRE Decisions.

In the first quarter of 2026, balancing capacity was acquired through competitive procedure based on the needs established by the DEN to maintain the stability of the SEN.

For the next period of 2026 we make the following clarifications:

- ✓ the amount of balancing capacity reserves (aRRFa, mRRFm, at power increase and decrease) actually purchased will be adjusted by the DEN according to the results of the analyses on the operation of the SEN over time horizons closer to the operating day.
- ✓ For the next period April – August, we estimate an increase in the purchase price of RRFm due to power reduction, given the increase in the energy production of photovoltaic plants;
- ✓ We estimate that a significant impact on the evolution of the costs of purchasing system services through daily and one-way auctions, at the company level, will be had by ANRE's regulatory framework on the electricity market, the evolution of prices on the balancing market as well as the regional and European context of evolution of the electricity market.

Balancing market expenditure

The expenses on the balancing market made in the first quarter of 2026, in the amount of 690,257, were higher, respectively by the amount of 23,536 compared to those achieved in the first quarter of 2025. These expenses result from the notifications/achievements of the participants on this market and are significantly influenced by the evolution of electricity production and consumption at national level, the European context of evolution of the electricity market and the way of contracting on the markets prior to the balancing market.

16. DEPRECIATION AND AMORTIZATION

	March 31, 2026	March 31, 2025
Expenses with the depreciation of the tangible and intangible fixed assets	80,029	71,476
Expenses with the depreciation of the intangible fixed assets – additional Grid Losses	22,760	22,714
Expenses with the depreciation of the assets related to the rights of use of the leased assets	2,426	2,193
Total	105,215	96,383

Expenses with the depreciation of tangible and intangible assets in the amount of 80.029, higher by 8,553 compared to the first quarter of 2025, represents the depreciation recorded in the first quarter of 2026, calculated at the book value of assets as of December 31, 2025, correlated with the commissioning of investment works and the receipt of assets.

Expenses with depreciation of intangible assets – additional CPT in the amount of 22.760, were registered in accordance with the provisions of OMF no. 3900/2022 on the approval of accounting specifications in application of the provisions of art. III of GEO no. 119/2022 for the amendment and

completion of GEO no. 27/2022 on the measures applicable to final customers in the electricity and natural gas market between April 1, 2022 and March 31, 2023, as well as for the amendment and completion of certain normative acts in the energy field.

According to art. III of GEO no. 119/2022 and approved by Law no. 357/13.12.2022 with subsequent amendments and completions, for licensed economic operators, providers of electricity transmission services, the additional costs with the purchase of electricity incurred between January 1, 2022 and March 31, 2025, in order to cover their own technological consumption, compared to the costs included in the regulated tariffs, are capitalized quarterly, and the assets resulting from the capitalization are amortized over a period of 5 years from the date of capitalization.

Depreciation expenses of intangible assets recognised in accordance with IFRS 16 in the amount of 2.426 were 233 higher than in the first quarter of 2025 (The Group partially operates in rented office spaces, but also has the right to use leased machinery). According to IFRS 16 – Leasing Contracts, the right to use leased premises is recognized as an asset valued at the level of the rent to be paid until the end of the lease. The asset recognised in accordance with IFRS 16 is depreciated at the level of the monthly rent and is recorded under the indicator "depreciation expenses of tangible and intangible assets".

17. PERSONNEL EXPENSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Personnel expenses, of which:	125,568	125,756
Expenses with employees' salaries	112,529	109,387
Social expenditure	2,358	478
Expenses with vouchers granted to employees	6,829	6,124
Expenses related to the mandate contract and other committees, commissions	1,491	1,616
Expenditure on insurance and social protection	10,685	8,345
Provisions constituted/(reversals) for salary and similar expenses	(8,323)	(194)

The total personnel expenses incurred in the first quarter of 2026 register a decrease compared to the first quarter of 2025, mainly determined by the resumption of revenues of a part of the provisions established for the revoked executive and non-executive directors, representing compensations provided for in the mandate contracts concluded in 2020 for the period 2020-2024, at the same time as the payments made based on enforceable court judgments, received by the Company, at the same time as a slight increase in some items of expenses such as: expenses with staff salaries, social expenses, etc.

ii) Number of employees

On March 31, 2026 and March 31, 2025, the number of employees with an individual employment contract for an indefinite period is as follows:

Number of employees	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Transelectrica SA	2,011	2,029
Smart SA	597	595
Teletrans SA	232	242

18. OTHER OPERATING EXPENSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Other expenses with services provided by third parties	34,307	36,931
Postal and telecommunication expenses	322	317
Expenses with royalties and rents	2,370	2,120
Other expenses	8,379	(3,581)
Total	45,377	35,787

In the first quarter of 2026, these expenses registered an increase of 9,590 compared to the first quarter of 2025, mainly determined by the variation of some expense items, as follows:

The accompanying notes form an integral part of these consolidated financial statements.

- the increase of some items of expenses, namely: expenses with civil protection and security, expenses related to goods, expenses related to energy purchased for administrative consumption, expenses with maintenance of Teletrans, expenses related to taxes, fees and similar payments, expenses with royalties, expenses paid on the basis of enforceable court decisions issued by the court granted to the revoked former executive and non-executive members, representing compensations provided for in the mandate contracts concluded in 2020, for the period 2020-2024, etc.

Royalty and rent expenses in the amount of 2,370 include: *rent expenses* in the amount of 183 related to rents that do not meet the recognition criteria related to IFRS 16 (concession contract, land rental expenses, various spaces) and are recognized in the profit and loss account, *and royalty expenses* in the amount of 2,187 for the first quarter of 2026 and 1,980 for the first quarter of 2025.

The concession contract is for 49 years, the royalty is paid quarterly and the royalty expense is recorded monthly.

19. OTHER GAINS OR LOSSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
(Gains) / Losses on the sale of property, plant and equipment	(7,679)	45
(Gains) / Impairment losses on tangible assets	-	-
(Gains) / Losses on exchange rate differences operating activities	28	151
(Gains) / Losses on provisions for other operating expenses	-	(94)
Total	<u>(7,650)</u>	<u>103</u>

Starting with 2025, the Company considered it appropriate to reclassify some items of expenses presented in the category "Other operating expenses" and "Net financial result", by introducing a new category called "Other gains or losses".

In the first quarter of 2026, *(Gains) / Losses from the sale of tangible assets* in the amount of 7,679 were recorded, mainly represented by revenues from the sale of fixed assets approved for scrapping (undismantled waste).

20. NET FINANCIAL RESULT

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Interest revenues	2,838	2,278
Revenues from exchange rate differences	230	38
Other financial revenues	66	45
Total financial revenues	<u>3,134</u>	<u>2,362</u>
Interest expenses	(746)	(723)
Expenses from exchange rate differences	(455)	(727)
Other financial expenses	(2)	(2)
Total financial expenses	<u>(1,204)</u>	<u>(1,452)</u>
Share of profit/(loss) of equity investments	<u>(106)</u>	<u>(68)</u>
Net financial result	<u>1,824</u>	<u>842</u>

As of March 31, 2026, the Company recorded a net financial result (profit) of **1,824**, mainly influenced by the increase in interest income received during the period under review.

As of March 31, 2026, in the total amount of **746** (interest expenses), the amount of 85 represents the interest calculated for fixed assets related to the rights of use of leased assets, according to the provisions of IFRS 16 – Leasing contracts.

The accompanying notes form an integral part of these consolidated financial statements.

The share of the profit/(loss) of the investments represents the part of the result related to the jointly controlled entity GECO Power Company. As of March 31, 2026, GECO recorded a loss, the Company's share of this loss thus representing an expense of **106**.

The exchange rate of the national currency recorded on March 31, 2026 compared to that recorded on March 31, 2025, is as follows:

Currency	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Lei / Euro	5.0988	4.9771

21. COMMITMENTS AND CONTINGENCIES

➤ **Commitments**

As of March 31, 2026, the Company had commitments amounting to **2,357,906** (2,484,362 as of December 31, 2025) representing ongoing contracts for investment works related to the modernization and refurbishment of the transmission network.

➤ **Ongoing litigation**

The management periodically analyzes the situation of ongoing disputes, and after consultation with its legal representatives, decides the need to create/cancel provisions for the amounts involved or to present them in the financial statements.

Taking into account the existing information, the Group's management considers that at the date of the conclusion of the present situations there are no significant ongoing disputes, except for the following:

- **AUTONOMOUS AUTHORITY FOR NUCLEAR ACTIVITIES (RAAN)**

File: 9089/101/2013

File subject: bankruptcy

Value at issue: 19,113

File status: After several postponements for the continuation of the bankruptcy procedure, respectively for the collection of receivables, the recovery of assets, as well as the completion of the other liquidation operations, the next trial term was set for **10.06.2026**.

For RAAN, the Company recorded an adjustment for the impairment of receivables in the amount of 8,517.

File: 28460/3/2017

Subject: By the summons, the plaintiff R.A.A.N. requests that the undersigned be ordered to pay the amount of 12,346, representing the bonus value for the period November 2015-April 2016 and bonus adjustment in the amount of 11,024, as well as the amount of 1,322, representing late payment penalties related to the principal debt.

Value at issue: 12,346

File status: At the deadline of 13.11.2025, the appeal filed by the appellant Transelectrica S.A. against the decision no. 806 of May 20, 2024, issued by the Bucharest Court of Appeal – Civil Section VI, was admitted. At the deadline of 19.02.2026, the HCCJ rejects the appeal filed by the defendant Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A. against the decision no. 806A of May 20, 2024, pronounced by the Bucharest Court of Appeal – Civil Section VI, as unfounded. **Definitive**.

The amount of 12,346 was paid by the Company in May 2024.

File: 3694/3/2016

Object of the file:

By the writ of summons, the plaintiff R.A.A.N. requests that the undersigned be ordered to pay the amount of RON 12,727,102, representing bonus value and regularization of the pre-overcompensation for which the invoices series SRTF no. 1500031 of 24.04.2015, SRTF series no. 1500033 of 22.05.2015, SRTF series no. 1500036 of 22.06.2015, SRTF series no. 1521311 of 23.07.2015, SRTF series no. 1500041 of 17.08.2015, SRTF series no. 1500045 of 23.09.2015, SRTF series no. 1521339 of 26.10.2015 and SRTF series no. 1521282 of 8.04.2015, as well as the amount of 2,918, representing late payment penalties related to the principal debt, for which the invoices of the SRTF series no. 1500059 of 31.12.2015 and SRTF series no. 1500060 of 31.12.2015.

Value at issue: 15,699

File status: On 03.06.2024, the appeal was admitted, the entire appealed sentence was changed, in the

sense that: the summons request was admitted. The defendant was ordered to pay the plaintiff the amount of 12,727, representing the bonus value and regularization of the pre-overcompensation for which SRTF series invoices were issued, as well as the amount of 2,918, representing late payment penalties related to the principal debt, for which SRTF series invoices were issued, with the right of appeal.

Transelectrica filed an appeal. On the deadline of 16.10.2025, the HCCJ rejects the appeal filed by the appellant-defendant Compania Națională de Transport al Energiei Electrice Transelectrica S.A. against the civil decision no. 898 A of June 3, 2024, pronounced by the Court of Appeal of Bucharest – Civil Section VI, as unfounded. **Definitive.**

The amount of 15,699 was paid by the Company in June 2024.

• **COURT OF ACCOUNTS OF ROMANIA**

Between September 2023 and January 2025, the Court of Accounts of Romania, through Department IV, carried out a compliance audit mission at the level of CNTEE Transelectrica SA. The theme of the compliance audit was "the situation, evolution and management of the state's public and private assets, as well as the legality of income and expenditure for the period 2020-2022" at CNTEE Transelectrica SA.

Following the completion of the audit mission, Department IV of the Court of Accounts of Romania issued the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025, approved by the Plenary Decision no. 47/23.01.2025, which established a number of 17 recommendations with an implementation deadline of April 30, 2025.

On 11.03.2025, the Company filed a preliminary complaint against the above-mentioned compliance audit report.

On 11.06.2025, Transelectrica received the response formulated by the CCR to the preliminary complaint, by which they rejected the preliminary complaint as inadmissible for the audit report, and unfounded in terms of the plenary decision.

Following the response received from the CCR, on 07.08.2025 the Company submitted to the Bucharest Court of Appeal a request for summons (file no. 5244/2/2025) requesting the following:

- a) the annulment of the Plenum Decision no. 47/23.01.2025 regarding the approval of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025;
- b) the partial annulment of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to Management no. 60001/23.01.2025 on the recommendations provided for in points 5.1, 5.6, 5.12 partially, 5.13 partially, 5.14 partially, 5.15 and 5.16.
- c) the suspension of the effects of the Plenum Decision no. 47/23.01.2025 until the final resolution of the present case;
- d) court costs.

File: 5244/2/2025

Subject of the file: disputes of the Court of Accounts (Law no. 94/1992) decision no. 47/23.01.2025

File status:

On 08.09.2025, Transelectrica asked the court to order a trial term for the resolution of the request to suspend the effects of the Plenary Decision no. 47/23.01.2025 until the case is resolved on the merits. The court set the trial deadline of 14.10.2025, for the resolution of the request for suspension. CAB solution: Rejects the request for suspension, as unfounded.

At the trial deadline of 03.02.2026, a deadline of 06.02.2026 was granted in order to resolve the declaration of abstention formulated by Judge Silvia Pavelescu and at the deadline of 06.02.2026, the court rejects as unfounded the request for abstention from judging the case no. 5244/2/2025, formulated by Judge Pavelescu Silvia. Trial term: **09.06.2026**

• **OPCOM**

File: 22567/3/2019

Subject: By the request for summons, the plaintiff CNTEE Transelectrica SA requested the court to order:

- order the defendant OPCOM SA to pay the amount of 4,517, related to the invoice series TEL 16 AAA no. 19533/29.07.2016, representing the equivalent value of the VAT related to the contribution made by CNTEE Transelectrica SA to the share capital of OPCOM SA, issued on the basis of the Loan Agreement

no. 7181RO/2003, commitment for financing the investment project "Electricity Market Project";

- order the defendant OPCOM SA to pay the amount of 1,294 related to the invoices TEL 19 T00 no. 17/28.01.2019 and TEL 19 T00 no. 131/10.07.2019, representing the legal penalty interest, calculated for the non-payment on time of the invoice series TEL 16 AAA no. 19533/29.07.2016.

- order the defendant OPCOM SA to pay the costs.

Value at issue: 5,811

File status:

TMB's solution Admits the exception of prescription. Dismisses the action as time-barred. Transelectrica has filed an appeal.

CAB solution according to decision no. 1532/12.10.2022: Rejects the appeal as unfounded. Orders the appellant to pay the respondent the sum of 11 as costs. Transelectrica filed an appeal against the Civil Decision no. 1532/12.10.2022 issued by the CAB. . On 19.09.2023 at the HCCJ, the appeal was admitted, decision 1532/12.10.2022 was quashed and the case was sent to the same court for a new trial. **Definitive.** Decision 1640/19.09.2023.

New file 22567/3/2019* the case was sent for retrial. On the deadline of 18.02.2025, **the appeal** was rejected as unfounded. The appellant-applicant was ordered to pay the respondent-defendant the sum of 29 as court costs. With the right to appeal within 30 days from the communication. Decision 235/18.02.2025. Transelectrica **filed an appeal.**

At the deadline of 24.02.2026, the HCCJ rejects as unfounded the main appeal filed by the appellant-plaintiff Compania Națională de Transporturi al Energiei Electrice "TRANSELECTRICA" S.A. against the civil decision no. 235 of February 18, 2025, issued by the Bucharest Court of Appeal – Civil Section V. Rejects as unfounded the cross-appeal filed by the appellant-defendant Electricity and Natural Gas Market Operator - OPCOM S.A. against the civil decision no. 235 of 18 February 2025, pronounced by the Court of Appeal of Bucharest – Civil Section V. Dismisses the parties' requests for costs in the appeal. **Definitive.**

For the amounts presented above, the Company records adjustments for the impairment of receivables (principal debit and related penalties).

File: 24242/3/2021

Subject: OPCOM requests a declaration of nullity of the act – contribution in kind

Amount in dispute: Decrease of share capital contribution from 22,587 to the amount of 2,316. Reduction of the number of shares held by Transelectrica in OPCOM.

File status: On 07.11.2023 TMB's solution in brief: the exception of inadmissibility was qualified as a substantive defense. The request for summons was rejected as unfounded.

OPCOM filed an appeal. At the hearing deadline of 13.03.2025, the appeal was rejected as unfounded and the applicant was ordered to pay the state the amount of 180 representing the judicial stamp fee.

OPCOM filed an appeal. At the deadline of 17.02.2026, the HCCJ rejects as unfounded the appeal filed by the plaintiff SOCIETATEA OPERATORUL PIETEI DE ENERGIE ET DE GAZ NATURALE - OPCOM S.A. against the civil decision no. 423 of March 13, 2025 issued by the Bucharest Court of Appeal - Civil Section V. **Definitive.**

File: 44380/3/2024

Object of the file: claims and conclusion of the addendum, cval. services for calculating receivables and payment obligations of transactions carried out by PRE and PPE plus statutory interest

Disputed value: 2,914 representing the value of the services provided by OPCOM in favor of Transelectrica under Contract no. C 707/2022, for the calculation of the entitlements to be collected and the payment obligations of transactions carried out by the participants in the balancing market and of the imbalances of the parties responsible for balancing in the period 01.01.2023 - 29.02.2023.

Case status: After several postponements+, the next trial term was set for **02.06.2026.**

As of March 31, 2026, the Company has no provision on record for this litigation.

• **CONAID COMPANY SRL**

File: 36755/3/2018

Subject of the file: claims and finding of unjustified refusal to conclude the addendum to the contract connection RET C154/2012

Value in dispute: 17,216 damage suffered and 100,000 euros estimated unrealized profit

The accompanying notes form an integral part of these consolidated financial statements.

File status:

TMB's solution: Admits the exception of the prescription of the substantive right to action, invoked by the defence. Dismisses the claim as time-barred. Conaid has appealed.

CAB solution: Admit the appeal. Annuls the appealed civil judgment and sends the case to the first instance for the resolution of the merits.

Transelectrica filed an appeal. At the trial deadline of 26.02.2026, the HCCJ rejects as unfounded the appeal filed by the appellant-defendant CNTEE "Transelectrica" S.A. against the civil decision no. 529A/2025 of 27 March 2025, pronounced by the Court of Appeal of Bucharest – Civil Section VI, in contradiction with the respondent-applicant CONAID COMPANY S.R.L., through the judicial administrator C.I.I. Matache Alice Mirela. **Definitive.**

For the amount of 17,216 lei, CNTEE Transelectrica constituted a provision in 2019.

- **MUNICIPIUL REȘIȚA**

File: 2494/115/2018* / 2494/115/2018**

Subject of the file: claims for the amount representing land rents for the years 2015, 2016, 2018, 2019, 2020, 2021, 2022 and 2023, to which is added the legal penalty interest from the maturity until the actual payment

Value at issue: 17,038

File status: At the deadline of 27.02.2025, the court rejects the exception of the prescription of the right to action regarding the claims consisting of the rent for the year 2015 and the exception of the lateness of the formulation of the amendments to the action, exceptions invoked by the defendant Transelectrica S.A. It qualifies the exception of res judicata as a substantive defense regarding the positive effect of res judicata. Rejects the request for summons filed by the defendant Municipality of Resita in contradiction with the defendant Transelectrica S.A.

The Municipality of Resita declared an appeal. On the deadline of **06.05.2026**, the court annulled the appeal filed by the appellant-applicant UAT Resita Municipality through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 150/27.02.2025 pronounced by the Caraș-Severin Tribunal in the case no. 2494/115/2018**. It rejected the appeal filed by the appellant-plaintiff UAT Municipality of Resita through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 595/29.05.2025 pronounced by the Caraș-Severin Tribunal in the case no. 2494/115/2018** as unfounded. It rejected the request of the respondent-defendant to order the appellant-applicant to pay the costs as unfounded.

The Company is involved in adversarial litigation with SMART as follows:

File: 15561/3/2022

Subject: SMART SA requested that Transelectrica be ordered to pay the amount of 4,467 representing the amount of tax liabilities related to the increased revenues as a result of the increase in the tax base resulting from the adjustment of revenues for the years 2014, 2015 and 2016 + legal costs.

Value at issue: 4,467

File status: At the deadline of 20.03.2025, the court admits the request for summons. Orders the defendant to pay the plaintiff the amount of 4,467 as well as the payment of the legal penalty interest related to the amount of 3,194 from 21.12.2021 until the date of actual payment. Orders the defendant to pay the plaintiff court costs consisting of the amount of 51 lei as stamp duty and the amount of 3,000 lei as expert's fee. Transelectrica **has filed an appeal.**

At the deadline of 08.05.2026, the court postpones the ruling for **22.05.2026** by making the solution available to the parties by the court registry.

For the amount of 4,467, CNTEE Transelectrica constituted a provision in 2022.

- **OTHER**

The company is involved in significant litigation, especially for debt recovery (e.g.: Total Electric Oltenia SA, Regia Autonomă de Activită Nucleare, Energy Holding SRL, UGM Energy Trading SRL, CET Bacău, CET Govora, Nuclearelectrica, CET Brașov, Elsaco Energy SRL, Arelco Power SRLMenarom PEC SA Galați, Romelectro SA, Transenergo Com SA, ENNET GRUP SRL, PET Communication, ISPE, Grand Voltage SRL, EXPLOCOM GK SRL, Next Energy Partners, SC ENOL GRUP SA, Aderro GP Energy and others).

The Company has recorded impairment adjustments for customers and other disputed claims and for customers in bankruptcy.

At the same time, the Company is also involved in disputes with former members of the Executive Board and the Supervisory Board, regarding the mandate contracts concluded between the Company and them. For these disputes, the Company has made provisions.

➤ *Contingent*

As of March 31, 2026, **contingent liabilities** amount to 49,219. These are related to disputes concerning claims representing additional costs following the increase in the minimum wage in the construction sector for investment contracts.

All the values in the files that have as their object claims representing additional costs requested by the plaintiffs and that are the subject of works execution contracts, will be reflected in the value of the investments, if they will be settled in court and invoiced by the respective partners, except for court costs and penalties established by the court.

22. AFFILIATED PARTIES

i) *Related parties – transactions*

The transactions carried out in Q1 2026 and Q1 2025 with the related parties are detailed as follows:

Affiliated Entity	Rooms		Procurement	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
FORMENERG SA	-	-	-	3
TOTAL	-	-	-	3

During the year 2025 Formenerg merged with Teletrans, as mentioned above.

ii) *Related parties – transactions with other state-owned companies*

The company is an entity with majority state capital.

The value of the Company's transactions with entities controlled by the State or over which the State exercises a significant influence represents a significant part of the sales and purchases recorded in the year ended March 31, 2026.

Significant purchases/sales and balances are mainly with electricity producers/suppliers where the state is the majority shareholder, as follows:

Supplier	Procurement		Trade liabilities	
	March 31, 2026	March 31, 2025	March 31, 2026	31 dec 2025
Hydroelectric	213,252	123,946	78,009	109,245
Electrocentrale București	170,154	98,800	50,882	56,726
Oltenia Energy Complex	66,599	79,801	24,055	59,710
Nuclearelectric	37,631	59	15,654	30
Societate Electrocentrale Craiova	36,043	46,828	6,866	7,850
Termo Ploiești	10,981	8,054	7,006	-
Thermoenergy Group SA	10,474	8,496	3,488	3,810
Copyright © 2019 Romgaz S.A. All Rights Reserved.	2,331	1,919	649	2,744
SCE Valea Jiului SA	1,882	1,662	834	1,869
OPCOM SA	1,035,208	642,220	47,475	90,227
TOTAL	1,584,555	1,011,785	234,917	332,212

Client	Sales		Trade receivables*)	
	March 31, 2026	March 31, 2025	March 31, 2026	31 dec 2025
Hydroelectric	239,910	107,660	101,736	162,221
Oltenia Energy Complex	30,709	29,813	8,375	24,828
Nuclearelectric	9,572	8,962	7,585	3,649
SNGN Romgaz SA.	4,127	2,815	2,198	3,293
Electrification CFR SA	9,536	5,028	6,536	6,217
Electrocentrale București	5,763	10,256	1,129	4,155
SCE Valea Jiului SA	7,026	2,634	1,708	2,803
Societate Electrocentrale Craiova	12,116	4,745	489	473
OPCOM SA	216,630	680,981	55,016	101,497
TOTAL	535,389	852,895	184,771	309,137

*) Commercial receivables are presented at gross value.

The types of transactions carried out in Q1 2026 and Q1 2025 with Opcom represent electricity sale-purchase transactions.

23. FINANCIAL INSTRUMENTS

Credit risk

Credit risk is the risk in which the Group incurs a financial loss as a result of a breach of contractual obligations by a client or a counterparty to a financial instrument. This risk arises mainly from trade receivables and cash and cash equivalents.

The treatment of counterparty risk is based on internal and external success factors of the Group. The external success factors - which have an effect on the reduction of risk in a systematic way are: the decentralization of the energy sector in which production, transmission, distribution and supply are distinct activities, and the interface for the customer is represented by the supplier, the trading of electricity on the Romanian market on two market segments: the regulated market and the competitive market. Internal success factors in the treatment of counterparty risk include: diversification of the customer portfolio and diversification of the number of services offered on the electricity market.

The financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a series of policies to ensure that the sale of services is carried out to customers with an appropriate collection, by including in commercial contracts their obligation to provide financial guarantees. The amount of receivables, net of impairment adjustments, represents the maximum amount exposed to recovery risk.

The maximum exposure to collection risk at the reporting date was:

	Net value March 31, 2026	Net value December 31, 2025
Financial assets		
Net trade receivables	2,132,539	2,422,234
Net other receivables and down payments to suppliers	391,760	552,154
VAT to recover	329,248	396,616
Cash and cash equivalents	826,276	761,192
Total	3,679,823	4,132,195

The statement of the seniority of the receivables (net trade receivables) at the date of preparation of the statement of the financial position was:

CNTEE TRANSELECTRICA SA OMFP 2844/2016
EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Gross value 31 march 2026	Adjustment of depreciation 31 march 2026	Gross value 31 december 2025	Adjustment of depreciation 31 december 2025
Not reached to maturity	2,016,490	10	2,322,978	10
Due date exceeded 1 – 30 days	1,128	-	(703)	-
Due date exceeded 31 – 90 days	25,707	-	1,666	-
Due date exceeded 90 – 180 days	631	-	9,826	160
Due date exceeded 180 – 270 days	9,417	9,329	642	-
Due date exceeded 270 – 365 days	648	160	22	-
More than a year	214,831	126,814	214,784	126,811
Total	2,268,852	136,313	2,549,214	126,980

The statement of the seniority **of other receivables** (*other net receivables, advances to fz, VAT to be recovered*) at the date of preparation of the statement of the financial position was:

	Gross value 31 march 2026	Adjustment of depreciation 31 march 2026	Gross value 31 december 2025	Adjustment of depreciation 31 december 2025
Not reached to maturity	676,676	-	905,613	330
Due date exceeded 1 – 30 days	2,204	-	71	-
Due date exceeded 31 – 90 days	1,480	330	627	-
Due date exceeded 90 – 180 days	5,849	-	17,923	325
Due date exceeded 180 – 270 days	10,939	329	6,869	41
Due date exceeded 270 – 365 days	6,700	41	680	331
More than a year	88,928	71,068	88,750	70,737
Total	792,776	71,768	1,020,533	71,764

The evolution **of customer impairment adjustments** is as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	126,981	128,066
Recognition of adjustments for impairment	9,333	2,598
Reversal of adjustments for impairment	1	3,683
Balance on the end of period	136,313	126,981

The evolution **of the adjustments for the impairment of other receivables** is presented as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	71,764	73,033
Recognition of adjustments for impairment	5	1,725
Reversal of adjustments for impairment	(0)	2,994
Balance on the end of period	71,768	71,764

The financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a series of policies to ensure that the sale of services is carried out to customers with an appropriate collection, by including in commercial contracts their obligation to provide financial guarantees. The amount of receivables, net of impairment adjustments, represents the maximum amount exposed to recovery risk. The collection risk related to these claims is limited, as these amounts are mainly owed by state-owned companies.

Cash is placed in financial institutions, which are considered to have minimal risk.

24. SUBSEQUENT EVENTS

- **Change in the composition of the advisory committee of the Supervisory Board**

Regarding the composition of the committees constituted within the Supervisory Board, in addition to the current report issued by the Company on 16.10.2025, Transelectrica informed the investing public that on 15.04.2026 the Supervisory Board took note of the withdrawal of Ms. ZEZEANU Luminița from the Nomination and Remuneration Committee following her request.

Therefore, the composition of the advisory committees of the Supervisory Board is as follows:

Nomination and Remuneration Committee:

- VASILESCU Alexandru-Cristian – president
- DASCĂL Cătălin-Andrei
- ORLANDEA Dumitru-Virgil
- ATANASIU Theodore
- PĂUN Costin-Mihai

The Audit Committee:

- ZEZEANU Luminița – president
- ATANASIU Theodore
- RUSU Rareș-Stelian
- PĂUN Costin-Mihai
- VASILESCU Alexandru-Cristian

Committee on Investment and Energy Security:

- PĂUN Costin-Mihai – president
- DASCĂL Cătălin-Andrei
- ZEZEANU Luminița
- ATANASIU Theodore
- ORLANDEA Dumitru-Virgil

The Risk Management Committee:

- ATANASIU Teodor – president
- VASILESCU Alexandru-Cristian
- DASCĂL Cătălin-Andrei
- RUSU Rareș-Stelian
- ORLANDEA Dumitru-Virgil.

- **Decision no. 2 of the Ordinary General Meeting of Shareholders of April 29, 2026**

The ordinary general meeting of shareholders of the National Electricity Transmission Company "Transelectrica"-SA, held on April 29, 2026, issued the following decision on:

- item 1 on the agenda, did not approve the separate financial statements of CNTEE "Transelectrica"-S.A. for the financial year 2025
- item 2 on the agenda, did not approve the consolidated financial statements of CNTEE "Transelectrica"-S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union on the date and for the financial year ended December 31, 2025,
- item 3 on the agenda, did not approve the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards on the date and for the financial year ended December 31, 2025,
- item 4 on the agenda, did not approve the distribution of the accounting profit remaining after the deduction of corporate income tax on December 31, 2025, in the amount of RON 359,825,194,
- item 5 on the agenda, did not approve the gross dividend per share from the retained result existing in the balance as of 31.12.2025, at the value of RON 0.48,
- Item 6 on the agenda, did not approve the discharge of the members of the Executive Board and the members of the Supervisory Board for the financial year 2025,

The accompanying notes form an integral part of these consolidated financial statements.

- item 7 on the agenda, did not approve the Remuneration Report for the financial year 2025,
- item 8 on the agenda, did not approve the "Remuneration policy for the members of the executive and non-executive management of CNTEE "Transelectrica"— S.A. revised at the level of March 2026",
- item 9 on the agenda, did not approve the Annual Report on the Company's individual financial statements for the financial year ended December 31, 2025,
- item 10 on the agenda, did not approve the Annual Report on the Company's consolidated financial statements for the financial year ended December 31, 2025,
- Item 11 on the agenda, approved the constitution of the reserves related to the revenues obtained from the allocation of the transmission capacity on the interconnection lines by distribution from the deferred result representing the surplus realized from revaluation reserves not taxable at the change of destination in the amount of RON 133,517,580,
- item 12 on the agenda, approved the Consolidated Sustainability Report of CNTEE "Transelectrica"-S.A. for 2025,
- item 19 on the agenda, approved the formulation of a request for summons (Bucharest Tribunal) against the responsible persons mentioned in point II of Note no. 7385/11 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise the legal action, respectively to promote and sign the request for summons,
- item 19 on the agenda, did not approve the formulation of an arbitral request to the Vienna International Arbitration Centre against the responsible persons referred to in item II of Note no. 7385/11 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise the legal action, respectively to promote and sign the arbitral request at the International Arbitration Center in Vienna,
- Item 20 on the agenda, approved the formulation of a request for summons against the responsible persons referred to in item II. lit. a, b, c, d, e, f, g, h, i of Note no. 7315/10 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise legal action, respectively to promote and sign the summons requests,
- item 21 on the agenda, did not approve the transfer for consideration to the National Institute for the Study of the Holocaust in Romania "Elie Wiesel" of the use of a building owned by the Company for the achievement of the objective provided by art.1 of Law no.174/2019 on the establishment of the National Museum of Jewish History and the Holocaust in Romania, under the conditions specified in section II of Note no. 17631/25.03.2026,
- item 22 on the agenda, did not approve the setting of June 9, 2026 as the "ex date" date, the calendar date from which the shares of the Company subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that resolution,
- item 23 on the agenda, approved the setting of 10 June 2026 as the date for the registration of the shareholders on which the effects of the Resolution of the Ordinary General Meeting of Shareholders will be affected,
- Item 24 on the agenda, did not approve the setting of June 30, 2026 as the "payment date" of the dividend from the retained result existing in the balance as of 31.12.2025.
 - **Decision no. 3 of the Extraordinary General Meeting of Shareholders of April 29, 2026**

The extraordinary general meeting of shareholders of the National Electricity Transmission Company "Transelectrica"-SA, held on April 29, 2026, issued the following decision on:

- item 1 on the agenda, approved the sale of the building owned by the Company, in Mureș County, Târgu Mureș municipality, Tamas Erno str. no. 3, described in Note no. 11588/26 February 2026, following a tender procedure opened with a shout, starting from a price determined on the basis of an ANEVAR evaluation,
- item 2 on the agenda, approved the conclusion of an addendum to the Contract concluded with BCR, having as object the supplementation of the credit line by 200,000,000 lei (from the value of 175,000,000 lei to the value of 375,000,000 lei).

- **Convening of the Ordinary General Meeting of Shareholders on May 22/25, 2026**

The Company's Executive Board convened, in accordance with the provisions of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, of Law no. 24/2017 on issuers of financial instruments and market operations, republished, with subsequent amendments and completions, of the A.S.F. Regulation no. 5/2018 on issuers of financial instruments and market operations, with subsequent amendments and completions, as well as of the Company's Articles of Incorporation in force, the Ordinary General Meeting of Shareholders on May 22, 2026, with the following agenda:

- Establishing the Investment Program of CNTEE "Transelectrica" – S.A. for 2026 and estimating the investment expenses for 2027 and 2028 and delegating the Company's Executive Board to approve the amendments (revisions and rectifications) of the allocated amounts and/or investment objectives included in the PAI 2026, without exceeding the sources of financing;
- Establishment of the Income and Expenditure Budget for 2026 of C.N.T.E.E. "Transelectrica" S.A., as well as the estimates for 2027 and 2028.

Directorate of the National Electricity Transmission Company "Transelectrica" S.A., pursuant to Article 105 paragraph (51) of Law no. 24/2017 on issuers of financial instruments and market operations, republished, in conjunction with the provisions of Article 1171 paragraph 21 of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, completed the agenda of the Ordinary General Meeting of Shareholders convened for May 22/25, 2026 with the following items:

- approval of the Separate Financial Statements of CNTEE "Transelectrica"–S.A. for the financial year 2025,
- approval of the Consolidated Financial Statements of CNTEE "Transelectrica"-S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union on the date and for the financial year ended December 31, 2025,
- approval of the Consolidated Financial Statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards on the date and for the financial year ended December 31, 2025,
- approval of the distribution of the accounting profit remaining after the deduction of corporate income tax on December 31, 2025, in the amount of RON 359,825,194,
- approval of the gross dividend per share from the retained result existing in the balance as of 31.12.2025, at the amount of RON 0.48,
- discharge of the members of the Executive Board and the members of the Supervisory Board for the financial year 2025,
- approval of the Remuneration Report for the financial year 2025,
- approval of the "Remuneration Policy for the members of the executive and non-executive management of CNTEE "Transelectrica"–S.A. revised at the level of March 2026",
- approval of the Annual Report on the Company's individual financial statements for the financial year ended December 31, 2025,
- approval of the Annual Report on the consolidated financial statements for the financial year ended December 31, 2025,
- the presentation of the Report of the Independent Auditor on the separate financial statements for the year ended 31 December 2025,
- the presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with the International Financial Reporting Standards adopted by the European Union for the year ended December 31, 2025,
- presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards for the year ended December 31, 2025,
- the presentation of the Independent Auditor's Limited Assurance Report on the consolidated sustainability reporting for the financial year 2025,

The accompanying notes form an integral part of these consolidated financial statements.

- presentation of the Report of the Audit Committee and the Risk Management Committee of the Supervisory Board of CNTEE "Transelectrica"-SA for the year 2025 on the Company's internal control and significant risk management systems,
- presentation of the Report of the Supervisory Board of CNTEE "Transelectrica"-S.A. on the management activity for 2025,
- setting the date of July 9, 2026 as the "ex date" date, the calendar date from which the Company's shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that decision,
- setting the date of July 10, 2026 as the date of registration of the shareholders on whom the effects of the Resolution of the Ordinary General Meeting of Shareholders will be reflected,
- establishing the date of July 30, 2026 as the "payment date" of the dividend from the retained result existing in the balance as of 31.12.2025".

CNTEE TRANSELECTRICA SA

Company managed in a dualistic system

**Consolidated Simplified Interim Financial Statements
as at and for the three-month period ended
31 March 2026**

**Prepared in accordance with
International Financial Reporting Standards adopted by the European Union (IFRS-EU)**

**based on
International Accounting Standard 34 – “Interim Financial Reporting”**

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CNTEE TRANSELECTRICA SA - IFRS EU
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026 IFRS	31 december 2025 IFRS
Assets			
Non-current assets			
	4		
Tangible assets		6,429,567	6,414,639
Assets representing rights of use under a lease		6,988	6,958
Intangible assets		49,540	51,517
Investments accounted for using the equity method		3,266	3,372
Financial assets		40,157	40,309
Total non-current assets		6,529,519	6,516,795
Current assets			
Inventories		55,920	60,662
Trade and other receivables	5	2,853,548	3,371,004
Profit tax recoverable		-	12,181
Other financial assets	6	826,276	761,192
Cash and cash equivalents		3,735,744	4,205,039
Total assets		10,265,263	10,721,834
Shareholder's equity and liabilities			
Shareholders' equity			
Share capital		733,031	733,031
Share premium		50,222	50,222
Legal reserve		146,606	146,606
Revaluation reserve		1,469,375	1,496,393
Other reserves		300,650	299,170
Retained earnings		3,424,209	3,172,260
Total shareholders' equities attributable to Group owners	7	6,124,093	5,897,682
Non-controlling interests		-	-
Total equity		6,124,093	5,897,682
Non-current liabilities			
Long term deferred revenues	8	923,413	831,220
Long term Borrowings	9	1,471	1,471
Other loans and assimilated debts - Long-term leasing	4	2,705	3,181
Deferred tax liabilities		196,863	191,919
Employee benefits obligations		83,979	83,979
Total non-current liabilities		1,208,431	1,111,770

CNTEE TRANSELECTRICA SA - IFRS EU
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026 IFRS	31 december 2025 IFRS
Current liabilities			
Trade and other liabilities	10	2,730,034	3,424,075
Other loans and assimilated debts – Short term leasing	4	4,122	3,629
Other tax and social security liabilities	12	20,746	22,585
Current Borrowings	9	67,514	184,354
Provisions	11	30,076	38,399
Short term deferred revenues	8	27,787	24,041
Income tax payable		37,161	-
Employee benefits obligations		15,299	15,299
Total current liabilities		2,932,739	3,712,382
Total liabilities		4,141,170	4,824,152
Total shareholders' equity and liabilities		10,265,263	10,721,834

CNTEE TRANSELECTRICA SA - IFRS EU
CONSOLIDATED STATEMENT OF PROFIT AND LOSS STATEMENT AS OF MARCH 31, 2025
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026 IFRS	31 march 2025 IFRS
Operating revenues	14		
Transmission revenues		693,883	576,059
System service revenues		214,875	157,960
Balancing market revenues		690,294	666,595
Other revenues		40,440	11,392
Operating expenses			
System Operating Expenses	15	(246,457)	(189,094)
Balancing market expenses	15	(690,257)	(666,721)
System services expenses	15	(144,149)	(100,296)
Depreciation and amortization	16	(82,455)	(73,669)
Personnel expenses	17	(125,568)	(125,756)
Repairs and maintenance expenses		(13,412)	(10,757)
Materials and consumables		(12,122)	(4,869)
Other operational expenses	18	(45,377)	(35,787)
Net adjustments for impairment of receivables		(9,335)	(1,548)
Other gains or losses	19	7,650	(103)
Operating result		278,011	203,408
Financial revenues		3,134	2,362
Financial expenses		(1,204)	(1,452)
Share of profit/(loss) of equity investments		(106)	(68)
Net finance result	20	1,824	842
Profit before income tax		279,834	204,250
Income tax	13	(55,053)	(32,742)
Result for the year from continuing operations		224.782	171,509
Profit of the period			
Attributable to:			
Owners of the Group		224,782	171,509
Non-controlling interests		-	-
Basic and diluted earnings per share (lei/share)*		3.07	2.34

*Diluted earnings are equal to basic earnings as the Group does not hold instruments that could be converted into ordinary shares

CNTEE TRANSELECTRICA SA - IFRS EU
CONSOLIDATED COMPREHENSIVE INCOME STATEMENT AS OF MARCH 31, 2025
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

Note	31 march 2026 IFRS	31 march 2025 IFRS
Result of the financial year	224,782	171,509
Other elements of comprehensive income		
Elements which will not be reclassified in the profit and loss account, out of which:		
- Effect of taxation on revaluation reserve	-	110
- Surplus from the revaluation of tangible assets	-	-
- Actuarial losses on defined benefit plans	-	-
Other elements of comprehensive income (OCI)	-	110
Total consolidated comprehensive income	224,782	171,619
Attributable to:		
Owners of the Group	224,782	171,619
Non-controlling interests	-	-

The attached consolidated financial statements were signed by the management on May 19, 2026:

Directorate,

**Ștefăniță
MUNTEANU
President**

**Cătălin-Constantin
NADOLU**

Member
Directorate

**Cosmin Vasile
NICULA**

Member
Directorate

**Florin-Cristian
TATARU**

Member
Directorate

Florin STANCIU – Manager DSFTM
p. Director of the Economic and Financial
Department

Christian Zîrnovan
Manager of the Budget and Management Reporting
Department

CNTEE TRANSELECTRICA SA – IFRS EU
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
Balance on January 1, 2026	733,031	50,222	146,606	1,496,393	299,170	3,172,260	5,897,682	-	5,897,682
Comprehensive result of the period	-	-	-	-	-	-	-	-	-
Result of the period	-	-	-	-	-	224,782	224,782	-	224,782
Other comprehensive revenue items	-	-	-	-	-	-	-	-	-
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	-	-	-	-
Surplus from revaluation of tangible assets	-	-	-	-	-	-	-	-	-
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	-	-	-	-	-	-
Total other comprehensive revenue items	-	-	-	-	-	-	-	-	-
Total comprehensive result of the period	-	-	-	-	-	224,782	224,782	-	224,782
Increase of the legal reserve	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(27,018)	-	27,018	-	-	-
Minority interests	-	-	-	-	-	-	-	-	-
Other items	-	-	-	-	-	149	149	-	149
Total other items	-	-	-	(27,018)	-	27,167	149	-	149
Subsides related to fixed assets of a public heritage nature	-	-	-	-	1,479	-	1,479	-	1,479
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	-	-	-	-
Total transactions with owners	-	-	-	-	1,479	-	1,479	-	1,479
Balance on March 31, 2026	733,031	50,222	146,606	1,469,375	300,650	3,424,209	6,124,093	-	6,124,093

CNTEE TRANSELECTRICA SA – IFRS EU
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
Balance on January 1, 2025	733,031	49,843	146,606	1,596,896	256,747	2,873,861	5,656,984	-	5,656,984
Comprehensive result of the period									
Result of the period	-	-	-	-	-	440,158	440,158	-	440,158
Other comprehensive revenue items									
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	21,911	21,911	-	21,911
Surplus from revaluation of tangible assets	-	-	-	18,050	-	-	18,050	-	18,050
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	(787)	-	-	(787)	-	(787)
Total other comprehensive revenue items	-	-	-	17,263	-	21,911	39,174	-	39,174
Total comprehensive result of the period	-	-	-	17,263	-	462,069	479,332	-	479,332
Increase of the legal reserve	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(117,767)	-	117,767	-	-	-
Minority interests	-	-	-	-	-	-	-	-	-
Other items	-	379	-	-	-	(2,152)	(1,773)	-	(1,773)
Total other items	-	379	-	(117,767)	-	115,615	(1,773)	-	(1,773)
Subsidies related to fixed assets of a public heritage nature	-	-	-	-	42,423	-	42,423	-	42,423
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	(279,285)	(279,285)	-	(279,285)
Total transactions with owners	-	-	-	-	42,423	(279,285)	(236,861)	-	(236,861)
Balance on December 31, 2025	733,031	50,222	146,606	1,496,393	299,170	3,172,260	5,897,682	-	5,897,682

CNTEE TRANSELECTRICA SA - IFRS EU
CONSOLIDATED STATEMENT OF CASH FLOWS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026 IFRS	31 march 2025 IFRS
Cash flows from operational activities			
Result of the period		224,782	171,509
Adjustments for:			
Profit tax expense		55,053	32,742
Depreciation expenses		82,455	73,669
Expenses with adjustments for impairment of trade receivables		9,333	18
Income from the reversal of provisions for the impairment of trade receivables		(1)	(3)
Losses from various debtors		-	1,669
Net income with adjustments for impairment of miscellaneous debtors		4	(140)
Net expenses with inventory impairment adjustments		(189)	-
Profit/Loss on sale of property, plant and equipment, net		(7,679)	46
Net impairment expenses related to property, plant and equipment		-	-
Expenses/Income on provisions for risks and expenses, net		(8,323)	(288)
Net financial expenses related to impairment adjustments for fixed assets		74	(119)
Interest expenses, interest income and unrealized income from exchange rate difference		(2,134)	(1,508)
Cash flows before changes to working capital		353,375	277,595
Changes in:			
Inventories		4,994	74
Clients and assimilated accounts		508,115	856,326
Trade payables and other liabilities		(615,549)	(998,738)
Investments accounted for using the equity method	4	106	68
Other taxes and social insurance liabilities		(1,840)	(4,156)
Deferred revenues		81,221	94,243
Cash flows from operational activities		330,422	225,412
Interest paid		(728)	(369)
Paid income tax		(767)	(149)
Net cash generated from operational activities		328,928	224,894
Cash flows from the investment activity			
Acquisition of tangible and intangible assets		(170,595)	(75,314)
Participation titles held in GECO Power Company		-	(3,750)
Proceeds from EC non-reimbursable financing		16,196	(5,723)
Received Interests		2,841	2,285
Proceeds from the sale of property, plant and equipment		7,747	5
Dividends received		16	-
Net cash used in the investment activity		(143,795)	(82,497)

CNTEE TRANSELECTRICA SA - IFRS EU
CONSOLIDATED STATEMENT OF CASH FLOWS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

	Note	31 march 2026 IFRS	31 march 2025 IFRS
Cash flows used in financing activities			
Repayments of non-current borrowings	9	-	(5,990)
Lease payments	4	(3,186)	(2,934)
Dividends paid		(46)	(3)
Net cash used in financing activities		(3,232)	(8,928)
Cash and cash equivalents as at January 1st		583,771	707,174
Net increase/decrease in cash and cash equivalents		181,901	133,469
Cash and cash equivalents at the end of the period		765,672	840,643

1. DESCRIPTION OF THE ACTIVITY AND GENERAL INFORMATION

The main activity of CNTEE Transelectrica SA (the "Company") and its subsidiaries (together with the Company, the "Group") consists of: the provision of the electricity transmission service and the system service, balancing market operator, administrator of the bonus support scheme, other related activities. These activities are carried out in accordance with the provisions of the Operating License no. 2706/2025, approved by ANRE Decision no. 2505/02.12.2025, with the General Conditions associated with the license approved by ANRE Order no. 104/2014, with subsequent amendments and completions as well as with the final certification of the Company as a transmission and system operator of the National Electricity System according to the ownership unbundling model, carried out by ANRE Order no. 164/07.12.2015

The address of the registered office is: Olteni Street no. 2 – 4 sector 3, Bucharest, Romania. Currently, the activity of the Company's executive is carried out within the registered office in Olteni Street no. 2-4 sector 3, Bucharest.

The Group's consolidated financial statements as of March 31, 2026, prepared in accordance with the International Financial Reporting Standards adopted by the European Union, as amended, (IFRS-EU) are available at the Company's registered office, located at 2-4 Olteni Street, sector 3, Bucharest.

The Group's consolidated financial statements as of March 31, 2026 are not audited.

These Consolidated Financial Statements prepared as of the date and for the financial year ended March 31, 2026, include the financial information of the parent company and its subsidiaries Smart SA and Teletrans SA, but also of the jointly controlled company GECO Power Company.

GROUP STRUCTURE

The companies that enter the scope of consolidation as well as the percentage of the participations held by the Company are presented below:

Entity	Country from origin	March 31 2026	December 31, 2025	Metod of consolidation
		% participation	% participation	
SMART SA	Romania	100%	100%	Global integration
TELETRANS SA	Romania	100%	100%	Global integration
GECO POWER COMPANY	Romania	25%	25%	Equivalence

SMART SA

The subsidiary of the Commercial Company for Maintenance Services of the Electricity Transmission Network "SMART" SA was established in 2001, by GD no. 710/19.07.2001 through the reorganization of some activities within Transelectrica.

The address of the registered office is in Magheru Blvd. no. 33 sector 1 Bucharest and the headquarters is at the Gheorghe Șincai Blvd. no. 3, "Formenerg" Building, 1st floor, sector 4 Bucharest.

The main activity of the subsidiary is to carry out revisions and repairs to primary appliances and equipment in the electrical networks (so that the RET installations operate in safe conditions at the performance level required by the license), to remedy incidents to electrical installations, provision of services in the energy field, energy services for the energy system and micro-production of electrical equipment. The company has 8 branches without legal personality.

The mission for which SMART SA was established was and still remains, that of ensuring preventive maintenance, special works and corrective maintenance of the Electricity Transmission Network (RET) starting from Transelectrica's primary objective: to ensure the transmission of electricity in the national transmission network in safe and stable conditions.

The subsidiary offers professional services at a high level of performance, respectively, maintenance, repairs, expertise, consultancy for:

- Low, medium, high and very high voltage switchgear and equipment – up to and including 750kV,
- Equipment and circuits for protection, automation, measurement, command – control,

The accompanying notes form an integral part of these consolidated financial statements.

- Transformers and autotransformers of all powers and voltages,
- Overhead and cable power lines of all voltage levels.

The share capital subscribed and paid up on 31.03.2026 is 38,529, Transelectrica being the sole shareholder. The results of the SMART subsidiary are consolidated with the Company's financial results. SMART shares are 100% owned by Transelectrica.

TELETRANS SA

The subsidiary TELETRANS SA was established by the Decision of the General Shareholders' Meeting no. 13/04.12.2002 of Transelectrica, based on Law no. 31/1990 and the Orders of the Ministry of Industry and Trade no. 3098 and no. 3101 of 23.10.2002 and is the provider of specific telecommunications and information technology services for the operational and management management of Transelectrica, having as its main object of activity the provision of specific telecommunications services. At the same time, the Subsidiary has the possibility to market profile services on the liberalized communications market in Romania.

The address of the registered office is in 16 – 18 Hristo-Botev Blvd., sector 3, Bucharest and the head office is at the work point at 12 Str. Stelea Spătarul Street, sector 3, Bucharest.

The subsidiary has a high level of competence in profoundly unique areas of systems and process management in the energy industry.

Based on the Statute and the applicable normative acts, Teletrans holds the ANCOM certificate of provider of electronic communications networks or services since 2002 (O.U.G. no. 679/2002), through which it benefits from the right to provide the following electronic communications services:

- Public electronic communications networks (as of 11.11.2004);
- Electronic communications services intended for the public: (i) Leased line services and (ii) Electronic communications services, other than telephony and leased lines (as of 01.07.2003);
- Private electronic communications networks and services (starting with 15.01.2003).
- Also, TELETRANS staff benefits from relevant certifications in the operation and administration of IT&C systems dedicated to critical infrastructures.

TELETRANS uses a fiber optic network built in a reliable OPGW technology, with access points in 110 localities, as well as cross-border connections with Hungary, Bulgaria and Serbia and provides integration services in the EMS/SCADA system for renewable energy producers and new command-control systems in refurbished stations.

The services provided by Teletrans were mainly IT/TC services to Transelectrica, maintenance services of the local metering system at the level of the Company's electrical stations, maintenance services of the telemetering system related to the wholesale electricity market and telecommunications services by selling the surplus of existing capacities in the fiber optic communication infrastructure.

In accordance with Decision no. 3/13 February 2025, pursuant to art.12 para. (2) letter f) of the Articles of Incorporation of Teletrans SA, the General Meeting of Shareholders of the Company decided the merger by absorption of Teletrans SA (as absorbing company) with Formenerg SA (as absorbed company).

On September 23, 2025, the merger procedure by absorption was completed. As a result of the merger, as of September 30, 2025, the share capital of the Company for Telecommunications Services and Information Technology in Electrical Transmission Networks "TELETRANS" S.A. is RON 6,978,480, divided into 697,848 registered shares, each share worth RON 10. The share capital structure is as follows: RON 1,908,070 in kind – representing the equivalent of 190,807 shares, RON 4,966,360 in cash – representing the equivalent of 496,636 shares and RON 104,050, representing 10,405 shares, resulting from the merger by absorption with FORMENERG S.A.

The subscribed and paid-up share capital on 31.03.2026 is 6,978, Transelectrica being the sole shareholder. The results of the Teletrans subsidiary are consolidated with the Company's financial results. TELETRANS shares are 100% owned by Transelectrica.

GECO POWER COMPANY

The company established on January 31, 2025 according to the Registration Certificate issued by the

ONRC, is a Romanian legal entity, constituted in the form of a limited liability company.

The company was established in accordance with:

- Decision no.4 of the Extraordinary General Meeting of Shareholders of August 12, 2024 by which the Extraordinary General Meeting of Shareholders of the Company approved the Company's participation in the share capital of a new company, together with the other relevant parties designated at the level of the Republic of Azerbaijan, Georgia, and Hungary, except for the main object of activity which will be "Activities of holding companies" activity coded NACE 642, respectively 6420,
- The Memorandum of Understanding by which the Parties agree to make the necessary efforts to take the necessary steps to establish a Joint Venture company, based in Romania, between Transelectrica, AzerEnerji JSC, Georgian State Electrosystem and MVM Zrt., signed on May 27, 2024 in Bucharest,
- Memorandum of Understanding between the relevant ministries of Romania, the Republic of Azerbaijan, Georgia, Romania and Hungary on cooperation in the field of green energy, signed on 21.11.2023 in Budapest (Hungary),
- The Memorandum of Understanding on the establishment of a Joint Venture company between the relevant entities of the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary signed on 25.07.2023 in Bucharest, by which Transelectrica is designated as a relevant party for Romania,
- Agreement of 17 December 2022 between the Governments of the Republic of Azerbaijan, Georgia, Romania and Hungary on the Strategic Partnership in the Development and Transmission of Green Energy, taking into account the joint initiative of Georgia and Romania for the development and implementation of the Black Sea submarine cable project and the ongoing feasibility study for this project which started on 11 April 2022, initiated by Georgia, which was joined by Romania and the Republic of Azerbaijan,

The address of the registered office is in Romania, Bucharest, Sector 3, 2-4 Olteni Street, 3rd floor, room 306, the object of activity being Activities of holding companies.

The subscribed and paid-up share capital of the company is 15 million lei, being divided into a number of 1,500,000 shares with a nominal value of 10 lei/share

The share capital is held by the shareholders as follows:

- "AZERENERJI" Open Joint Stock Company, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of 10 lei/share and in a total amount of 3.75 million lei, 25% profit share and 25% loss share,
- JSC Georgian State Electrosystem, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- MVM Energy Private Limited Liability Company contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- The National Electric Energy Transmission Company Transelectrica SA, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%.

Group Mission

The Group's mission is to ensure the safety and security in operation of the National Energy System (SEN), in compliance with the norms and performances provided by the technical regulations in force and to provide a public service for all users of electricity transmission networks, in conditions of transparency, non-discrimination and equidistant for all market participants.

2. BASES OF PREPARATION

Declaration of conformity

The Simplified Consolidated Interim Financial Statements are presented in accordance with the requirements of IAS 34 Interim Financial Reporting. It does not include all the information necessary for a

The accompanying notes form an integral part of these consolidated financial statements.

complete set of financial statements in accordance with International Financial Reporting Standards ("IFRS") and should be read in conjunction with *the Consolidated Financial Statements as of and for the financial year ended December 31, 2025, prepared in accordance with International Financial Reporting Standards ("IFRS") adopted by the European Union ("IFRS-EU")*. However, certain explanatory notes are included to explain events and transactions that are material for understanding changes in the Group's financial position and performance since the last consolidated annual financial statements as of and for the financial year ended 31 December 2025.

Using Estimates and Judgments

The material reasoning used by management for the application of the Group's accounting policies and the main sources of uncertainty regarding the estimates were the same as those applied to the consolidated financial statements as of and for the financial year ended December 31, 2025.

3. ACCOUNTING POLICIES

The accounting policies applied in these consolidated interim financial statements are the same as those applied in the Group's consolidated financial statements as of and for the financial year ended December 31, 2025.

Derecognition of the capitalization of own technological consumption

Until December 31, 2021, the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 were equivalent to IFRS-EU. Starting with December 31, 2022, according to the Order of the Ministry of Public Finance (OMFP) no. 3900/2022, a new clause was included related to the coverage of own technological consumption, compared to the costs included in the regulated tariffs, which are capitalized quarterly and are recognized as tangible assets, and the assets resulting from the capitalization are amortized over a period of 5 years from the date of capitalization (see the primary set of financial statements in accordance with OMFP no. 2844/2016).

Starting with September 30, 2022, the Company applies the provisions of GEO no. 119/2022 for amending and supplementing GEO no. 27/2022 and approved by Law no. 357/13.12.2022, whereby the additional costs with the purchase of electricity made between January 1, 2022 and March 31, 2025, in order to cover its own technological consumption and respectively, technological consumption, compared to the costs included in the regulated tariffs, is capitalized quarterly. Thus, the capitalized costs are amortized over a period of 5 years from the date of capitalization and are remunerated with 50% of the regulated rate of return approved by the National Energy Regulatory Authority, applicable during the amortization period of those costs and are recognized as a distinct component.

The Group has taken the necessary measures to comply with the requirements for the preparation and publication of consolidated financial statements starting with the financial year 2024 and in accordance with IFRS-EU with the restatement of opening balances, in compliance with the International Financial Reporting Framework IAS 38 Intangible Assets.

The preparation of a set of consolidated financial statements in accordance with IFRS-EU was carried out in order to meet the requirements of the Financial Supervisory Authority, respectively for compliance with the provisions of art.65 para. (3), of Law no. 24/2017 on issuers of financial instruments and market operations, republished, with subsequent amendments and completions.

In the statement **of financial position**, the Group adjusted the amounts reported in the consolidated financial statements prepared on 31.03.2026 in accordance with the provisions of OMFP 2844/2016, respectively the items that were derecognised are the following:

- Derecognition of the net intangible assets represented by the additional CPT in the amount of 184,945.

In **the profit and loss account**, the Group adjusted the amounts reported in the consolidated financial statements prepared on 31.03.2026 in accordance with the provisions of OMFP 2844/2016, respectively the items that were derecognised are the following:

- *Derecognition* The expense with the depreciation of tangible assets in respect of the additional CPT in the amount of 22,760.
- The effect of the deferred tax related to the above adjustments in the amount of (3,642).

Basics of consolidation

The accompanying notes form an integral part of these consolidated financial statements.

(i) Financial investments

The group has control over an entity when it is exposed to, or is entitled to, variable gains resulting from its involvement in the entity and has the ability to affect those gains through its power over the entity. The financial statements of the companies included in the scope of consolidation are included in the consolidated financial statements from the moment the exercise of control begins until the moment it ceases.

As of the date of this report, Transelectrica is composed according to the articles of incorporation of six subsidiaries (of which three are deregistered with the Trade Register) Romanian legal entities, organized as joint stock companies. In two of the companies, Transelectrica (Teletrans and Smart) is the sole shareholder and majority shareholder in the case of OPCOM.

We specify that Transelectrica also held the status of sole shareholder in the companies ICEMENERG SA, ICEMENERG SERVICE and FORMENERG SA (the companies that are deregistered with the ONRC at the present date). On September 23, 2025, the merger procedure was completed by absorption between the Company for Telecommunications Services and Information Technology in Electrical Transmission Networks – TELETRANS S.A., as the absorbing company, and the company "Formenerg" S.A., as the absorbed company. According to the applicable legislation, as of September 23, 2025, Teletrans has taken over all the rights and obligations assumed prior to the merger by Formenerg.

Among the Company's investments, Smart and Teletrans are included in the Group's financial consolidation perimeter through the global integration method.

The following were not taken into account when preparing the consolidated financial statements: the investment in OPCOM because the management is carried out according to the regulations established by ANRE, and Transelectrica does not exercise direct effective control over its decision-making mechanisms.

OPCOM SA was established on the basis of GD no. 627/2000 on the reorganization of the National Electricity Company SA, as a company whose sole shareholder was Transelectrica.

According to the provisions of the primary and secondary legislation in force, the Electricity and Natural Gas Market Operator "OPCOM" S.A. fulfills the role of administrator of the electricity market, providing an organized, viable and efficient framework for carrying out commercial transactions within the wholesale electricity market and carries out activities of administration of centralized markets in the natural gas sector, in conditions of consistency, fairness, objectivity, independence, equidistance, transparency and non-discrimination.

The subscribed and paid-up share capital of OPCOM as of 31.03.2026 is 31,366 thousand lei, Transelectrica participating at that time in the share capital as the majority shareholder. The shareholding structure is as follows:

- CNTEE Transelectrica SA – 97.84%
- The Romanian State through the General Secretariat of the Government – 2.16%.

OPCOM obeys ANRE rules and has an independent position on the electricity market. Transelectrica does not exercise direct effective control over the decision-making mechanisms of OPCOM, whose administration is conducted according to the regulations established by ANRE.

We specify below, the elements provided by the International Standard IFRS 10, necessary to be taken into account in establishing the exercise of control. Thus, according to IFRS 10 - an investor controls an entity if and only if the investor owns all of the following:

- A. Power over the entity in which it invests
- b. exposure or rights to variable returns from its involvement with the investee
- c. the ability to use its power over the invested entity to affect the amount of the investor's return.

The decision not to consolidate is based on the fact that the control criteria provided by IFRS 10 for the consolidation of an entity are not cumulatively met, namely:

- Existence of decision-making power over the respective entity: OPCOM carries out its activity within a framework strictly regulated by the relevant authorities, independent of Transelectrica's commercial policies. The operational and strategic decisions relevant to OPCOM are dictated by regulations

The accompanying notes form an integral part of these consolidated financial statements.

specific to the energy sector and cannot be influenced at the discretion of the majority shareholder

- Exposure or entitlement to variable returns resulting from involvement in OPCOM: Transelectrica does not have the possibility to decide on the pricing policy or to directly influence the level of OPCOM's revenues and financial results
- Ability to use control to influence returns: Even though Transelectrica owns the majority of the shares, it does not have the actual ability to use this position to influence OPCOM's economic results, as these are mainly determined by the legislative framework and regulations imposed by the authorities.

At the same time, Transelectrica does not exert significant influence on the activity carried out by OPCOM, and the decision not to consolidate is supported by reasoning and hypotheses that start from the purpose of establishing OPCOM, namely to ensure an organized framework for conducting commercial transactions with electricity, in the context of the application of the specific legislation regulating its object of activity, it has an independent position on the electricity market, subject to ANRE rules and EU regulations.

(ii) Investments in associates and joint ventures

If Transelectrica holds, directly or indirectly, 20% or more of the voting rights of the entity in which it invested, it is assumed to exercise significant influence, but not control over financial and operational policies. The consolidated financial statements include the Group's share of the results of the associates based on the equity method.

Investments in joint agreements, in which the Group exercises joint control with other entities, are initially recognised at cost and subsequently measured using the equity method. Profits or losses attributable to the Group are recognised in the consolidated financial statements when joint control begins and until such control ceases.

The equity method is an accounting method whereby the investment is initially recognised at cost and subsequently adjusted for post-acquisition changes in the investor's share of the net assets of the entity in which it invested. The investor's profit or loss includes his share of the profit or loss of the entity in which he invested, and other elements of the comprehensive income include the investor's share of the other items of the comprehensive income of the entity in which he invested.

In March 2025, the Company participated with a 25% contribution to the share capital of Geco Power Company Green Energy Corridor Power Company - Limited Liability Company, according to the resolution of the Executive Board no. 7516/ 05.03.2025, in value is 3,750.

The total share capital of Geco is in the amount of 15,000, being divided into a number of 1.5 million shares, distributed equally among the 4 entities participating in the capital. The shares according to the articles of incorporation confer equal rights. The participation in benefits and losses will be made in proportion to the shares.

The founding partners of the project company are CNTEE Transelectrica SA, JSC Georgian State Electrosystem, "AZERENERJI" Open Joint Stock Company and MVM Energy Private Limited Liability Company. The company ensures the implementation of the Green Energy Corridor project, a 1,200 km high-voltage submarine direct current cable, which will cross the Black Sea and connect Romania and Georgia, the connection being extended in Hungary and Azerbaijan, in accordance with the agreement between the Governments of the states of Azerbaijan, Georgia, Romania and Hungary.

The newly established company GECO enters the consolidation perimeter, being a jointly controlled company, of the Joint Venture type. Thus, the consolidated financial statements include the Group's share of GECO's results based on the equity method. Since GECO's shares are acquired at the time of its establishment, no goodwill was recorded.

iii) Loss of control

Upon loss of control, the Group recognises the assets and liabilities of consolidated companies, non-controlling interests and relevant components of equity. Any resulting gain or loss is recognised in the profit and loss account. **Retained interest**, if any, shall be measured at fair value at the date of loss of control and shall subsequently be accounted for either by the equity method or as a financial asset in accordance with IFRS 9.'

iv) *Transactions eliminated on consolidation*

Balances and transactions within the Group, as well as any unrealized income or expense resulting from transactions within the Group, are eliminated at the time of preparation of the consolidated financial statements. Unrealized profits related to transactions with associates accounted for by the equity method are eliminated in exchange for the investment in the associate, to the extent of the Group's interest in associates. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there are no indications of depreciation in value.

4. PROPERTY, PLANT AND EQUIPMENT, INTANGIBLE AND FINANCIAL ASSETS

a) Tangible fixed assets

The total net value of tangible assets increased as of March 31, 2026 compared to December 31, 2025 amid the increase in the amounts of tangible assets in progress represented, mainly, by the implementation of investment works in high-voltage power stations and lines, modernizations of electricity transformer stations, lea relocations, connections to the electricity grid, the most significant of which are presented below:

- Modernization of the 220/110 kV Calafat Substation – 13,658;
- CEE 98.64 MW Green Breeze connection, located in the area of Cuca, Frumușița and Smârdan, Galati County - construction of the OPGW measurement and installation group on LEA-220 kV Focșani Vest – Frumușița – 12,043;
- Switching to 400 kV of the 220 kV OHL Brazi Vest - Teleajen - Stâlpu, including acquisition of HV 400 MVA 400/220/20 kV, extension works of the related 400 kV and 220 kV substations, in the 400/220/110 kV Brazi Vest Station – 9,499;
- Racordare la SEN a Mass Global Mintia – 7.529;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 5,674;
- Switching to the 400 kV voltage of the Iron Gates - Resita - Timisoara - Săcălaz - Arad axis, stage II, 400 kV d.c. Resita - Timisoara - Sacalaz - 5,237;
- Refurbishment of the 400/110/20 kV Smardan Substation – 3,986.

In the first quarter of 2026, the largest **transfers from tangible assets in progress to tangible assets**, in the amount of **10,750**, are mainly represented by the commissioning of investment objectives, modernizations of electricity transformer stations, lea relocations, connections to the electricity grid, of which we list the most significant:

- The design service for the connection to the electricity grid of public interest of the CEF Văcărești production site with an installed capacity of 112,500 MW and an approved power for evacuation of 108,690 MW, Văcărești, Văcărești county. Dâmbovița – 4,093;
- Connection of the 100 MW storage facility in the 220/110 kV Iaz Substation – 3,006;
- Optimization of the operation of the existing 400 kV OHL in the SEN, used in interconnection and for power evacuation from the Cernavoda nuclear power plant and the renewable energy plants in Dobrogea, by installing on-line systems (SMART GRID type) – 2,888;
- Installation of a fire containment installation with nitrogen injection for the 400 KVA Oradea South coil – 1,156;
- Backup-restore infrastructure for remote control – 265.

The balance of tangible assets under execution as of March 31, 2026, in the amount of **1,233,927**, is represented by ongoing projects for the modernization of electricity transformer stations, LEA relocations, connections to the electricity grid, the most significant being listed below:

- 400 kV D.C. Aua Gutinaș – Smârdan – 320,406;
- Installation of two modern means of reactive power compensation in the 400/220/110/20kV Sibiu Sud and Bradu stations – 207.023;
- Refurbishment of the 400/110 kV Pelicanu transformer substation – 97,431;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 74,539;
- Switching to 400 kV of the 220 kV Brazi Vest - Teleajen - Stâlpu OHL, including acquisition of 400 MVA 400/220/20 kV OHL, extension works of the related 400 kV and 220 kV substations, in the 400/220/110 kV Brazi West Station – 72,919;
- Refurbishment of the 400/110/20 kV Smârdan Substation – 53,523;
- Connection to the RET of CEE 300 MW Ivești, CEE 88 MW Fălciu 1 and CEE 18 MW Fălciu 2 through the new Substation (400)/220/110 kV Banca – 46,885;

The accompanying notes form an integral part of these consolidated financial statements.

- 400 kV Stâlpu substation – 45,949;
- Modernization of the 220/110 kV Calafat substation – 31,507;
- Refurbishment of the 110 kV Medgidia Sud Substation – 28,408.

The assets belonging to the public domain of the state and leased to the Company representing completed tangible assets, made from its own sources of financing, will be included in the inventory of assets in the public domain of the state after the recovery of its own sources of financing, at the time of approval, by Government Decision, of the inventory of assets belonging to the public domain of the state.

b) Intangible assets

Intangible assets in progress

The balance of **intangible assets under execution** as of March 31, 2026, in the amount of **14,572**, is represented by ongoing projects, the most significant being listed below:

- Implementation of new functions and software changes in the EMS - SCADA information system for the implementation of European and national legislative requirements – 6,321;
- Power Quality Monitoring System (PQMS) – 3,661;
- Development of the MARI platform – 3,132;
- Development of the PICASSO platform – 550;
- Development of the CMM (Capacity Management Module) platform – 434.

In the first quarter of 2026, transfers from intangible assets in progress to intangible assets were recorded, as follows:

- Optimization of the operation of the existing 400 kV OHL in the SEN, used in interconnection and for power evacuation from the Cernavoda Nuclear Power Plant and the renewable energy plants in Dobrogea, by installing on-line systems (SMART GRID type) – 251;
- Backup-restore infrastructure for remote control – 138.

c) Financial fixed assets

The balance of financial assets as of March 31, 2026 amounting to **40,157** and 40,309 respectively as of December 31, 2025, is mainly represented:

a) guarantees of guarantees for the temporary occupation of the land, calculated and retained in accordance with art. 39 para. (1), para. (2) and para. (5) of Law no. 46/2008 on the Forestry Code, in order to achieve the investment objectives, as follows: 400 kV OHL Resita – Pancevo (Serbia) in the amount of 4,200.

b) of shares held by the Company, their net value is 34,154, as follows:

Company Investments	Participation %	March 31, 2026	Participation %	December 31, 2025
Shares held in OPCOM	97.84	30,687	97.84	30,687
Shares held in BRM	0.35	28	0.35	28
Shares held in TSC NET	6.25	2,207	6.25	2,207
Shares held in Joint Allocation Office SA	3.85	1,232	3.85	1,232
Total shares		34,154		34,154

BRM (Romanian Commodity Exchange S.A.)

A closed-ended joint-stock company, which by its object of activity, organization and operation is a commodity exchange, as regulated by Law no. 375/2005 on commodity exchanges and a financial investment services company according to Law no. 126/2018 on financial instruments markets.

Among BRM's shareholders is the Company, which owns 28 shares worth a total of 28,000 lei, with a participation share of 0.35%.

The accompanying notes form an integral part of these consolidated financial statements.

At European level, the energy sector is undergoing a transformation process, focusing on the transition from a predominantly national model of evolution and development of the energy sector, to a model of integrated and coordinated development at European level that ensures unitary development at continental level but also allows adaptation to national specifications while pursuing the legitimate interests of European states.

In this context, the Company is affiliated with the following entities:

- **TSCNET**
- **JAO**

TSCNET (TSCNET Services GmbH)

It was established to serve the Transmission System Operators (TSOs) of the East-Central-Western region of Europe (CORE region) in order to coordinate the implementation of the European Network Codes. The affiliation is made with the participation in the TSCNET shareholding by carrying out a share purchase transaction within the company.

By Decision no. 9 of the EGMS of June 5, 2018, the Company's affiliation to the Security Coordination Center in the CORE region, TSCNET, was approved by participating in the share capital with a contribution of EUR 470,500 (1 share – EUR 2,500).

JAO (Joint Allocation Office)

Starting with 2019, the tenders for the allocation of long-term capacities are carried out coordinated by JAO which has been designated as the Single Allocation Platform (SAP) Operator.

Transelectrica was invited by the JAO to become part of its shareholding.

By Resolution no. 10 of the EGMS of August 20, 2018, the Company's affiliation to the Joint Allocation Office (JAO) shareholder was approved with a cash subscription in the amount of EUR 259,325, with 50 shares being allocated to it.

Financial investment in Geco Power Company

In March 2025, the Company participated with a 25% contribution to the share capital of Geco Power Company Green Energy Corridor Power Company.

The newly established company GECO enters the consolidation perimeter, being a jointly controlled company, of the Joint Venture type. Thus, the consolidated financial statements include the Group's share of GECO's results based on the equity method.

	March 31, 2026	December 31, 2025
Participation rate %	25%	25%
Share of the share capital	3,750	3,750
Share of retained earnings	(378)	-
Share of adjusted profit or loss: loss	(106)	(378)
Balance at the end of the reporting period	3,266	3,372

d) Rights to use leased assets

The fixed assets related to the rights to use the leased assets - buildings represent the right to use the spaces leased by the Company in the Platinum office building, 2-4 Olteni Street, sector 3 Bucharest, according to the provisions of IFRS 16 – Leasing Contracts.

Contract no. C232 entered into force on 01.10.2020, valid for a period of 5 years, had a value of 9,000,000 euros (excluding VAT).

On 05.05.2025, the Addendum no. 2 to contract C232/2020, extending under the same conditions the duration by 6 months until 01.04.2026, with the amount of 900,000 euros (excluding VAT).

On 24.03.2026, the Addendum no. 3 to contract C232/2020 was signed for a period of 3 months (01.04.2026-30.06.2026), increasing the value of the contract by 517,590 euros (excluding VAT). Thus, the total value of the contract, for the area of 9,000 sqm, 35 parking spaces and a duration of 69 months, is 10,417,590 euros (excluding VAT).

The accompanying notes form an integral part of these consolidated financial statements.

CNTEE TRANSELECTRICA SA - IFRS EU
EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

As of March 31, 2026, the book value of the right to use the spaces leased by the Company in the Platinum office building is in the amount of **2,456**.

Smart SA had concluded a lease agreement consisting of the lease of an office building, with an area of 449.75 sqm, the Formenerg building on 3 Gheorghe Șincai Blvd., with a value of 53,970 euros/year in the amount of 10 euros/sqm representing 4,497.5 euros/month, with an addendum of extension until the end of 2025.

On January 8, 2026, a new lease agreement was concluded between Smart and RAPPS, which consists of the lease of the building D1, 8th floor located in Free Press Square, no. 1 with an area of 394.60 sq.m., the monthly rent being 3,005.14 euros (7.62 euros/sq.m.) for a period of 1 year with the possibility of extension through additional documents.

At the same time, Smart has concluded a contract for assets with the right of use for vehicles, and the right of use is amortized over the life of the vehicles, being large machines used for interventions for maintenance and network repairs. The value of the monthly installment is 12,844.76 euros, the leasing contract is concluded for 60 months, starting with January 2025.

Teletrans SA has concluded a lease agreement consisting of the lease of the building, the related land and the building yard, with an estimated leasable area of 1,080 sqm and a yard for exclusive use of 196 sqm located at 12 Stelea Spătaru Street, with an addendum signed in 2024 for extension until July 2028. The addendum implies an increase in the rent from 8,600 euros/month to 9,460 euros/month, and from year 3 of the contract the value of the rent will be indexed annually with the HICP index.

As of March 31, 2026, the net value of the right to use the assets leased by the subsidiaries is **4,532**.

The net value of Fixed assets related to the rights of use of leased assets for the Group as of March 31, 2026 is 6,988.

Datoria de leasing

As at March 31, 2026 and December 31, 2025, **the liability for fixed assets related to the rights of use of leased assets**, in accordance with the provisions of IFRS 16 – Leasing Contracts, is as follows:

The evolution of leasing debts in the period January-March 2026 and 2025 is presented as follows:

	March 31, 2026	December 31, 2025
Balance on January 1	6,810	1,804
Additions	2,623	-
Disposals	(2,605)	(116)
Balance on the end of period	6,827	1,688

As of March 31, 2026 and December 31, 2025, the situation of leasing debts is presented as follows:

	March 31, 2026	December 31, 2025
Within 1 year	4,122	3,629
Between 1 and 5 years	2,705	3181
Over 5 years	-	-
Total	6,827	6,810

The accompanying notes form an integral part of these consolidated financial statements.

Amounts recognised in the Statement of Profit or Loss

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Amortisation of assets representing rights of use	2,426	2,193
Interest expense	85	292
Total	<u>2,511</u>	<u>2,485</u>

Amounts recognised in the Statement of Cash Flows

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Total cash outflows related to lease contracts	(3,186)	(2,934)

5. TRADE RECEIVABLES AND OTHER RECEIVABLES

On 31 March 2026 and 31 December 2025, trade receivables and other receivables are presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Trade receivables	2,268,852	2,549,214
Other receivables	160,232	248,977
Down payments to suppliers	303,296	374,940
VAT to recover	329,248	396,616
Adjustments for impairment of uncertain trade receivables	(136,313)	(126,980)
Adjustments for impairment of other uncertain receivables	(71,768)	(71,764)
Total	<u>2,853,548</u>	<u>3,371,004</u>

The structure of trade receivables is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Clients on the electricity market, of which:	2,247,845	2,531,401
- Clients - operational activities	1,705,557	1,884,104
- Clients - balancing market	369,108	501,989
- Clients - bonus type support scheme to promote high efficiency cogeneration	173,180	145,308
Clients from other activities	21,007	17,814
Total trade receivables	<u>2,268,852</u>	<u>2,549,214</u>

Risk exposure for trade receivables, other receivables and advances to suppliers:

	<u>Gross value 31 march 2026</u>	<u>Expected loss rate</u>	<u>Expected lifetime credit loss</u>
Not reached to maturity	2,363,918	0.0%	10
Due date exceeded 1 – 30 days	3,332	0.0%	0
Due date exceeded 31 – 90 days	27,188	1.2%	330
Due date exceeded 90 – 180 days	6,480	0.0%	0
Due date exceeded 180 – 270 days	20,356	47.4%	9,658
Due date exceeded 270 – 365 days	7,348	2.7%	200
More than a year	303,759	65.1%	197,882
Total	<u>2,732,380</u>		<u>208,081</u>

• CNTEE Transelectrica SA carries out its operational activity based on the Operating License no. 2706/2025 issued by ANRE, for the provision of the electricity transmission service, for the provision of

The accompanying notes form an integral part of these consolidated financial statements.

CNTEE TRANSELECTRICA SA - IFRS EU
EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026
(All amounts are expressed in thousands of LEI, unless otherwise indicated)

the system service and for the administration of the balancing market.

As of March 31, 2026, customers in the balance of operational activity recorded a decrease compared to December 31, 2025 mainly due to the decrease in the volume of transactions resulting from the coupling of the energy markets, in the first quarter of 2026 compared to the fourth quarter of 2025.

The decrease in the volume of transactions in the balancing market in the first quarter of 2026, compared to the fourth quarter of 2025, also led to a decrease in the balance of customers in the contracts concluded for this type of activity.

The main clients in the total trade receivables are represented by: Romanian Commodity Exchange, MAVIR, IBEX, Hidroelectrica, Electrica Furnizare SA, PPC ENERGIE SA, RAAN, JAO, OPCOM, E.ON Energie Romania SA. Their share is 63.12% in total trade receivables.

• CNTEE Transelectrica SA carries out the activities related to the bonus support scheme for the promotion of high-efficiency cogeneration, as administrator of the support scheme, in accordance with the provisions of HGR no. 1215/2009 with subsequent additions and amendments, *"the main duties being the monthly collection of the contribution for cogeneration and the monthly payment of bonuses"*.

As of March 31, 2026, the Company registers receivables to be collected from the bonus support scheme for the promotion of high-efficiency cogeneration in a proportion of approximately 8% of the total commercial receivables, up from December 31, 2025 (6%).

Customers in the bonus support scheme for the promotion of high-efficiency cogeneration register on March 31, 2026 an increase in receivables mainly determined by the increase in the invoiced value for the collection of the monthly contribution.

As of March 31, 2026, the Company has receivables in the amount of 173,179 (145,308 as of December 31, 2025), represented by the invoices issued related to the bonus support scheme for the promotion of high-efficiency cogeneration, of which:

- overcompensation for the period 2011-2013 in the amount of 76,702, respectively from RAAN - 63,467 and CET Govora SA - 13,235;
- undue bonus for 2014, in the amount of 3,915, respectively from RAAN – 1,981, CET Govora – 1,934;
- undue bonus for 2015, in the amount of 564, respectively from CET Govora - 534, Interagro - 30;
- undue bonus for 2020, in the amount of 522 from Donau Chem;
- overcompensation for 2025, in the amount of 4,503 from Contourglobal Solutions SRL;
- undue bonus for 2025, in the amount of 32 from UATAA Motru SA;
- contribution for cogeneration not collected from electricity consumers' suppliers, in the amount of 20,424, respectively from: Transenergo Com – 5,882, Petprod – 4,391, Romenergy Industry – 2,681, RAAN – 2,386, UGM Energy – 1,504, CET Govora – 901, KDF Energy – 474 and others.

The situation of claims related to the bonus support scheme for the promotion of high-efficiency cogeneration is presented as follows:

	March 31, 2026	December 31, 2025
Overcompensation 2011–2013	76,702	76,702
Undue bonus for 2014	3,915	3,915
Undue bonus for 2015	564	564
Undue bonus for 2020	522	522
Overcompensation 2025	4,503	-
Undue bonus 2025	32	-
Uncollected cogeneration contribution	20,424	20,430
Invoices issued after the reporting date, related to the ended financial year	66,517	43,175
Total	173,180	145,308

As of the date of this financial reporting, the Company has collected all receivables related to the overcompensation of the activity regarding the support scheme for 2025, the amount of 4,503, from Contourglobal Solutions, as well as the amount of 12,230 of the undue bonus established by ANRE Decisions for 2025, from the following producers: Bepco SRL, CET Grivița SA, Colonia Cluj-Napoca Energie SRL, Electrocentrale București, Electrocentrale Craiova, Electroulaj SA, Modern Calor SA, Soceram SA, Termoficare Oradea, Thermoenergy Group and Politehnica University of Bucharest.

The accompanying notes form an integral part of these consolidated financial statements.

In order to extinguish the receivables generated by overcompensation and undue bonus, from previous years, the Company requested the producers qualified in the support scheme to make mutual compensations. For the producers (RAAN, CET Govora) who did not agree with this method of extinguishing mutual receivables and debts, the Company has applied and continues to apply the provisions of art. 17 para. 5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: *"if the producer has not paid in full to the administrator of the support scheme the resulting payment obligations in accordance with the provisions of this Regulation, the administrator of the support scheme shall pay the producer the difference between the value of the invoices issued by the producer and the payment obligations of the producer related to the support scheme, with the explicit mention, on the payment document, of the respective amounts"* and withheld from payment the amounts related to the support scheme due.

- On the docket of the Mehedinti Tribunal – Second Civil, Administrative and Fiscal Litigation Section, the file no. 9089/101/2013/a140 was registered, having as object "claims for the amount of 86,513", a file in which the Company has the status of plaintiff, the defendant being **the Autonomous Authority for Nuclear Activities – RAAN**.

By the request for summons filed by Transelectrica SA, it requested that the defendant RAAN be ordered to pay the amount of 86,513. More details regarding this file are presented in Note 21.

- CNTEE Transelectrica SA has concluded with CET Govora SA an agreement for the compensation and rescheduling of the amounts representing receivables from the value of the overcompensation for the period 2011-2013 and the undue bonus for 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015-August 2016) and provided for the Company's right to calculate and collect penalties during the payment rescheduling period.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the debts to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015 retained by applying the provisions of art. 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Convention, in the amount of 40,508.

As a result of the suspension in court, by Civil Sentence no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014 by which the value of the overcompensation for the period 2011-2013 was established, CET Govora SA no longer complied with the obligations assumed by the Convention.

Starting with May 9, 2016, the general insolvency procedure was opened for CET Govora. In order to recover the debts arising before the opening of the insolvency proceedings, the Company followed the specific procedures provided for by Law no. 85/2014 - Insolvency Law and requested the court to admit the claims, according to the law. In view of the above, starting with May 9, 2016, the Company ceased the application of the provisions of art. 17.5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration and paid monthly to CET Govora the cogeneration bonus.

By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against the Civil Sentence no. 3185/27.11.2015, partially quashed the appealed sentence and rejected the request for suspension formulated by CET Govora, the decision being final. Thus, starting with 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of art. 17 paragraph 5 of ANRE Order no. 116/2013 for the debts and mutual receivables arising after the insolvency procedure, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the unpaid support scheme to the Company. Transelectrica was entered in the preliminary and final table with a total claim of 28,200, of which the amount of 25,557 is related to the support scheme. The company included the amount of 22,188 related to the support scheme in the account of various debtors, analytically distinct - ANRE, with an impact on the net position of the support scheme.

The amount of 22,188 represents the receivable from CET Govora related to the support scheme (in the amount of 25,557), corrected by the bonus withheld by the Company according to art. 17 para. 5 of the Order of the President of ANRE no. 116/2013, in the amount of 3,369.

On 25.03.2022, by Government Decision no. 409/2022, the amendment and completion of Government

Decision no. 1215/2009 on establishing the criteria and conditions necessary for the implementation of the support scheme for the promotion of high-efficiency cogeneration based on the demand for useful thermal energy. Thus, the period of application of the support scheme is extended until 2033, exclusively for producers who meet the conditions to access the extension of the support scheme.

At the same time, the financial closure of the support scheme that will be carried out in the first half of 2034 is also extended.

Other receivables

As of March 31, 2026, other receivables in the amount of **160,232** (248,977 as of December 31, 2025) mainly include:

- miscellaneous debtors (**99,437**) (104,098 as of December 31, 2025), of which:
 - late payment penalties calculated for non-paying customers, in the amount of 69,712 (of which the amount of 25,854 represent penalties related to the support scheme). The highest late payment penalties were recorded by the partners: Romelectro (24,465), RAAN (16,901), CET Govora (9,607), OPCOM (4,956), Total Electric Oltenia (3,289), Multiservice G&G SRL (2,162), Petprod (1,894), ISPE Design and Consultancy (1,288), GE Digital Service Europe (1,137), Romenergy Industry SRL (600). For the penalties calculated for the late payment of receivables from the operational activity, impairment adjustments were recorded;
 - compensations owed by suppliers for non-delivery of electricity in the amount of 11,924: Arelco Power (988), Enol Grup (2,541) and Next Energy Partners (8,395). For the compensations due by the suppliers in the operational activity, impairment adjustments were recorded;
 - the debt to be recovered from OPCOM representing the VAT related to the contribution in kind to the capital of the subsidiary in the amount of 4,517.
- amounts received as a subsidy 31,718 (31,924 as of December 31, 2025), mainly related to the contracts for connection to the RET;
- expenses recorded in advance in the amount of 16,826 (10,291 as of December 31, 2025) represented mainly by: contributions (8,867), taxes and fees (3,165), insurance policies (1,538), rent and maintenance of office buildings (879), miscellaneous services (137) and others;
- other social claims in the amount of 5,286 (4,513 as of December 31, 2025) representing sick leaves paid by the employer to employees and to be recovered from the National Health Insurance House, according to the legislation in force.

Advances to suppliers

As of March 31, 2026, the advances paid to suppliers are represented by debtor suppliers for services in the amount of 303,296 and represent, mainly, amounts from transactions related to the price coupling mechanism (ICP – *Interim Coupling Project*, SIDC - *Single Intraday Coupling*, SDAC - *Single Day-ahead Coupling* and IDA - *"IntraDay Auction"*) (IBEX – 225,709, MAVIR – 75,891 and JAO – 195).

VAT to be recovered

VAT to be recovered in the amount of 329,248 on March 31, 2026 (396,616 on December 31, 2025) – amount related to the returns for the period January 2026 – March 2026. Until the date of preparation of this report, the Group has not collected from the state any amount representing the value added tax requested for reimbursement related to these statements.

Impairment adjustments for trade receivables, uncertain trade receivables and other uncertain receivables

The largest impairment adjustments as of March 31, 2026, calculated for trade receivables and related penalties, were recorded for: JAO (30,754), CET Govora (24,645), Romelectro (24,471), Arelco Power (14,513), Total Electric Oltenia SA (14,186), Romenergy Industry (13,513), OPCOM (9,473), Elsaco Energy (9,276), RAAN (8,517), Next Energy Partners (8,395).

In order to recover the debts adjusted for impairment, the Company has taken the following measures: legal action, registration in the insolvency estate, etc.

6. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include balances of cash, demand deposits and deposits with initial maturities of up to 90 days from the date of incorporation that have an insignificant exposure to fair value change risk and are used by the Company for the management of short-term liabilities.

On 31 March 2026 and 31 December 2025, cash and cash equivalents shall be presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Current bank accounts and deposits of which:	825,892	761,057
<i>a) current accounts at banks and deposits current activity</i>	86,370	89,564
<i>b) current accounts with banks and deposits with specific destinations, from which</i>	739,522	671,493
- cash and deposits from high efficiency cogeneration	-	-
- cash of revenues from the allocation of interconnection capacities used for network investments	12,284	1,886
- cash from the connection fee	301,200	297,638
- European funds	2,186	7
- other restricted accounts (energy market guarantees, RET connection guarantees and dividends)	423,852	371,290
modernization funds	-	672
Cash desk	155	135
Other cash equivalents	229	-
Total	<u>826,276</u>	<u>761,192</u>

The following information is relevant in the context of the consolidated statement of cash flows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Current accounts with banks, deposits and other cash equivalents	826,276	761,192
Overdrafts used for liquidity management purposes	(60,604)	(177,421)
Total cash and cash equivalents in consolidated statement of cash flows	<u>765,672</u>	<u>583,771</u>

Cash is placed in financial institutions, which are considered to be associated with minimal performance risk.

Rating/Outlook	<u>March 31, 2026</u>	<u>December 31, 2025</u>
BBB+ / Negative	112,661	116,971
AA- / Stable	15,121	11,747
BBB- / Stable	1,440	1,041
BBB / Stable	-	58
BBB- / Negative	20,683	18,508
BB / Stable	153	152
BB- / Stable	14	
A+ / Stable	675,820	612,579
Total	<u>825,892</u>	<u>761,057</u>

All financial institutions are rated by Fitch or equivalent.

7. EQUITY

In accordance with the provisions of GEO no. 86/2014 regarding the establishment of some reorganization measures at the level of the central public administration and for the modification and completion of some normative acts, on February 20, 2015, the transfer of the 43,020,309 shares from the account of the Romanian State from the administration of the General Secretariat of the Government, to the account of the Romanian State in the administration of the Ministry of Economy, Trade and Tourism was registered in the Register of Shareholders of the Company.

Based on the provisions of art. 2 of GEO no. 55/19 November 2015 on the establishment of some reorganization measures at the level of the central public administration and for the modification of some normative acts, the Ministry of Economy, Trade and Relations with the Business Environment (MECRMA) was established, by reorganizing and taking over the activities of the Ministry of Economy, Trade and Tourism, which was abolished, and by taking over the activity and structures in the field of small and medium-sized enterprises and the business environment from the Ministry of Economy, Trade and Tourism. Energy, Small and Medium Enterprises and the Business Environment.

According to the provisions of GD no. 27/12 January 2017 on the organization and functioning of the Ministry of Economy, the Company operated under the authority of the Ministry of Economy until November 5, 2019.

Pursuant to the Government Emergency Ordinance (GEO) no. 68/2019 for the establishment of measures at the level of the central public administration and for the modification and completion of some normative acts, published in the Official Gazette no. 898/06.11.2019, starting with November 6, 2019, the exercise of the rights and the fulfillment of the obligations arising from the status of state shareholder in the National Electricity Transmission Company "Transelectrica" - S.A. is carried out by the General Secretariat of the Government.

On 14.11.2019, Depozitarul Central S.A. recorded the transfer of 43,020,309 shares (representing 58.69% of the share capital) issued by CNTEE Transelectrica SA, from the account of the Romanian State through the Ministry of Economy to the account of the Romanian State represented by the Government through the General Secretariat to the Government, as a result of the implementation of the provisions of the Government Emergency Ordinance no. 68/06.11.2019 on the establishment of measures at the level of the central public administration and for the modification and completion of some normative acts.

As of March 31, 2026, the shareholders of CNTEE Transelectrica SA are: the Romanian State represented by the General Secretariat of the Government which holds a number of 43,020,309 shares (58.69%), the privately managed pension fund NN with a number of 4,007,688 shares (5.47%), PAVAL HOLDING with a number of 4,753,567 shares (6.49%), other shareholders Legal Entities with a number of 16,957,787 shares (23.13%) and other shareholders Individuals with a number of 4,563,791 shares (6.22%).

At the end of each reporting period, the Company's fully subscribed and paid-up share capital, in the amount of 733,031,420, is divided into 73,303,142 ordinary shares with a nominal value of RON 10/share and corresponds to that registered with the Trade Register Office.

The shareholding structure as of March 31, 2026 and December 31, 2025 is as follows:

Shareholder	31 march 2026		31 december 2025	
	Number of shares	% of the share capital	Number of shares	% of the share capital
The Romanian State through SGG	43,020,309	58.69%	43,020,309	58.69%
Other legal person shareholders	16,957,787	23.13%	16,839,437	22.97%
PAVAL HOLDING	4,753,567	6.49%	4,753,567	6.49%
NN Group NV	4,007,688	5.47%	4,007,688	5.47%
Other natural person shareholders	4,563,791	6.22%	4,682,141	6.38%
Total	73,303,142	100.00%	73,303,142	100.00%

The increase in equity as of March 31, 2026 compared to December 31, 2025 was mainly determined by the recording in the retained profit of net profit, in the amount of 205,663, achieved on March 31, 2026.

8. DEFERRED REVENUES

The advance revenues are mainly represented by: the connection tariff, other investment subsidies, non-reimbursable European funds collected from the Ministry of European Funds, from the Ministry of Energy, the General Secretariat of the Government, as well as revenues from the use of the interconnection capacity.

The statement of advance income as of March 31, 2026 and December 31, 2025 is presented as follows:

	31 march 2026	Of which: current part 31 march 2026	31 december 2025	Of which: current part 31 december 2025
Deferred revenues – allocation of the interconnection capacity	7,449	7,449	3,955	3,955
Deferred revenues – European funds	2,581	2,581	2,632	2,632
Deferred revenues – Other	980	980	1,221	1,221
Connection fee funds	568,392	8,218	506,334	7,789
European funds	351,397	8,531	320,157	8,095
Other subsidies	20,401	28	20,963	349
Total	951,200	27,787	855,261	24,041

The evolution of **short-term advance revenues** in the period January – March 2026 is presented as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	24,041	22,232
Cash in advance related to interconnection capacity	22,337	128,019
Proceeds from European funds	458	-
Proceeds from other funds	(538)	1,527
Transfer of long-term deferred revenues	3,069	3,778
Revenues from the use of interconnection capacities	(18,843)	(130,792)
Revenues from European funds	(509)	(723)
Income from other funds	(2,229)	-
Balance on the end of period	27,787	24,041

The evolution of **long-term advance revenues** in the period January – March 2026 is presented as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	831,220	538,015
Connection subsidies	65,565	259,419
Non-reimbursable funds	17,071	29,754
PNRR	19,875	123,761
Transfer from short term deferred revenues	(12,107)	(74,197)
Resumption of subsidies to revenues	1,788	(45,532)
Balance on the end of period	923,413	831,220

9. BORROWINGS

For 2026, the movements related to loans are presented as follows:

	Currency	Interest rate	Book value
Balance as of January 1, 2026			185,537
Drawdowns – current activity – BCR	RON	ROBOR +commission	(116,817)
Refunds, of which:			-
EIB 2570	EUR	3.856%+2.847%	-
Foreign exchange difference as at the repayment date			-
Balance as of march 31, 2026			68,721

- **Long-term loans**

On 31 March 2026 and 31 December 2025, the balance of long-term loans contracted from credit institutions is presented as follows:

Description	March 31, 2026	December 31, 2025
EIB 2570 (i)	8,117	8,116
Total non-current loans from credit institutions, of which:	8,117	8,116
Less: Current portion of non-current borrowings	(6,646)	(6,645)
Total non-current loans net of current instalments	1,471	1,471

The maturity of the EIB long-term loan 25710 (i) is April 11, 2028.

The long-term portion of the loans will be repaid as follows:

	March 31, 2026	December 31, 2025
From 1 to 2 years	981	980
From 2 to 5 years	490	490
More than 5 years	-	-
Total	1,471	1,471

Group has not carried out hedging activities related to its foreign currency obligations or exposure to interest rate risks.

All long-term loans outstanding on 31.03.2026 are subject to a fixed interest rate.

- **Short-term loans**

Short-term loans are detailed as follows:

	March 31, 2026	December 31, 2025
Current portion of non-current borrowings	6,646	6,645
Short-term bank loans	60,116	172,419
Credit lines of Smart and Teletrans	488	5,002
Interest related to the non-current and current loans	264	288
Total current borrowings	67,514	184,354

- **Loans contracted for current activity**

On 30.03.2022, Transelectrica concluded the loan agreement no. C624 with Banca Comercială Romanian for a period of 12 months for the financing of the bonus support scheme for high-efficiency cogeneration, in the form of an overdraft, in the amount of 175,000,000, with an interest calculated according to the ROBOR 1M reference rate, to which is added a margin of 0% and a commission of

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0.088%.

On 04.01.2023, Transelectrica concluded the Addendum no. 1 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the purpose of the credit line also to cover temporary working capital needs and to extend the validity of the contract by 12 months (from 30.03.2023 to 30.03.2024).

On 27.03.2024, Transelectrica concluded the Addendum no. 2 to the loan agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2024 to 30.03.2025).

On 27.03.2025, Transelectrica concluded the Addendum no. 3 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2025 to 30.03.2026).

On 09.03.2026, Transelectrica concluded the Addendum no. 4 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2026 to 30.03.2027).

The credit line is secured by:

- movable mortgage on the bank account opened with the bank;
- movable mortgage on the receivables resulting from the contracts regarding the contribution for high-efficiency cogeneration concluded with Electrica Furnizare SA, Enel Energie SA, Enel Energie Muntenia SA, EON Energie România SA.

As of March 31, 2026, the credit line is used in a proportion of 34%.

- *Loans contracted by Subsidiaries*

On January 9, 2024, the SMART Subsidiary contracted from EXIM Banca Românească a loan for a multi-product ceiling – a single-company with a ceiling of RON 21 million, through which the credit line with a revolving ceiling of RON 15 million was taken over and extended.

In August 2024, SMART SA contracted two multi-product credit facilities in lei (RON) from Banca Comercială Romanian with the following structure:

- RON 46 million for the purpose of financing working capital for a period of 48 months with a variable interest rate depending on the 3M ROBOR plus the bank's margin (ROBOR 3M + 1.65 p.p.), of which: RON 15 million overdraft loan, with a revolving nature (the first uses being for the refinancing of the facility granted by Exim – Banca Românească), 10 million lei for the financing of VAT related to investments (PNRR project), with a revolving character and a guarantee facility, with a revolving character up to the amount of 46 million lei.
- RON 37 million for the purpose of financing the working capital for a period of 36 months with a variable interest rate depending on the 3M ROBOR to which is added the bank's margin (ROBOR 3M + 1.95 p.p.), of which: RON 10 million for the financing of working capital in connection with the execution of the works related to the Works Contracts (up to RON 4.5 million for uses in connection with the Sunlight Ventures Project and up to the amount of RON 10 million for uses in connection with the Black Sea Renewables Project, the sub-limits can be used in any combination) and guarantee facility, with a revolving character up to the amount of 37 million lei.

On March 31, 2026, 488 drawdowns were made from the credit line of the Smart flia .

On February 3, 2025, the Teletrans Subsidiary contracted from the Romanian Commercial Bank an overdraft loan with a ceiling of 10 mln. Lei, granted for a period of 12 months with a variable interest rate depending on the 3M ROBOR plus the bank's margin (3M ROBOR + 0.75 p.p.) for the purpose of financing the current activity.

As of March 31, 2026, no drawdowns are made from the credit line of the Teletrans subsidiary.

10. TRADE AND OTHER LIABILITIES

On 31 March and 31 December 2025, trade and other liabilities are presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Providers - electricity market	1,255,642	1,676,250
Asset providers	142,263	366,779
Providers of other activities	43,108	32,956
Amounts due to employees	19,614	18,392
Other liabilities	1,269,408	1,329,697
Total	<u>2,730,034</u>	<u>3,424,075</u>

As of March 31, 2026 and December 31, 2025, the outstanding debts on the energy market in the amount of 1,255,642 and 1,676,250, respectively, have the following structure:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Providers - electricity market, of wich:		
-providers - operational activity	889,803	1,078,790
-providers - balancing market	295,102	517,983
-providers- bonus type support scheme to promote high efficiency cogeneration	70,737	79,477
Total	<u>1,255,642</u>	<u>1,676,250</u>

The suppliers on the electricity market are mainly represented by: IBEX, MAVIR, Hidroelectrica SA, Romanian Commodity Exchange, CIGA Energy SA, Electrocentrale București, OPCOM, Joint Allocation Office, NOVA H SRL, OMV Petrom SA. As of March 31, 2026, their share of total energy suppliers is 79.32% (81.53% as of December 31, 2025).

The decrease in the balance of "debts related to operational activity" in the analyzed period was influenced by the model of price formation based on supply and demand for the coupling of the electricity market. The default allocations, in which capacity and energy are provided for simultaneously, have been influenced by changes in the price of electricity on European stock exchanges.

The decrease in the balance of "balancing market debts" was driven by the decrease in the volume of transactions recorded on the balancing market in the first quarter of 2026, compared to the fourth quarter of 2025.

The decrease in the "debts related to the support scheme" to suppliers (producers) was determined by the decrease in the value of the monthly bonus for high-efficiency cogeneration in March 2026, compared to December 2025.

As of March 31, 2026, there are payment obligations to suppliers (producers) in the amount of 3,619 to CET Govora SA (monthly cogeneration bonus and pre-overcompensation for 2015) and 250 bonus not granted in 2025 (from Contourglobal Solutions SRL, Electroulaj Câmpina and Politehnica University of Bucharest), with a payment deadline in the second quarter of 2026. The amounts representing the Company's debts related to the support scheme to CET Govora were withheld for payment based on art. 17 para. 5 of the Order of the President of ANRE no. 116/2013, as the supplier (the producer) has payment obligations towards the Company on the bonus support scheme.

The company asked the supplier (producer) who did not pay the overcompensation invoices, the agreement to compensate the mutual debts at their minimum level through the Institute of Management and Informatics (IMI) which managed unitarily all the information received from taxpayers, based on the provisions of GD no. 773/2019.

CET Govora did not agree with this method of extinguishing mutual receivables and debts, which is why the Company has applied and continues to apply the provisions of Article 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: *'If the producer has not paid in full to the manager of the support scheme the payment obligations resulting in accordance with the provisions of this Regulation, the manager of the support scheme shall pay the producer the difference between the value of the invoices issued by the*

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producer and the payment obligations of the producer relating to the support scheme, with an explicit mention on the payment document of those amounts' and withheld from payment the amounts related to the due support scheme.

CNTEE Transelectrica SA has concluded with CET Govora SA an agreement for the compensation and rescheduling of the amounts representing receivables from the value of the overcompensation for 2011-2013 and the undue bonus for 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015-August 2016) and provided for the Company's right to calculate and collect penalties during the payment rescheduling period.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the debts to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015 retained by applying the provisions of art. 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Convention, in the amount of 40,508.

Following the suspension in court, by Civil Sentence no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014 by which the value of the overcompensation for the period 2011-2013 was established, CET Govora SA no longer complied with the obligations assumed by the Convention. Starting with May 9, 2016, the general insolvency procedure was opened for CET Govora. Considering the provisions of Law no. 85/2014 - Insolvency Law, the Company has stopped, starting with May 9, 2016, the application of the provisions of art. 17.5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration and pays monthly to CET Govora the cogeneration bonus due by it. By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against the Civil Sentence no. 3185/27.11.2015, partially quashed the appealed sentence and rejected the request for suspension made by CET Govora. Thus, starting with 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of art. 17 paragraph 5 of ANRE Order no. 116/2013 for the debts and mutual receivables arising after the insolvency procedure, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the unpaid support scheme to the Company.

The decrease in the balance of **"fixed asset suppliers"** as of March 31, 2026 compared to December 31, 2025 was due to the decrease in fixed asset purchases, but also to the payment deadline for purchases made in 2025.

Liabilities to **"other activity providers"** are mainly represented by debts related to services provided by third parties, which have not reached maturity, debts that have increased compared to December 31, 2025.

As of March 31, 2026, the Company has no outstanding debts to suppliers (state budget, local budget or other public institutions).

The structure of the liabilities recorded in **"other liabilities"** is presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Various creditors	181,160	235,434
Client-creditors	624,879	683,811
Dividends to pay	576	622
Other liabilities	462,793	409,830
Total	<u>1,269,408</u>	<u>1,329,697</u>

- **"Miscellaneous creditors"**, in the amount of **181,160** as of March 31, 2026 (235,434 as of December 31, 2025), represent, mainly:
 - the net position of the support scheme for high-efficiency cogeneration, debt position, in the amount of 157,467.

The net position of the support scheme is the difference between:

- ✓ the amount of the contribution to be collected from the suppliers of electricity consumers, the value of the overcompensation of the activity of producing electricity and heat in high-efficiency cogeneration, the undue bonus to be collected from the producers, according to

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- ANRE decisions, on the one hand, and
- ✓ the amount of the cogeneration bonus, the pre-overcompensation and the bonus not granted to be paid to the producers of high-efficiency cogeneration energy, beneficiaries of the support scheme, on the other hand;
 - 19,803 contracts for solution studies for the connection to the RET;
 - 2,187 royalty in the first quarter of 2026;
 - 959 guarantees for participation in auctions, performance guarantees and others.
- The "creditor customers", as of March 31, 2026, are in the amount of **624,879** (683,811 as of December 31, 2025), of which 612,245 represent amounts received in advance within the transactions related to the price coupling mechanisms, ICP (Interim Coupling Project), SIDC (Single Intraday Coupling), SDAC (Single Day-ahead Coupling), FBMC (Flow Based Market Coupling) and IDA (Intra Day Auction), from: BRM (353,004), MAVIR (222,832), IBEX (23,373), OPCOM (12,367) and JAO (670).
 - As of March 31, 2026, the dividends due to the Company's shareholders and unpaid are in the amount of **576** (622 as of December 31, 2025). These amounts are available to shareholders through the paying agent.
 - "Other short-term debts", in the amount of **462,793** (409,830 as of December 31, 2025) are mainly represented by the guarantees of good payment of the contracts concluded by CNTEE Transelectrica SA in the amount of 425,850, the VAT not payable in the reporting period in the amount of 34,809, and others.

11. PROVISIONS

On March 31, 2026 and December 31, 2025, the situation of provisions is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Provisions for litigations	24,199	24,199
Provisions for mandate contracts	483	8,405
Provisions for the employees' profit participation fund	3,341	3,341
Other provisions	2,054	2,454
Total	<u>30,076</u>	<u>38,399</u>

On 31 March 2026 and 31 December 2025, the evolution of provisions is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Balance on January 1	38,399	35,953
Recognition of provisions	-	7,778
Reversal of provisions	(8,323)	(5,331)
Total	<u>30,076</u>	<u>38,399</u>

The provisions for disputes, in the amount of 24,199, outstanding both on March 31, 2026 and on December 31, 2025, are mainly represented by the provisions constituted for the following disputes:

- *The file no. 36755/3/2018 – plaintiff Conaid Company SRL (17.216) – more details on this file are presented in Note 21 – Disputes and quotas.*
- *The file no. 15561/3/2022 – plaintiff SMART SA (4.467) - more details on this file are presented in Note 21 – Disputes and contingencies.*
- *The file no. 3083/3/2020 - plaintiff NUCLEARELECTRICA SA (1,473)*

On 26.06.2020, Nuclearelectrica sued the Company for the payment of the amount of 1,291 representing a negative imbalance and 182, legal interest.

After several deadlines in which the case was postponed (26.06.2020, 16.10.2020, 11.12.2020), for various reasons, on the deadline of 22.12.2020, the Court ordered the Company to pay the applicant the amount of 1,291, as compensatory damages, to pay the updating of this amount with the inflation rate from 27.09.2018 and until the date of actual payment, to the payment of the amount of 182 representing

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the legal penalty interest calculated from 27.09.2018 and until 31.01.2020, as well as to the further payment of the legal penalty interest, calculated from 01.02.2020 and until the date of actual payment. It also ordered the defendant to pay the plaintiff the sum of 23, as court costs, consisting of judicial stamp duty. It rejected the defendant's request for the payment of costs, as unfounded. With the right of appeal within 30 days from the communication. (Decision 2698/22.12.2020).

CNTEE Transelectrica SA filed an appeal. At the hearing of 25.11.2021, the Bucharest Court of Appeal admitted the appeal. Partially changes the appealed civil sentence, in the sense that: Rejects as unfounded the request for summons. Maintains the order of the first instance rejecting as unfounded the defendant's claim for the payment of costs. Orders the respondent-applicant to pay the appellant-defendant the sum of 21 as costs on appeal. With appeal within 30 days from the communication, the appeal request to be submitted to the Bucharest Court of Appeal – Civil Section VI. Pronounced by making the solution available to the parties by the court registry, today, 25.11.2021. Document:Decision 1927/25.11.2021.

Nuclearelectrica filed an appeal, an appeal that was suspended until the resolution of the action for annulment of the order. Deadline 12.10.2022.

Pursuant to art. 413 para. (1) item 1 of the Civil Procedure Code, suspends the judgment of the appeal filed by the appellant-applicant SOCIETATEA NAȚIONALĂ NUCLEARELECTRICA S.A. against the civil decision no. 1927/A/25.11.2021, pronounced by the Court of Appeal of Bucharest – Civil Section VI, until the final resolution of the file no. 2659/2/2020, pending before the High Court of Cassation and Justice – Administrative and Tax Litigation Section. Definitive.

"Provisions for mandate contracts", in the amount of 483 as of March 31, 2026 (8,405 as of December 31, 2025), represent the variable component provided for in the mandate contracts (for the 2020-2024 mandates) for the revoked members of the Supervisory Board.

12. OTHER TAX AND SOCIAL SECURITY LIABILITIES

On 31 March 2026 and 31 December 2025, other taxes and obligations for social security include:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Contribution to the social security funds	15,222	15,967
Payable VAT	1,025	2,485
Salary tax	2,789	2,882
Other tax payable	1,709	1,252
Total	<u>20,746</u>	<u>22,585</u>

As of March 31, 2026, the Group has payment obligations for contributions to social security funds, payroll tax and other taxes, obligations that were paid in April 2026, (less the amount of 12 which represents the labor insurance contribution related to the unused leave).

13. INCOME TAX

The Group's current and deferred corporate income tax is determined at a statutory rate of 16%.

The corporate income tax expense for the period ended on March 31, 2026 and March 31, 2025 is presented as follows:

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Expenses with current income tax	50,108	32,785
Deferred tax expense/ (income)	4,944	(43)
TOTAL	<u>55,053</u>	<u>32,742</u>

14. OPERATING REVENUES

Operating revenues comprise revenues earned from the Company's provision of transmission and system services on the electricity market, interconnection capacity allocation, balancing market operation services and other revenues.

As regards the timing of revenue recognition, the services related to the energy market provided by the Company are transferred to the customer over time, and the payment terms are in accordance with the

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contractual provisions, there is no significant financial component, taking into account that the due date is less than one year. Also, contracts with customers according to IFRS 15 do not contain variable items.

The tariffs approved by ANRE for the services provided on the electricity market, for the first quarter of 2026 and the first quarter of 2025 are presented as follows:

	Tariff for the transmission service for the introduction of electricity into the electricity transmission network (TG)	Tariff for the transmission service for the extraction of electricity from the networks (TL)	Tariff for System Service
Order no. 74/16.12.2025 for the period 01 January – 31 March 2026	3.63	36.45	-
Order no. 73/16.12.2025 for the period 01 January – 31 March 2026	-	-	14.70
Order no. 99/20.12.2024 for the period 01 January – 31 March 2025	3.29	33.03	-
Order no. 57/28.08.2024 for the period 01 January – 31 March 2025	-	-	11.51

Starting with January 1, 2025, ANRE approves the tariff for the transmission service only on the two components: the tariff for the introduction of electricity into the transmission network (TG) and the tariff for the extraction of electricity from the networks (TL), in accordance with ANRE Order no. 68/2024 on the approval of the Methodology for setting tariffs for the electricity transmission service, with subsequent amendments and additions.

The quantity of electricity delivered to the consumers to whom the tariffs for the services provided on the electricity market have been applied is presented as follows:

	March 31, 2026	March 31, 2025
Quantity of electricity delivered to consumers (MWh)	13,571,806	13,568,465

The operating revenues achieved between January 1 and March 31, 2026 and January 1 – March 31, 2025 are presented as follows:

	March 31, 2026	March 31, 2025
Transmission revenues	541,286	486,620
Revenues from the allocation of interconnection capacities	137,916	69,087
Revenues from reactive energy	325	856
Inter TSO Compensation (ITC) revenues	5,513	8,375
Revenues from transactions with own technological consumption	8,843	11,121
Total revenues from electricity transmission	693,883	576,059
Revenues from system services	201,479	157,691
Emergency energy assistance to neighboring	13,396	269
Total revenues from system services	214,875	157,960
Revenues on the balancing market	690,294	666,595
Income from other benefits and other operating income	40,440	11,392
Other revenues	40,440	11,392
Total operating revenues	1,639,492	1,412,007

The accompanying notes form an integral part of these consolidated financial statements.

Revenue from the transport service

Revenues from the transport service increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of 54,666, mainly determined by the increase in the tariff for the transport service approved by ANRE (cf. the table on tariffs approved by ANRE for the period analyzed, presented above).

Revenues from the allocation of interconnection capacity

Revenues from the allocation of interconnection capacity increased in the first quarter of 2026 compared to the first quarter of 2025, in the amount of 68,829, corresponding to the level of utilization of interconnection capacity availabilities by traders on the electricity market.

The market for the allocation of interconnection capacities is fluctuating, with prices evolving according to the demand and need of electricity market participants to purchase interconnection capacity. Thus, the growth in the analyzed period was influenced by the model of price formation according to supply and demand. Default allocations, in which capacity and energy are provided simultaneously, are strongly influenced by changes in the price of electricity on European stock exchanges.

The mechanism for allocating the interconnection capacity consists of organising annual, monthly, daily and intra-day tenders. The tenders on the Romania-Serbia border, the long-term tenders on the borders with Hungary and Bulgaria and the short-term tenders on the borders with Moldova and Ukraine are explicit - only transport capacity is tendered, and the daily (borders with Hungary and Bulgaria) and intraday (borders with Hungary and Bulgaria) are implicit - are allocated simultaneously with energy and capacity, through the coupling mechanism.

On June 8, 2022, the Core FB MC (Core Flow-Based Market Coupling) project was commissioned, thus initiating the day-ahead market coupling based on flows in the Core capacity calculation region. The flow-based market coupling mechanism optimises the European electricity market for 13 countries (Austria, Belgium, Croatia, Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia and Slovenia).

Starting with October 27, 2021, the Romania-Bulgaria border was integrated into the single day-ahead coupling (SDAC), with the cross-border capacity between Romania and Bulgaria being allocated implicitly.

Starting with November 2019, the 2nd wave of the Single Intraday Coupling (SIDC) solution took place. The Single Intraday Market Coupling Mechanism ensures the continuous harmonisation of the bids of market participants in a bidding zone with bids to bid within its own bidding zone and from any other bidding zone where cross-border capacity is available. Thus, explicit intraday auctions are only on the borders with Serbia and Moldova, and on the borders with Bulgaria and Hungary they are implicit (within the SIDC).

On March 18, 2025, the IDA (Intraday Auctions) project for Romania's bidding borders (Romania-Bulgaria and Romania-Hungary) was launched. In accordance with Article 55 of Commission Regulation (EU) 2015/1222 of 24 July 2015 laying down guidelines on capacity allocation and congestion management, intraday capacity pricing is required. Thus, based on ACER Decision no. 01/2019 on the Methodology for pricing intraday cross-zonal capacity, a tender mechanism was introduced to meet this objective. This is the so-called intraday auction – 'IDA' which stands for the default intraday trading auction for the simultaneous matching of orders from different bidding zones and the allocation of available intraday straddling capacity at the borders of the bidding zone by applying a market coupling mechanism. In August 2025, the second NEMOE in Romania – the Romanian Commodity Exchange – was successfully integrated.

The use of the net revenues from the allocation of the interconnection capacity shall be made in accordance with the provisions of ANRE Order no. 68/2024 and Regulation (EU) 2019/943 of 5 June 2019 on the internal electricity market, as a source of financing investments for the modernization and development of interconnection capacity with neighboring systems.

In 2026, by ANRE Decision no. 2606/11.12.2025 *for the approval of the expenses forecast to be financed in 2026 from the revenues obtained from the allocation of the cross-border interconnection capacity*, it was approved to carry out the RET maintenance expenses for certain major maintenance and minor maintenance projects, from the revenues obtained from the allocation of the cross-border interconnection capacity.

The extension of market coupling has the effect of standardising energy prices in Europe, which is also one of the main objectives of Regulation (EU) 2015/1222 'laying down guidelines on capacity allocation

and congestion management'.

Venituri din Inter TSO Compensation (ITC)

The revenues recorded as a result of the application of the ITC mechanism come mostly from the scheduled exchanges of electricity with the Republic of Moldova.

As of July 1, 2024, Ukraine joined the BTI mechanism and was no longer considered a perimeter country. Therefore, the exchanges taken into account were only those with the Republic of Moldova. In general, Romania is a paying country under the mechanism, but exceptionally, income from monthly settlements can also be recorded.

Thus, in the first quarter of 2026, the revenues recorded following the application of the ITC mechanism decreased by 2,862 compared to the first quarter of 2025.

Revenue from CPT transactions

The revenues from energy trading for CPT were obtained mainly from the sale of surplus energy at a positive price and from the purchase of deficit energy at a negative price, resulting from the difference between the long- and medium-term forecast and the short-term forecast (on each settlement interval) on the Intraday Market administered by OPCOM and, respectively, from the difference between the forecasted CPT and the actual CPT achieved (on each settlement interval) on the Balancing Market. These revenues were lower in the first quarter of 2026 compared to the first quarter of 2025 with the amount of 2,278.

The decrease in revenues obtained from transactions on the Intraday Market was determined by the decrease in energy sold on the Intraday Market following the forecast corrections as close as possible to the moment of delivery.

Also, the revenues obtained from transactions on the Balancing Market were lower than those recorded in the same period of the previous year. Given the increase in the share of solar and wind energy production, there was an increase in the supply of energy in peak intervals and in the share of very low and even negative price intervals for prices in short-term markets.

System Services Revenue

Revenues from system services increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of 43,788, mainly determined by the increase in the tariff approved by ANRE for these services (cf. the table on tariffs approved by ANRE for the analyzed period, presented above).

For the system services activity, the regulatory framework specific to it contains regularization mechanisms that ensure the compensation of the excess or deficit of revenues related to the level of expenses necessary to carry out the respective activity. Thus, according to ANRE regulations, the surplus/deficit of income compared to the recognized costs resulting from the performance of this activity is to be compensated by ex-post tariff correction (negative/positive correction) applied by ANRE in the tariff in the years following the one in which the respective surplus/deficit was recorded. The surplus/deficit of income compared to the costs resulting from carrying out this activity is calculated on tariff programming periods.

Income from emergency aid

At the request of the neighboring TSOs, in the first quarter of 2026, emergency aid was granted to Ukraine (January, March), the Republic of Moldova (January, February) and Serbia (January), to ensure the energy necessary to cover domestic consumption in these countries, amid the armed conflicts on the territory of Ukraine, respectively the accidental stops of groups from neighboring countries. These revenues are in the amount of 13,127.

Income on the balancing market

The revenues achieved on the balancing market registered an increase in the first quarter of 2026 compared to the first quarter of 2025, with the amount of 23,698, mainly determined by the following aspects:

- the evolution of contractual imbalances recorded at the level of electricity suppliers on the balancing market;
- the evolution of hydraulics;
- the evolution of electricity production and consumption;

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- there has been a continuation of accelerated growth in the installed power of prosumers;
- improving the control/monitoring at the level of suppliers for the production of prosumers they have in their portfolio and increasing their concern for estimating/adjusting the prosumers' production forecasts in relation to the contractual position.

For the next period of 2026, it is important to correctly assess the production-consumption balance. The important elements that will have a significant impact on the evolution of the balancing market are:

- ✓ the national context and the regulatory framework of ANRE, for adjusting the functioning of the balancing market;
- ✓ the regional and European context of evolution of the electricity market;
- ✓ the evolution of consumption and the impact of prosumers on the electricity market;
- ✓ precipitation and temperature forecasts;
- ✓ the evolution of solar and wind production;
- ✓ the evolution of hydraulics;
- ✓ the evolution of electricity production and consumption at national level;
- ✓ the behaviour of market participants;
- ✓ the evolution of contraction in markets prior to the balancing market.

15. SYSTEM OPERATING EXPENSES AND BALANCING MARKET EXPENSES

The expenses incurred between January 1 and March 31, 2026 and January 1 – March 31, 2025 are as follows:

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Expenses on own technological consumption	216,412	158,317
Congestion expenses	500	-
Expenses for the electricity consumption in RET substations	11,079	12,611
ITC expenses (Inter TSO Compensation)	18,466	18,167
Total system operating expenses	<u>246,457</u>	<u>189,094</u>
Expenses regarding system services	144,149	100,296
Balancing market expenses	690,257	666,721
Total	<u>1,080,863</u>	<u>956,111</u>

Expenditure on own technological consumption

These represent expenses with the purchase of electricity from the free electricity market, namely the Centralized Market of Bilateral Contracts (PCCB), the Day-Ahead Market (PZU), the Balancing Market (PE) and the Intraday Market (IP) to cover the own technological consumption (CPT) in the RET.

Taking into account the provisions of art. 36 para. (2) letter a) and art. 45 para. (3) of the Law on Electricity and Natural Gas no. 123/2012 and ANRE Order no. 97/2013, the electricity necessary to cover the CPT is provided based on the forecasts provided by DEN through the conclusion of long-term contracts (bilateral or on the centralized markets administered by OPCOM and/or the Romanian Commodity Exchange). The daily adjustment of the necessary quantities of electricity, based on improved forecasts, is done the day before by purchase from the PZU or on the day of delivery from the PI. The difference between the electricity actually consumed to cover the CPT and the purchased energy represents imbalances that are automatically covered by the EP, through a party responsible for balancing (PRE).

Expenditures on own technological consumption were higher by 58,095 in the first quarter of 2026 compared to the first quarter of 2025, taking into account a number of aspects, as follows:

- due to its characteristics, the Own Technological Consumption (CPT) in the Electricity Transmission Network (RET) is strongly dependent on weather conditions, on the structure of electricity production and consumption, at national level, on the distribution of electricity flows in the internal transmission network and on the interconnection lines with neighboring electricity systems, its value being very little to no controllable in the conditions of a regional energy market interconnected and coupled;

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- the amount of CPT required in the RET increased by approx. 26% compared to the previous year, as a result of the increase in energy entering the RET contour, physical flows on the more disadvantageous interconnection lines overall and the unfavorable weather conditions in January and February, characterized by higher amounts of precipitation, which led to an increase in corona losses. Compared to the energy entered in the RET contour, losses increased from 2.11% to 2.6% of the total energy transported, while the energy entered into the RET was 3.02% higher than that of the previous year;
- the average price of energy purchased from the PZU was 72 lei/MWh higher in January 2026 (766.45 lei/MWh) compared to January 2025 (693.64 lei/MWh). The price of the PZU depends very much on weather conditions (drought, rainfall, extreme phenomena) and prices on the European market. The Day-Ahead Market is an unpredictable market with a high degree of volatility, with prices being able to increase by up to 30-40% within a week. We believe that the upward trend will continue in the coming months, given the international energy context
- Starting with July 1, 2024, a series of amendments to the Regulation on terms and conditions for parties responsible for balancing entered into force, in accordance with the requirements of European codes, which led to very high prices on the Balancing Market. These prices present a high degree of volatility and uncertainty, ranging for example between -14,437.98 lei/MWh (11.02.2026) and 14,377.90 lei/MWh (05.02.2026), but still below the maximum values of 2025 (-29,118.97 lei/MWh on 15.09.2025 and 25,471.02 lei/MWh on 22.08.2025).

Congestion expenses

In Q. I 2026, congestion expenses in the amount of 500 were recorded, as follows:

- in January 2026: creating the conditions for the safe connection of the 400 kV Vulcanesti OHL in the Isaccea substation after the activation of the 400 kV Vulcanesti-Moldovenească ESRB and the 400 kV Isaccea OHL in the Vulcanesti substation;
- in February 2026: on 01.02.2026, in order to reduce the angle of the voltage phasers between Romania and the Republic of Moldova, after the recommissioning of the 400 kV Vulcanesti OHL - Moldovan ESRB (triggered on 31.01.2026 as a result of the breakage of a subconductor on the R phase in the opening 173 – 174 on the territory of Ukraine) and the 400 kV Isaccea LE in the Vulcanesti substation (triggered on 01.02.2026 by maximum current protection, after the reconnection of the 400 kV Vulcanesti OHL - Moldavian ESRB), it was necessary to modify the production structure, by changing the location (without costs) and by reducing the wind production in the Dobrogea area on grid congestion with financial compensation.

Expenditure on electricity consumption at RET and RED stations

In order to carry out the activity of transmitting electricity in the power stations and operating the National Electricity System in safe conditions, CNTEE Transelectrica SA must purchase electricity to cover the consumption related to the internal services in the high voltage power stations under the Company's administration. These expenses decreased by 1,531 in the first quarter of 2026 compared to the first quarter of 2025.

Cheltuieli cu Inter TSO Compensation (ITC)

The ITC expenses represent the monthly payment obligations/collection rights for each transmission system operator (TSO). These shall be established within the mechanism for compensation/settlement of the effects of the use of the electricity transmission network (RET) for electricity transits between TSO operators from the countries that have acceded to this mechanism within ENTSO-E. In the first quarter of 2026, these expenses were 299 times higher than in the same period of the previous year.

The factors influencing the values of costs/revenues with the ITC mechanism are the exchanges of electricity – import, export, transit on the interconnection lines of the SEN, correlated with the flows of electricity transited at the level of all countries participating in the mechanism.

Expenditure on system services (balancing capacity)

Expenditure on system services (balancing capacity) increased in the first quarter of 2026 compared to the first quarter of 2025, amounting to 43,853.

The acquisition of system services (balancing capacity) is carried out based on the needs established by the National Energy Dispatch (organizational unit within the Company) which is responsible for ensuring the stability and safety of the operation of the SEN in accordance with the provisions of ANRE Order no.

The accompanying notes form an integral part of these consolidated financial statements.

127/08.12.2021 for the approval of the Regulation on terms and conditions for balancing service providers and frequency stabilization reserve providers and the Regulation on terms and conditions for balancing parties and for the modification and abrogation of some ANRE orders published in the Official Gazette no. 1196/17.12.2021, with subsequent amendments and completions.

Also, the acquisition of balancing capacity is carried out both in a competitive regime through daily and one-way tenders, in accordance with the provisions of Regulation (EU) 2019/943 of the European Parliament and of the Council of June 5, 2019, and in a regulated regime, based on ANRE Decisions.

In the first quarter of 2026, balancing capacity was acquired through competitive procedure based on the needs established by the DEN to maintain the stability of the SEN.

For the next period of 2026 we make the following clarifications:

- ✓ the amount of balancing capacity reserves (aRRFa, mRRFm, at power increase and decrease) actually purchased will be adjusted by the DEN according to the results of the analyses on the operation of the SEN over time horizons closer to the operating day.
- ✓ For the next period April – August, we estimate an increase in the purchase price of RRFm due to power reduction, given the increase in the energy production of photovoltaic plants;
- ✓ We estimate that a significant impact on the evolution of the costs of purchasing system services through daily and one-way auctions, at the company level, will be had by ANRE's regulatory framework on the electricity market, the evolution of prices on the balancing market as well as the regional and European context of evolution of the electricity market.

Balancing market expenditure

The expenses on the balancing market made in the first quarter of 2026, in the amount of 690,257, were higher, respectively by the amount of 23,536 compared to those achieved in the first quarter of 2025. These expenses result from the notifications/achievements of the participants on this market and are significantly influenced by the evolution of electricity production and consumption at national level, the European context of evolution of the electricity market and the way of contracting on the markets prior to the balancing market.

16. DEPRECIATION AND AMORTIZATION

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Expenses with the depreciation of the tangible and intangible fixed assets	80,029	71,476
Expenses with the depreciation of the assets related to the rights of use of the leased assets	2,426	2,193
Total	<u>82,455</u>	<u>73,669</u>

Depreciation expenses of tangible and intangible assets in the amount of 80,029, higher by 8,553 compared to the first quarter of 2025, represent the depreciation recorded in the first quarter of 2026, calculated at the book value of assets as of December 31, 2025, correlated with the commissioning of investment works and the receipt of assets.

Depreciation expenses of intangible assets recognised in accordance with IFRS 16 in the amount of 2.426 were 233 higher than in the first quarter of 2025 (The Group partially operates in rented office spaces, but also has the right to use leased machinery). According to *IFRS 16 – Leasing Contracts*, the right to use leased premises is recognized as an asset valued at the level of the rent to be paid until the end of the lease. The asset recognised in accordance with IFRS 16 is depreciated at the level of the monthly rent and is recorded under the indicator "depreciation expenses of tangible and intangible assets".

17. PERSONNEL EXPENSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Personnel expenses, of which:	125,568	125,756
Expenses with employees' salaries	112,529	109,387
Social expenditure	2,358	478
Expenses with vouchers granted to employees	6,829	6,124
Expenses related to the mandate contract and other committees, commissions	1,491	1,616
Expenditure on insurance and social protection	10,685	8,345
Provisions constituted/(reversals) for salary and similar expenses	(8,323)	(194)

The total personnel expenses incurred in the first quarter of 2026 register a decrease compared to the first quarter of 2025, mainly determined by the resumption of revenues of a part of the provisions established for the revoked executive and non-executive directors, representing compensations provided for in the mandate contracts concluded in 2020 for the period 2020-2024, at the same time as the payments made based on enforceable court judgments, received by the Company, at the same time as a slight increase in some items of expenses such as: expenses with staff salaries, social expenses, etc.

ii) Number of employees

On March 31, 2026 and March 31, 2025, the number of employees with an individual employment contract for an indefinite period is as follows:

Number of employees	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Transelectrica SA	2,011	2,029
Smart SA	597	595
Teletrans SA	232	242

18. OTHER OPERATING EXPENSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Other expenses with services provided by third parties	34,307	36,931
Postal and telecommunication expenses	322	317
Expenses with royalties and rents	2,370	2,120
Other expenses	8,379	(3,581)
Total	45,377	35,787

In the first quarter of 2026, these expenses registered an increase of 9,590 compared to the first quarter of 2025, mainly determined by the variation of some expense items, as follows:

- the increase of some items of expenses, namely: expenses with civil protection and security, expenses related to goods, expenses related to energy purchased for administrative consumption, expenses with maintenance of Teletrans, expenses related to taxes, fees and similar payments, expenses with royalties, expenses paid on the basis of enforceable court decisions issued by the court granted to the revoked former executive and non-executive members, representing compensations provided for in the mandate contracts concluded in 2020, for the period 2020-2024, etc.

Royalty and rent expenses in the amount of 2,370 include: *rent expenses* in the amount of 183 related to rents that do not meet the recognition criteria related to IFRS 16 (concession contract, land rental expenses, various spaces) and are recognized in the profit and loss account, *and royalty expenses* in the amount of 2,187 for the first quarter of 2026 and 1,980 for the first quarter of 2025.

The concession contract is for 49 years, the royalty is paid quarterly and the royalty expense is recorded monthly.

19. OTHER GAINS OR LOSSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
(Gains) / Losses on the sale of property, plant and equipment	(7,679)	45
(Gains) / Impairment losses on tangible assets	-	-
(Gains) / Losses on exchange rate differences operating activities	28	151
(Gains) / Losses on provisions for other operating expenses	-	(94)
Total	<u>(7,650)</u>	<u>103</u>

Starting with 2025, the Company considered it appropriate to reclassify some items of expenses presented in the category "Other operating expenses" and "Net financial result", by introducing a new category called "Other gains or losses".

In the first quarter of 2026, *(Gains) / Losses from the sale of tangible assets* in the amount of 7,679 were recorded, mainly represented by revenues from the sale of fixed assets approved for scrapping (undismantled waste).

20. NET FINANCIAL RESULT

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Interest revenues	2,838	2,278
Revenues from exchange rate differences	230	38
Other financial revenues	66	45
Total financial revenues	<u>3,134</u>	<u>2,362</u>
Interest expenses	(746)	(723)
Expenses from exchange rate differences	(455)	(727)
Other financial expenses	(2)	(2)
Total financial expenses	<u>(1,204)</u>	<u>(1,452)</u>
Share of profit/(loss) of equity investments	(106)	(68)
Net financial result	<u>1,824</u>	<u>842</u>

As of March 31, 2026, the Company recorded a net financial result (profit) of **1,824**, mainly influenced by the increase in interest income received during the period under review.

As of March 31, 2026, in the total amount of **746** (interest expenses), the amount of 85 represents the interest calculated for fixed assets related to the rights of use of leased assets, according to the provisions of IFRS 16 – Leasing contracts.

The share of the profit/(loss) of the investments represents the part of the result related to the jointly controlled entity GEKO Power Company. As of March 31, 2026, GEKO recorded a loss, the Company's share of this loss thus representing an expense of **106**.

The exchange rate of the national currency recorded on March 31, 2026 compared to that recorded on March 31, 2025, is as follows:

Currency	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Lei / Euro	5.0988	4.9771

21. COMMITMENTS AND CONTINGENCIES

➤ **Commitments**

As of March 31, 2026, the Company had commitments amounting to **2,357,906** (2,484,362 as of December 31, 2025) representing ongoing contracts for investment works related to the modernization and refurbishment of the transmission network.

➤ **Ongoing litigation**

The management periodically analyzes the situation of ongoing disputes, and after consultation with its legal representatives, decides the need to create/cancel provisions for the amounts involved or to present them in the financial statements.

Taking into account the existing information, the Group's management considers that at the date of the conclusion of the present situations there are no significant ongoing disputes, except for the following:

- **AUTONOMOUS AUTHORITY FOR NUCLEAR ACTIVITIES (RAAN)**

File: 9089/101/2013

File subject: bankruptcy

Value at issue: 19,113

File status: After several postponements for the continuation of the bankruptcy procedure, respectively for the collection of receivables, the recovery of assets, as well as the completion of the other liquidation operations, the next trial term was set for **10.06.2026**.

For RAAN, the Company recorded an adjustment for the impairment of receivables in the amount of 8,517.

File: 28460/3/2017

Subject: By the summons, the plaintiff R.A.A.N. requests that the undersigned be ordered to pay the amount of 12,346, representing the bonus value for the period November 2015-April 2016 and bonus adjustment in the amount of 11,024, as well as the amount of 1,322, representing late payment penalties related to the principal debt.

Value at issue: 12,346

File status: At the deadline of 13.11.2025, the appeal filed by the appellant Transelectrica S.A. against the decision no. 806 of May 20, 2024, issued by the Bucharest Court of Appeal – Civil Section VI, was admitted. At the deadline of 19.02.2026, the HCCJ rejects the appeal filed by the defendant Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A. against the decision no. 806A of May 20, 2024, pronounced by the Bucharest Court of Appeal – Civil Section VI, as unfounded. **Definitive**.

The amount of 12,346 was paid by the Company in May 2024.

File: 3694/3/2016

Subject: By the writ of summons, the plaintiff R.A.A.N. requests that the undersigned be ordered to pay the amount of RON 12,727,102, representing bonus value and regularization of the pre-overcompensation for which the invoices SRTF series no. 1500031 of 24.04.2015, SRTF series no. 1500033 of 22.05.2015, SRTF series no. 1500036 of 22.06.2015, SRTF series no. 1521311 of 23.07.2015 were issued, SRTF series no. 1500041 of 17.08.2015, SRTF series no. 1500045 of 23.09.2015, SRTF series no. 1521339 of 26.10.2015 and SRTF series no. 1521282 of 8.04.2015, as well as the amount of 2,918, representing late payment penalties related to the principal debt, for which the invoices of the SRTF series no. 1500059 of 31.12.2015 and SRTF series no. 1500060 of 31.12.2015.

Value at issue: 15,699

File status: On 03.06.2024, the appeal was admitted, the entire appealed sentence was changed, in the sense that: the summons request was admitted. The defendant was ordered to pay the plaintiff the amount of 12,727, representing the bonus value and regularization of the pre-overcompensation for which SRTF series invoices were issued, as well as the amount of 2,918, representing late payment penalties related to the principal debt, for which SRTF series invoices were issued, with the right of appeal.

Transelectrica filed an appeal. On the deadline of 16.10.2025, the HCCJ rejects the appeal filed by the appellant-defendant Compania Națională de Transport al Energiei Electrice Transelectrica S.A. against the civil decision no. 898 A of June 3, 2024, pronounced by the Court of Appeal of Bucharest – Civil Section VI, as unfounded. **Definitive**.

The amount of 15,699 was paid by the Company in June 2024.

• **COURT OF ACCOUNTS OF ROMANIA**

Between September 2023 and January 2025, the Court of Accounts of Romania, through Department IV, carried out a compliance audit mission at the level of CNTEE Transelectrica SA. The theme of the compliance audit was "the situation, evolution and management of the state's public and private assets, as well as the legality of income and expenditure for the period 2020-2022" at CNTEE Transelectrica SA.

Following the completion of the audit mission, Department IV of the Court of Accounts of Romania issued the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025, approved by the Plenary Decision no. 47/23.01.2025, which established a number of 17 recommendations with an implementation deadline of April 30, 2025.

On 11.03.2025, the Company filed a preliminary complaint against the above-mentioned compliance audit report.

On 11.06.2025, Transelectrica received the response formulated by the CCR to the preliminary complaint, by which they rejected the preliminary complaint as inadmissible for the audit report, and unfounded in terms of the plenary decision.

Following the response received from the CCR, on 07.08.2025 the Company submitted to the Bucharest Court of Appeal a request for summons (file no. 5244/2/2025) requesting the following:

a) the annulment of the Plenum Decision no. 47/23.01.2025 regarding the approval of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025;

b) the partial annulment of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to Management no. 60001/23.01.2025 on the recommendations provided for in points 5.1, 5.6, 5.12 partially, 5.13 partially, 5.14 partially, 5.15 and 5.16.

c) the suspension of the effects of the Plenum Decision no. 47/23.01.2025 until the final resolution of the present case;

d) court costs.

File: 5244/2/2025

Subject of the file: disputes of the Court of Accounts (Law no. 94/1992) decision no. 47/23.01.2025

File status:

On 08.09.2025, Transelectrica asked the court to order a trial term for the resolution of the request to suspend the effects of the Plenary Decision no. 47/23.01.2025 until the case is resolved on the merits. The court set the trial deadline of 14.10.2025, for the resolution of the request for suspension. CAB solution: Rejects the request for suspension, as unfounded.

At the trial deadline of 03.02.2026, a deadline of 06.02.2026 was granted in order to resolve the declaration of abstention formulated by Judge Silvia Pavelescu and at the deadline of 06.02.2026, the court rejects as unfounded the request for abstention from judging the case no. 5244/2/2025, formulated by Judge Pavelescu Silvia. Trial term: **09.06.2026**

• **OPCOM**

File: 22567/3/2019

Subject: By the request for summons, the plaintiff CNTEE Transelectrica SA requested the court to order:

- order the defendant OPCOM SA to pay the amount of 4,517, related to the invoice series TEL 16 AAA no. 19533/29.07.2016, representing the equivalent value of the VAT related to the contribution made by CNTEE Transelectrica SA to the share capital of OPCOM SA, issued on the basis of the Loan Agreement no. 7181RO/2003, commitment for financing the investment project "Electricity Market Project";

- order the defendant OPCOM SA to pay the amount of 1,294 related to the invoices TEL 19 T00 no. 17/28.01.2019 and TEL 19 T00 no. 131/10.07.2019, representing the legal penalty interest, calculated for the non-payment on time of the invoice series TEL 16 AAA no. 19533/29.07.2016.

- order the defendant OPCOM SA to pay the costs.

Value at issue: 5,811

File status:

TMB's solution Admits the exception of prescription. Dismisses the action as time-barred. Transelectrica

The accompanying notes form an integral part of these consolidated financial statements.

has filed an appeal.

CAB solution according to decision no. 1532/12.10.2022: Rejects the appeal as unfounded. Orders the appellant to pay the respondent the sum of 11 as costs. Transelectrica filed an appeal against the Civil Decision no. 1532/12.10.2022 issued by the CAB. . On 19.09.2023 at the HCCJ, the appeal was admitted, decision 1532/12.10.2022 was quashed and the case was sent to the same court for a new trial. **Definitive.** Decision 1640/19.09.2023.

New file 22567/3/2019* the case was sent for retrial. On the deadline of 18.02.2025, **the appeal** was rejected as unfounded. The appellant-applicant was ordered to pay to the respondent-defendant the amount of 29 - as court costs. With the right to appeal within 30 days from the communication. Decision 235/18.02.2025. Transelectrica **filed an appeal.**

At the deadline of 24.02.2026, the HCCJ rejects as unfounded the main appeal filed by the appellant-plaintiff Compania Națională de Transport al Energiei Electrice "TRANSELECTRICA" S.A. against the civil decision no. 235 of February 18, 2025, issued by the Bucharest Court of Appeal – Civil Section V. Rejects as unfounded the cross-appeal filed by the appellant-defendant Electricity and Natural Gas Market Operator - OPCOM S.A. against the civil decision no. 235 of 18 February 2025, pronounced by the Court of Appeal of Bucharest – Civil Section V. Dismisses the parties' requests for costs in the appeal. **Definitive.**

For the amounts presented above, the Company records adjustments for the impairment of receivables (principal debit and related penalties).

File: 24242/3/2021

Subject: OPCOM requests a declaration of nullity of the act – contribution in kind

Amount in dispute: Decrease of share capital contribution from 22,587 to the amount of 2,316. Reduction of the number of shares held by Transelectrica in OPCOM.

File status: On 07.11.2023 TMB's solution in brief: the exception of inadmissibility was qualified as a substantive defense. The request for summons was rejected as unfounded.

OPCOM filed an appeal. At the hearing deadline of 13.03.2025, the appeal was rejected as unfounded and the applicant was ordered to pay the state the amount of 180 representing the judicial stamp fee.

OPCOM filed an appeal. At the deadline of 17.02.2026, the HCCJ rejects as unfounded the appeal filed by the plaintiff SOCIETATEA OPERATORUL PIETEI DE ENERGIE ET DE GAZ NATURALE - OPCOM S.A. against the civil decision no. 423 of March 13, 2025 issued by the Bucharest Court of Appeal - Civil Section V. **Definitive.**

File: 44380/3/2024

Object of the file: claims and conclusion of the addendum, cval. services for calculating receivables and payment obligations of transactions carried out by PRE and PPE plus statutory interest

Disputed value: 2,914 representing the value of the services provided by OPCOM in favor of Transelectrica under Contract no. C 707/2022, for the calculation of the entitlements to be collected and the payment obligations of transactions carried out by the participants in the balancing market and of the imbalances of the parties responsible for balancing in the period 01.01.2023 - 29.02.2023.

Case status: After several postponements+, the next trial term was set for **02.06.2026.**

As of March 31, 2026, the Company has no provision on record for this litigation.

• **CONAID COMPANY SRL**

File: 36755/3/2018

Subject of the file: claims and finding of unjustified refusal to conclude the addendum to the contract connection RET C154/2012

Value in dispute: 17,216 damage suffered and 100,000 euros estimated unrealized profit

File status:

TMB's solution: Admits the exception of the prescription of the substantive right to action, invoked by the defence. Dismisses the claim as time-barred. Conaid has appealed.

CAB solution: Admit the appeal. Annuls the appealed civil judgment and sends the case to the first instance for the resolution of the merits.

Transelectrica filed an appeal. At the trial deadline of 26.02.2026, the HCCJ rejects as unfounded the appeal filed by the appellant-defendant CNTEE "Transelectrica" S.A. against the civil decision no. 529A/2025 of 27 March 2025, pronounced by the Court of Appeal of Bucharest – Civil Section VI, in contradiction with the respondent-applicant CONAID COMPANY S.R.L., through the judicial administrator

C.I.I. Matache Alice Mirela. **Definitive.**

For the amount of 17,216 lei, CNTEE Transelectrica constituted a provision in 2019.

- **MUNICIPIUL REȘIȚA**

File: 2494/115/2018* / 2494/115/2018**

Subject of the file: claims for the amount representing land rents for the years 2015, 2016, 2018, 2019, 2020, 2021, 2022 and 2023, to which is added the legal penalty interest from the maturity until the actual payment

Value at issue: 17,038

File status: At the deadline of 27.02.2025, the court rejects the exception of the prescription of the right to action regarding the claims consisting of the rent for the year 2015 and the exception of the lateness of the formulation of the amendments to the action, exceptions invoked by the defendant Transelectrica S.A. It qualifies the exception of res judicata as a substantive defense regarding the positive effect of res judicata. Rejects the request for summons filed by the defendant Municipality of Resita in contradiction with the defendant Transelectrica S.A.

The Municipality of Resita declared an appeal. On the deadline of **06.05.2026**, the court annulled the appeal filed by the appellant-applicant UAT Resita Municipality through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 150/27.02.2025 pronounced by the Caraș-Severin Tribunal in the case no. 2494/115/2018**. It rejected the appeal filed by the appellant-plaintiff UAT Municipality of Resita through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 595/29.05.2025 pronounced by the Caraș-Severin Tribunal in the case no. 2494/115/2018** as unfounded. It rejected the request of the respondent-defendant to order the appellant-applicant to pay the costs as unfounded.

The Company is involved in adversarial litigation with SMART as follows:

File: 15561/3/2022

Subject: SMART SA requested that Transelectrica be ordered to pay the amount of 4,467 representing the amount of tax liabilities related to the increased revenues as a result of the increase in the tax base resulting from the adjustment of revenues for the years 2014, 2015 and 2016 + court costs.

Value at issue: 4,467

File status: At the deadline of 20.03.2025, the court admits the request for summons. Orders the defendant to pay the plaintiff the amount of 4,467 as well as the payment of the legal penalty interest related to the amount of 3,194 from 21.12.2021 until the date of actual payment. Orders the defendant to pay the plaintiff court costs consisting of the amount of 51 lei as stamp duty and the amount of 3,000 lei as expert's fee. Transelectrica **has filed an appeal.**

At the deadline of 08.05.2026, the court postpones the ruling for **22.05.2026** by making the solution available to the parties by the court registry.

For the amount of 4,467, CNTEE Transelectrica constituted a provision in 2022.

- **OTHER**

The company is involved in significant litigation, especially for debt recovery (e.g.: Total Electric Oltenia SA, Regia Autonomă de Activită Nucleare, Energy Holding SRL, UGM Energy Trading SRL, CET Bacău, CET Govora, Nuclearelectrica, CET Brașov, Elsaco Energy SRL, Arelco Power SRLMenarom PEC SA Galați, Romelectro SA, Transenergo Com SA, ENNET GRUP SRL, PET Communication, ISPE, Grand Voltage SRL, EXPLOCOM GK SRL, Next Energy Partners, SC ENOL GRUP SA, Aderro GP Energy and others).

The Company has recorded impairment adjustments for customers and other disputed claims and for customers in bankruptcy.

At the same time, the Company is also involved in disputes with former members of the Executive Board and the Supervisory Board, regarding the mandate contracts concluded between the Company and them. For these disputes, the Company has made provisions.

- *Contingent*

As of March 31, 2026, **contingent liabilities** amount to 49,219. These are related to disputes concerning claims representing additional costs following the increase in the minimum wage in the construction sector for investment contracts.

The accompanying notes form an integral part of these consolidated financial statements.

All the values in the files that have as their object claims representing additional costs requested by the plaintiffs and that are the subject of works execution contracts, will be reflected in the value of the investments, if they will be settled in court and invoiced by the respective partners, except for court costs and penalties established by the court.

22. AFFILIATED PARTIES

i) *Related parties – transactions*

The transactions carried out in Q1 2026 and Q1 2025 with the related parties are detailed as follows:

Affiliated Entity	Rooms		Procurement	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
FORMENERG SA	-	-	-	3
TOTAL	-	-	-	3

During the year 2025 Formenerg merged with Teletrans, as mentioned above.

ii) *Related parties – transactions with other state-owned companies*

The company is an entity with majority state capital.

The value of the Company's transactions with entities controlled by the State or over which the State exercises a significant influence represents a significant part of the sales and purchases recorded in the year ended March 31, 2026.

Significant purchases/sales and balances are mainly with electricity producers/suppliers where the state is the majority shareholder, as follows:

Supplier	Procurement		Trade liabilities	
	March 31, 2026	March 31, 2025	March 31, 2026	31 dec 2025
Hydroelectric	213,252	123,946	78,009	109,245
Electrocentrale București	170,154	98,800	50,882	56,726
Oltenia Energy Complex	66,599	79,801	24,055	59,710
Nuclearelectric	37,631	59	15,654	30
Societate Electrocentrale Craiova	36,043	46,828	6,866	7,850
Termo Ploiești	10,981	8,054	7,006	-
Thermoenergy Group SA	10,474	8,496	3,488	3,810
Copyright © 2019				
Romgaz S.A. All Rights Reserved.	2,331	1,919	649	2,744
SCE Valea Jiului SA	1,882	1,662	834	1,869
OPCOM SA	1,035,208	642,220	47,475	90,227
TOTAL	1,584,555	1,011,785	234,917	332,212

Client	Sales		Trade receivables*)	
	March 31, 2026	March 31, 2025	March 31, 2026	31 dec 2025
Hydroelectric	239,910	107,660	101,736	162,221
Oltenia Energy Complex	30,709	29,813	8,375	24,828
Nuclearelectric	9,572	8,962	7,585	3,649
SNGN Romgaz SA.	4,127	2,815	2,198	3,293
Electrification CFR SA	9,536	5,028	6,536	6,217
Electrocentrale București	5,763	10,256	1,129	4,155
SCE Valea Jiului SA	7,026	2,634	1,708	2,803
Societate Electrocentrale Craiova	12,116	4,745	489	473
OPCOM SA	216,630	680,981	55,016	101,497
TOTAL	535,389	852,895	184,771	309,137

*) Commercial receivables are presented at gross value.

The types of transactions carried out in Q1 2026 and Q1 2025 with Opcom represent electricity sale-purchase transactions.

23. FINANCIAL INSTRUMENTS

Credit risk

Credit risk is the risk in which the Group incurs a financial loss as a result of a breach of contractual obligations by a client or a counterparty to a financial instrument. This risk arises mainly from trade receivables and cash and cash equivalents.

The treatment of counterparty risk is based on internal and external success factors of the Group. The external success factors - which have an effect on the reduction of risk in a systematic way are: the decentralization of the energy sector in which production, transmission, distribution and supply are distinct activities, and the interface for the customer is represented by the supplier, the trading of electricity on the Romanian market on two market segments: the regulated market and the competitive market. Internal success factors in the treatment of counterparty risk include: diversification of the customer portfolio and diversification of the number of services offered on the electricity market.

The financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a series of policies to ensure that the sale of services is carried out to customers with an appropriate collection, by including in commercial contracts their obligation to provide financial guarantees. The amount of receivables, net of impairment adjustments, represents the maximum amount exposed to recovery risk.

The maximum exposure to collection risk at the reporting date was:

	<u>Net value</u>	<u>Net value</u>
	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Financial assets		
Net trade receivables	2,132,539	2,422,234
Net other receivables and down payments to suppliers	391,760	552,154
VAT to recover	329,248	396,616
Cash and cash equivalents	<u>826,276</u>	<u>761,192</u>
Total	<u>3,679,823</u>	<u>4,132,195</u>

The statement of the seniority **of the receivables** (*net trade receivables*) at the date of preparation of the statement of the financial position was:

	Gross value 31 march 2026	Adjustment of depreciation 31 march 2026	Gross value 31 december 2025	Adjustment of depreciation 31 december 2025
Not reached to maturity	2,016,490	10	2,322,978	10
Due date exceeded 1 – 30 days	1,128	-	(703)	-
Due date exceeded 31 – 90 days	25,707	-	1,666	-
Due date exceeded 90 – 180 days	631	-	9,826	160
Due date exceeded 180 – 270 days	9,417	9,329	642	-
Due date exceeded 270 – 365 days	648	160	22	-
More than a year	214,831	126,814	214,784	126,811
Total	<u>2,268,852</u>	<u>136,313</u>	<u>2,549,214</u>	<u>126,980</u>

The statement of the seniority **of other receivables** (*other net receivables, advances to fz, VAT to be recovered*) at the date of preparation of the statement of the financial position was:

	Gross value 31 march 2026	Adjustment of depreciation 31 march 2026	Gross value 31 december 2025	Adjustment of depreciation 31 december 2025
Not reached to maturity	676,676	-	905,613	330
Due date exceeded 1 – 30 days	2,204	-	71	-
Due date exceeded 31 – 90 days	1,480	330	627	-
Due date exceeded 90 – 180 days	5,849	-	17,923	325
Due date exceeded 180 – 270 days	10,939	329	6,869	41
Due date exceeded 270 – 365 days	6,700	41	680	331
More than a year	88,928	71,068	88,750	70,737
Total	792,776	71,768	1,020,533	71,764

The evolution of **customer impairment adjustments** is as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	126,981	128,066
Recognition of adjustments for impairment	9,333	2,598
Reversal of adjustments for impairment	1	3,683
Balance on the end of period	136,313	126,981

The evolution of **the adjustments for the impairment of other receivables** is presented as follows:

	March 31, 2026	December 31, 2025
Opening balance 1 january	71,764	73,033
Recognition of adjustments for impairment	5	1,725
Reversal of adjustments for impairment	(0)	2,994
Balance on the end of period	71,768	71,764

The financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a series of policies to ensure that the sale of services is carried out to customers with an appropriate collection, by including in commercial contracts their obligation to provide financial guarantees. The amount of receivables, net of impairment adjustments, represents the maximum amount exposed to recovery risk. The collection risk related to these claims is limited, as these amounts are mainly owed by state-owned companies.

Cash is placed in financial institutions, which are considered to have minimal risk.

24. SUBSEQUENT EVENTS

- **Change in the composition of the advisory committee of the Supervisory Board**

Regarding the composition of the committees constituted within the Supervisory Board, in addition to the current report issued by the Company on 16.10.2025, Transelectrica informed the investing public that on 15.04.2026 the Supervisory Board took note of the withdrawal of Ms. ZEZEANU Luminița from the Nomination and Remuneration Committee following her request.

Therefore, the composition of the advisory committees of the Supervisory Board is as follows:

Nomination and Remuneration Committee:

- VASILESCU Alexandru-Cristian – president
- DASCĂL Cătălin-Andrei
- ORLANDEA Dumitru-Virgil
- ATANASIU Theodore
- PĂUN Costin-Mihai

The Audit Committee:

- ZEZEANU Luminița – president
- ATANASIU Theodore
- RUSU Rareș-Stelian
- PĂUN Costin-Mihai
- VASILESCU Alexandru-Cristian

Committee on Investment and Energy Security:

- PĂUN Costin-Mihai – president
- DASCĂL Cătălin-Andrei
- ZEZEANU Luminița
- ATANASIU Theodore
- ORLANDEA Dumitru-Virgil

The Risk Management Committee:

- ATANASIU Teodor – president
- VASILESCU Alexandru-Cristian
- DASCĂL Cătălin-Andrei
- RUSU Rareș-Stelian
- ORLANDEA Dumitru-Virgil.

• **Decision no. 2 of the Ordinary General Meeting of Shareholders of April 29, 2026**

The ordinary general meeting of shareholders of the National Electricity Transmission Company "Transelectrica"-SA, held on April 29, 2026, issued the following decision on:

- item 1 on the agenda, did not approve the separate financial statements of CNTEE "Transelectrica"-S.A. for the financial year 2025
- item 2 on the agenda, did not approve the consolidated financial statements of CNTEE "Transelectrica"-S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union on the date and for the financial year ended December 31, 2025,
- item 3 on the agenda, did not approve the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards on the date and for the financial year ended December 31, 2025,
- item 4 on the agenda, did not approve the distribution of the accounting profit remaining after the deduction of corporate income tax on December 31, 2025, in the amount of RON 359,825,194,
- item 5 on the agenda, did not approve the gross dividend per share from the retained result existing in the balance as of 31.12.2025, at the value of RON 0.48,
- Item 6 on the agenda, did not approve the discharge of the members of the Executive Board and the members of the Supervisory Board for the financial year 2025,
- item 7 on the agenda, did not approve the Remuneration Report for the financial year 2025,
- item 8 on the agenda, did not approve the "Remuneration policy for the members of the executive and non-executive management of CNTEE "Transelectrica"- S.A. revised at the level of March 2026",
- item 9 on the agenda, did not approve the Annual Report on the Company's individual financial statements for the financial year ended December 31, 2025,
- item 10 on the agenda, did not approve the Annual Report on the Company's consolidated financial statements for the financial year ended December 31, 2025,
- Item 11 on the agenda, approved the constitution of the reserves related to the revenues obtained from the allocation of the transmission capacity on the interconnection lines by distribution from the deferred result representing the surplus realized from revaluation reserves not taxable at the change of destination in the amount of RON 133,517,580,
- item 12 on the agenda, approved the Consolidated Sustainability Report of CNTEE "Transelectrica"-S.A. for 2025,

The accompanying notes form an integral part of these consolidated financial statements.

- item 19 on the agenda, approved the formulation of a request for summons (Bucharest Tribunal) against the responsible persons mentioned in point II of Note no. 7385/11 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise the legal action, respectively to promote and sign the request for summons,
- item 19 on the agenda, did not approve the formulation of an arbitral request to the Vienna International Arbitration Centre against the responsible persons referred to in item II of Note no. 7385/11 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise the legal action, respectively to promote and sign the arbitral request at the International Arbitration Center in Vienna,
- Item 20 on the agenda, approved the formulation of a request for summons against the responsible persons referred to in item II. lit. a, b, c, d, e, f, g, h, i of Note no. 7315/10 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise legal action, respectively to promote and sign the summons requests,
- item 21 on the agenda, did not approve the transfer for consideration to the National Institute for the Study of the Holocaust in Romania "Elie Wiesel" of the use of a building owned by the Company for the achievement of the objective provided by art.1 of Law no.174/2019 on the establishment of the National Museum of Jewish History and the Holocaust in Romania, under the conditions specified in section II of Note no. 17631/25.03.2026,
- item 22 on the agenda, did not approve the setting of June 9, 2026 as the "ex date" date, the calendar date from which the shares of the Company subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that resolution,
- item 23 on the agenda, approved the setting of 10 June 2026 as the date for the registration of the shareholders on which the effects of the Resolution of the Ordinary General Meeting of Shareholders will be affected,
- Item 24 on the agenda, did not approve the setting of June 30, 2026 as the "payment date" of the dividend from the retained result existing in the balance as of 31.12.2025.

- **Decision no. 3 of the Extraordinary General Meeting of Shareholders of April 29, 2026**

The extraordinary general meeting of shareholders of the National Electricity Transmission Company "Transelectrica"-SA, held on April 29, 2026, issued the following decision on:

- item 1 on the agenda, approved the sale of the building owned by the Company, in Mureș County, Târgu Mureș municipality, Tamas Erno str. no. 3, described in Note no. 11588/26 February 2026, following a tender procedure opened with a shout, starting from a price determined on the basis of an ANEVAR evaluation,
- item 2 on the agenda, approved the conclusion of an addendum to the Contract concluded with BCR, having as object the supplementation of the credit line by 200,000,000 lei (from the value of 175,000,000 lei to the value of 375,000,000 lei).

- **Convening of the Ordinary General Meeting of Shareholders on May 22/25, 2026**

The Company's Executive Board convened, in accordance with the provisions of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, of Law no. 24/2017 on issuers of financial instruments and market operations, republished, with subsequent amendments and completions, of the A.S.F. Regulation no. 5/2018 on issuers of financial instruments and market operations, with subsequent amendments and completions, as well as of the Company's Articles of Incorporation in force, the Ordinary General Meeting of Shareholders on May 22, 2026, with the following agenda:

- Establishing the Investment Program of CNTEE "Transelectrica" – S.A. for 2026 and estimating the investment expenses for 2027 and 2028 and delegating the Company's Executive Board to approve the amendments (revisions and rectifications) of the allocated amounts and/or investment objectives included in the PAI 2026, without exceeding the sources of financing;
- Establishment of the Income and Expenditure Budget for 2026 of C.N.T.E.E. "Transelectrica" S.A., as well as the estimates for 2027 and 2028.

The accompanying notes form an integral part of these consolidated financial statements.

Directorate of the National Electricity Transmission Company "Transelectrica" S.A., pursuant to Article 105 paragraph (51) of Law no. 24/2017 on issuers of financial instruments and market operations, republished, in conjunction with the provisions of Article 1171 paragraph 21 of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, completed the agenda of the Ordinary General Meeting of Shareholders convened for May 22/25, 2026 with the following items:

- approval of the Separate Financial Statements of CNTEE "Transelectrica"-S.A. for the financial year 2025,
- approval of the Consolidated Financial Statements of CNTEE "Transelectrica"-S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union on the date and for the financial year ended December 31, 2025,
- approval of the Consolidated Financial Statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards on the date and for the financial year ended December 31, 2025,
- approval of the distribution of the accounting profit remaining after the deduction of corporate income tax on December 31, 2025, in the amount of RON 359,825,194,
- approval of the gross dividend per share from the retained result existing in the balance as of 31.12.2025, at the amount of RON 0.48,
- discharge of the members of the Executive Board and the members of the Supervisory Board for the financial year 2025,
- approval of the Remuneration Report for the financial year 2025,
- approval of the "Remuneration Policy for the members of the executive and non-executive management of CNTEE "Transelectrica"-S.A. revised at the level of March 2026",
- approval of the Annual Report on the Company's individual financial statements for the financial year ended December 31, 2025,
- approval of the Annual Report on the consolidated financial statements for the financial year ended December 31, 2025,
- the presentation of the Report of the Independent Auditor on the separate financial statements for the year ended 31 December 2025,
- the presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with the International Financial Reporting Standards adopted by the European Union for the year ended December 31, 2025,
- presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards for the year ended December 31, 2025,
- the presentation of the Independent Auditor's Limited Assurance Report on the consolidated sustainability reporting for the financial year 2025,
- presentation of the Report of the Audit Committee and the Risk Management Committee of the Supervisory Board of CNTEE "Transelectrica"-SA for the year 2025 on the Company's internal control and significant risk management systems,
- presentation of the Report of the Supervisory Board of CNTEE "Transelectrica"-S.A. on the management activity for 2025,
- setting the date of July 9, 2026 as the "ex date" date, the calendar date from which the Company's shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that decision,
- setting the date of July 10, 2026 as the date of registration of the shareholders on whom the effects of the Resolution of the Ordinary General Meeting of Shareholders will be reflected,
- establishing the date of July 30, 2026 as the "payment date" of the dividend from the retained result existing in the balance as of 31.12.2025".